

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER NBU 921-19J4CS				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT NATURAL BUTTES				
4. TYPE OF WELL Gas Well <input checked="" type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>						5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES				
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.						7. OPERATOR PHONE 720 929-6100				
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217						9. OPERATOR E-MAIL Andy.Lytle@anadarko.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU 0581			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') UTE TRIBE			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	2026 FSL 2175 FEL		NWSE	19	9.0 S	21.0 E	S			
Top of Uppermost Producing Zone	1557 FSL 1957 FEL		NWSE	19	9.0 S	21.0 E	S			
At Total Depth	1557 FSL 1957 FEL		NWSE	19	9.0 S	21.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 1957			23. NUMBER OF ACRES IN DRILLING UNIT 2400				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 510			26. PROPOSED DEPTH MD: 11376 TVD: 11325				
27. ELEVATION - GROUND LEVEL 4829			28. BOND NUMBER WYB000291			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 2820	28.0	J-55 LT&C	0.2	Type V	180	1.15	15.8
							Class G	270	1.15	15.8
Prod	7.875	4.5	0 - 11376	11.6	HCP-110 LT&C	12.5	Premium Lite High Strength	350	3.38	12.0
							50/50 Poz	1630	1.31	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Joel Malefyt			TITLE Regulatory Analyst			PHONE 720 929-6828				
SIGNATURE			DATE 07/11/2014			EMAIL joel.malefyt@anadarko.com				
API NUMBER ASSIGNED 43047546190000					APPROVAL					

Received: July 23, 2014

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 921-19J4CS**

Surface:	2026 FSL / 2175 FEL	NWSE
BHL:	1557 FSL / 1957 FEL	NENE

Section 19 T9S R21E

Unitah County, Utah
Mineral Lease: UTU 0581

ONSHORE ORDER NO. 1**DRILLING PROGRAM**

1. & 2.a **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 - Surface	
Green River	1,643'	
Birds Nest	1,890'	Water
Mahogany	2,373'	Water
Wasatch	4,983'	Gas
Mesaverde	8,062'	Gas
Sego	10,309'	Gas
Castlegate	10,348'	Gas
Blackhawk	10,725'	Gas
TVD =	11,325'	
TD =	11,376'	

- 2.b** Kerr McGee Oil & Gas Onshore LP (Kerr McGee) may elect to drill to (i) the Blackhawk formation (part of the Mesaverde Group), (ii) to a shallower depth within the Mesaverde Group, or (iii) to the Wasatch Formation. If Kerr McGee drills to the Blackhawk formation, please refer to Blackhawk as the bottom formation. The attached Blackhawk Drilling Program includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the deeper formation.

If Kerr-McGee drills to a shallower depth in the Mesaverde Group or to the Wasatch Formation, please refer to the attached Wasatch/Mesaverde Drilling Program which includes Total Vertical Depth, Total Depth, and appropriate casing and cement programs for the shallower formations.

3. Pressure Control Equipment

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

4. Proposed Casing & Cementing Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

5. Drilling Fluids Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

6. Evaluation Program:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

7. Abnormal Conditions:**7.a Blackhawk (Part of Mesaverde Group)**

Maximum anticipated bottom hole pressure calculated at 11325' TVD, approximately equals
7,248 psi (0.64 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,741 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point -
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

7.b Wasach Formation/Mesaverde Group

Maximum anticipated bottom hole pressure calculated at 10309' TVD, approximately equals
6,288 psi (0.61 psi/ft = actual bottomhole gradient)

Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

Maximum anticipated surface pressure equals approximately 4,048 psi (bottom hole pressure
minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot, per Onshore Order No. 2).

Per Onshore Order No. 2 - Max Anticipated Surf. Press. (MASP) = (Pore Pressure at next csg point -
(0.22 psi/ft-partial evac gradient x TVD of next csg point))

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the Standard Operating Practices on file with the BLM Vernal Field Office.

10. Other Information:

Please refer to the attached Blackhawk Drilling Program and the Wasatch/Mesaverde Drilling Program

[illegible]



KERR-McGEE OIL & GAS ONSHORE LP

Blackhawk Drilling Program

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS			
						LTC		DQX	
						BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'							
						3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0 to 2,820	28.00	IJ-55	LTC	1.91	1.42	5.03	N/A
						10,690	8,650	279,000	367,174
PRODUCTION	4-1/2"	0 to 5,000	11.60	HCP-110	DQX	1.19	1.18		3.44
	4-1/2"	5,000 to 11,376'	11.60	HCP-110	LTC	1.19	1.18	4.66	

Surface Casing:

(Burst Assumptions: TD = 12.5 ppg) 0.73 psi/ft = frac gradient @ surface shoe

Fracture at surface shoe with 0.1 psi/ft gas gradient above

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

Production casing:

(Burst Assumptions: Pressure test with 8.4ppg @ 9000 psi) 0.64 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW) (Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT		YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	180	60%	15.80		1.15
Option 1			+ 0.25 pps flocele					
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	270	0%	15.80		1.15
			+ 2% CaCl + 0.25 pps flocele					
SURFACE		NOTE: If well will circulate water to surface, option 2 will be utilized						
Option 2	LEAD	2,320'	Premium cmt + 16% Gel + 10 pps gilsonite	280	35%	12.00		2.86
			+ 0.25 pps Flocele + 3% salt BWOC + GR 3 pps					
	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80		1.15
			+ 0.25 pps flocele					
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80		1.15
PRODUCTION	LEAD	4,476'	Premium Lite II + 0.25 pps celloflake + .4% FL-52	350	35%	12.00		3.38
			+ .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II +					
			1.2% Sodium Metasilicate + .05 lbs/sk Static Free					
	TAIL	6,900'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free	1,630	35%	14.30		1.31
			+ 1.2% Sodium Metasilicate + .5 % EC-1					
			+ .002 gps FP-6L + 2% Bentonite II					

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. 15 centralizers for a Mesaverde and 20 for a Blackhawk well. 1 centralizer on the first 3 joints and one every third joint thereafter.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

IF extreme mud losses are observed OR cement doesn't reach surface on a well on the pad, a DV Tool may be used. With Cement Baskets above and Below it.

DRILLING ENGINEER:

Nick Spence / John Tuckwiller / Brian Cocchiere / Tyler Elliott

DATE:

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

DATE:

Received: July 09, 2014



GEOLOGICAL FORMATION			MECHANICAL		
LOGS	TOPS	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			↑ 12-1/4 ↓	↑ 8-5/8", 28#, IJ-55, LTC ↓	↑ Air mist ↓
		200'			
			↑ 11.00" ↓	↑ 8-5/8", 28#, IJ-55, LTC ↓	↑ Air mist ↓
All water flows encountered while drilling will be reported to the appropriate agencies.					
	Green River @	1,643'			
	Top of Birds Nest @	1,890'			
	Mahogany @	2,373'			
	Preset f/ GL @				
	2,820' TVD				
	Note: 11" surface hole will usually be drilled ±400' below the lost circulation zone (aka bird's nest). Drilled depth may be ±200' of the estimated set depth depending on the actual depth of the loss zone.				
	Wasatch @	4,983'			
Mud logging program TBD					
Cased hole logging program from TD - surf csg					
			↑ 7-7/8" ↓	↑ 4-1/2" 11.6# HCP-110 Ultra DQX/LTC csg ↓	↑ Water / Fresh Water Mud 8.3-12.0 ppg ↓
	Mesaverde @	8,062' TVD			
	Sego @	10,309' TVD			
	Max anticipated Mud required	10,309' TVD			
	12.0 ppg	TD @ 10,360' MD			



KERR-McGEE OIL & GAS ONSHORE LP

Wasatch/Mesaverde Drilling Program

CASING PROGRAM

CASING PROGRAM							DESIGN FACTORS			
							LTC		DQX	
	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'								
							3,390	1,880	348,000	N/A
SURFACE	8-5/8"	0	to 2,820	28.00	IJ-55	LTC	1.91	1.42	5.03	N/A
PRODUCTION							10,690	8,650		367,174
	4-1/2"	0	to 5,000	11.60	HCP-110	DQX	1.19	1.34		3.74
							10,690	8,650	279,000	
	4-1/2"	5,000	to 10,360'	11.60	HCP-110	LTC	1.19	1.34	5.49	

Surface Casing:

(Burst Assumptions: TD = 12.0 ppg) 0.73 psi/ft = frac gradient @ surface shoe

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	TAIL	500'	Premium cmt + 2% CaCl	150	35%	15.80	1.15
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	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.80	1.15
PRODUCTION	LEAD	4,480'	Premium Lite II + 0.25 pps celloflake + .4% FL-52	350	35%	12.00	3.38
			+ .3% R-3 + .5 lbs/sk Kol-Seal + 6%Bentonite II +				
			1.2% Sodium Metasilicate + .05 lbs/sk Static Free				
	TAIL	5,880'	50/50 Poz/G + 10% salt + .05 lbs/sk Static Free	1,390	35%	14.30	1.31
			+ 1.2% Sodium Metasilicate + .5 % EC-1				
			+ .002 gps FP-6L + 2% Bentonite II				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

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DRILLING ENGINEER:

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DATE:

DRILLING SUPERINTENDENT:

Kenny Gathings / Lovel Young

DATE:

Received: July 09, 2014

East 1/4 Cor. Sec. 13:
Found 1968 Brass Cap
In Pile of Stones.

C.C. SW Cor. Sec. 18:
Found 1968 Brass
Cap in Pile of Stones.

SE Cor. Sec. 13:
Found 1968
Brass Cap.
Pile of Stones.

Sec. 24
T9S, R20E,
S.L.B.&M.

C.C. West 1/4
Cor. Sec. 19:
Found 1968
Brass Cap.

East 1/4 Cor.
Sec. 24: Found
1968 Brass Cap.
Pile of Stones.

SE Cor. Sec. 24:
Found 1968 Brass Cap.
Galvanized Pipe & Cap.
Pile of Stones. Cap is on
a Fence Line.

NOTES:

▲ = Section Corners Located

1. Well footages are measured at right angles to the Section Lines.
G.L.O. distances are shown in feet or chains.
2. 1 chain = 66 feet.
3. The Bottom of hole bears S24°57'35"E 517.44'
from the Surface Position.
4. NAD 83 Latitude & Longitude are (CORS 96)(EPOCH:2002).
5. Bearings and Distances are based upon a Local Cartesian Grid,
oriented to Geodetic North at the North 1/4 Corner of Section 8,
T10S, R22E, S.L.B.&M. The Grid having a mean project height of
5300'. Lineal units used are U.S. Survey Foot.
6. Basis of elevation is Tri-Sta "Two Water" located in Lot 4 of Section
1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on
the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD: NBU 921-19J

**NBU 921-19J4CS
WELL PLAT**

1557' FSL, 1957' FEL (Bottom Hole)
NW ¼ SE ¼ OF SECTION 19, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH.

CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

T9S, R21E, S.L.B.&M.

North 1/4 Cor. Sec. 19:
Found 2006 Aluminum
Cap in Pile of Stones.

S89°55.7'W - 40.060 (G.L.O.)
N89°59'21"W - 2644.02' (Meas.)

Found 2006
Aluminum Cap
in Pile of Stones.

Found 2006
Aluminum Cap
in Pile of Stones.

Found 2006
Aluminum Cap
in Pile of Stones
under E-W Fence.

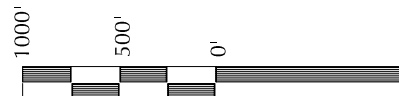
WELL LOCATION: NBU 921-19J4CS

ELEV. UNGRADED GROUND = 4829.6'

19

Well Surface
Position

Bottom
of Hole



SCALE

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

PROFESSIONAL LAND SURVEYOR
REGISTRATION NO. 6028691
STATE OF UTAH
No. 6028691
JOHN R. BLAUGH
12-10-13

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

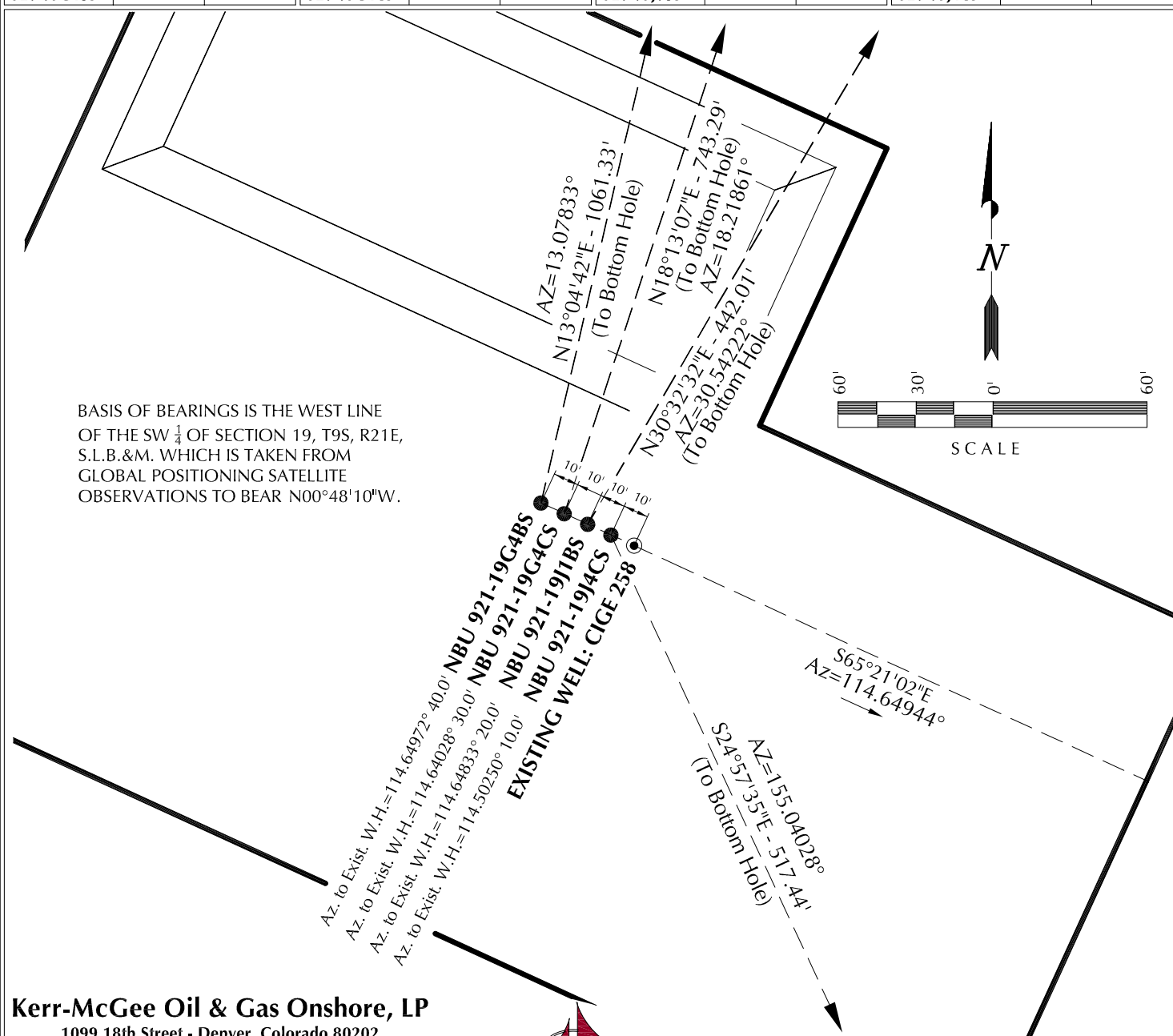
DATE SURVEYED: 9-5-12	SURVEYED BY: A.F.	SHEET NO:
DATE DRAWN: 9-18-12	DRAWN BY: C.T.C.	4
SCALE: 1" = 1000'	Date Last Revised: 12-09-13 M.W.W.	4 OF 16

Received: July 09, 2014

WELL NAME	SURFACE POSITION					BOTTOM HOLE				
	NAD83		NAD27		FOOTAGES	NAD83		NAD27		FOOTAGES
	LATITUDE	LONGITUDE	LATITUDE	LONGITUDE		LATITUDE	LONGITUDE	LATITUDE	LONGITUDE	
NBU 921-19G4BS	40°01'11.419"	109°35'34.323"	40°01'11.546"	109°35'31.838"	2039' FSL	40°01'21.636"	109°35'31.256"	40°01'21.763"	109°35'28.771"	2243' FNL
	40.019839°	109.592867°	40.019874°	109.592177°	2202' FEL	40.022677°	109.592015°	40.022712°	109.591325°	1961' FEL
NBU 921-19G4CS	40°01'11.377"	109°35'34.206"	40°01'11.504"	109°35'31.721"	2034' FSL	40°01'18.356"	109°35'31.233"	40°01'18.483"	109°35'28.748"	2575' FNL
	40.019827°	109.592835°	40.019862°	109.592145°	2193' FEL	40.021765°	109.592009°	40.021801°	109.591319°	1960' FEL
NBU 921-19J1BS	40°01'11.337"	109°35'34.089"	40°01'11.464"	109°35'31.604"	2030' FSL	40°01'15.101"	109°35'31.210"	40°01'15.228"	109°35'28.725"	2411' FSL
	40.019816°	109.592803°	40.019851°	109.592112°	2184' FEL	40.020861°	109.592003°	40.020897°	109.591312°	1959' FEL
NBU 921-19J4CS	40°01'11.295"	109°35'33.972"	40°01'11.422"	109°35'31.487"	2026' FSL	40°01'06.664"	109°35'31.158"	40°01'06.791"	109°35'28.673"	1557' FSL
	40.019804°	109.592770°	40.019840°	109.592080°	2175' FEL	40.018518°	109.591988°	40.018553°	109.591298°	1957' FEL
CIGE 258	40°01'11.254"	109°35'33.855"	40°01'11.382"	109°35'31.371"	2022' FSL					
	40.019793°	109.592738°	40.019828°	109.592047°	2166' FEL					

RELATIVE COORDINATES - From Surface Position to Bottom Hole

WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST	WELL NAME	NORTH	EAST
NBU 921-19G4BS	1033.8'	240.2'	NBU 921-19G4CS	706.0'	232.4'	NBU 921-19J1BS	380.7'	224.6'	NBU 921-19J4CS	-469.1'	218.3'



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-19J

WELL PAD INTERFERENCE PLAT
WELLS - NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH.



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

TIMBERLINE

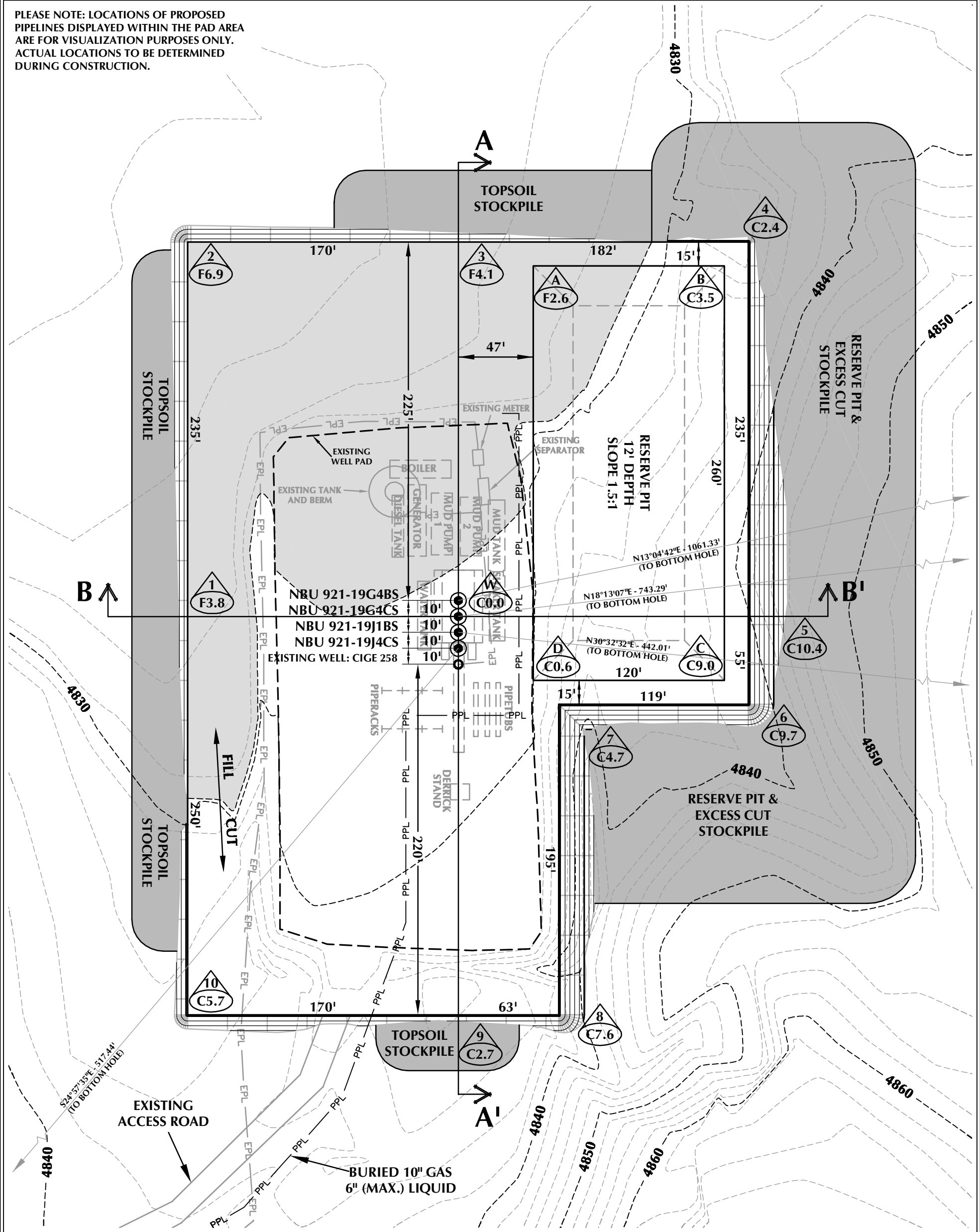
(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 9-5-12	SURVEYED BY: A.F.	SHEET NO: 5 5 OF 16
DATE DRAWN: 9-18-12	DRAWN BY: C.T.C.	
SCALE: 1" = 60'	Date Last Revised: 12-09-13 M.W.W.	

Received: July 09, 2014

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



WELL PAD - NBU 921-19J DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4829.4'
FINISHED GRADE ELEVATION = 4829.4'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.79 ACRES
TOTAL DISTURBANCE AREA = 5.71 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-19J

WELL PAD - LOCATION LAYOUT
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

TOTAL CUT FOR WELL PAD = 10,490 C.Y.
TOTAL FILL FOR WELL PAD = 7,289 C.Y.
TOPSOIL @ 6" DEPTH = 2,100 C.Y.
EXCESS MATERIAL = 3,201 C.Y.

RESERVE PIT QUANTITIES

TOTAL CUT FOR RESERVE PIT
+/- 11,020 C.Y.
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 42,290 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE

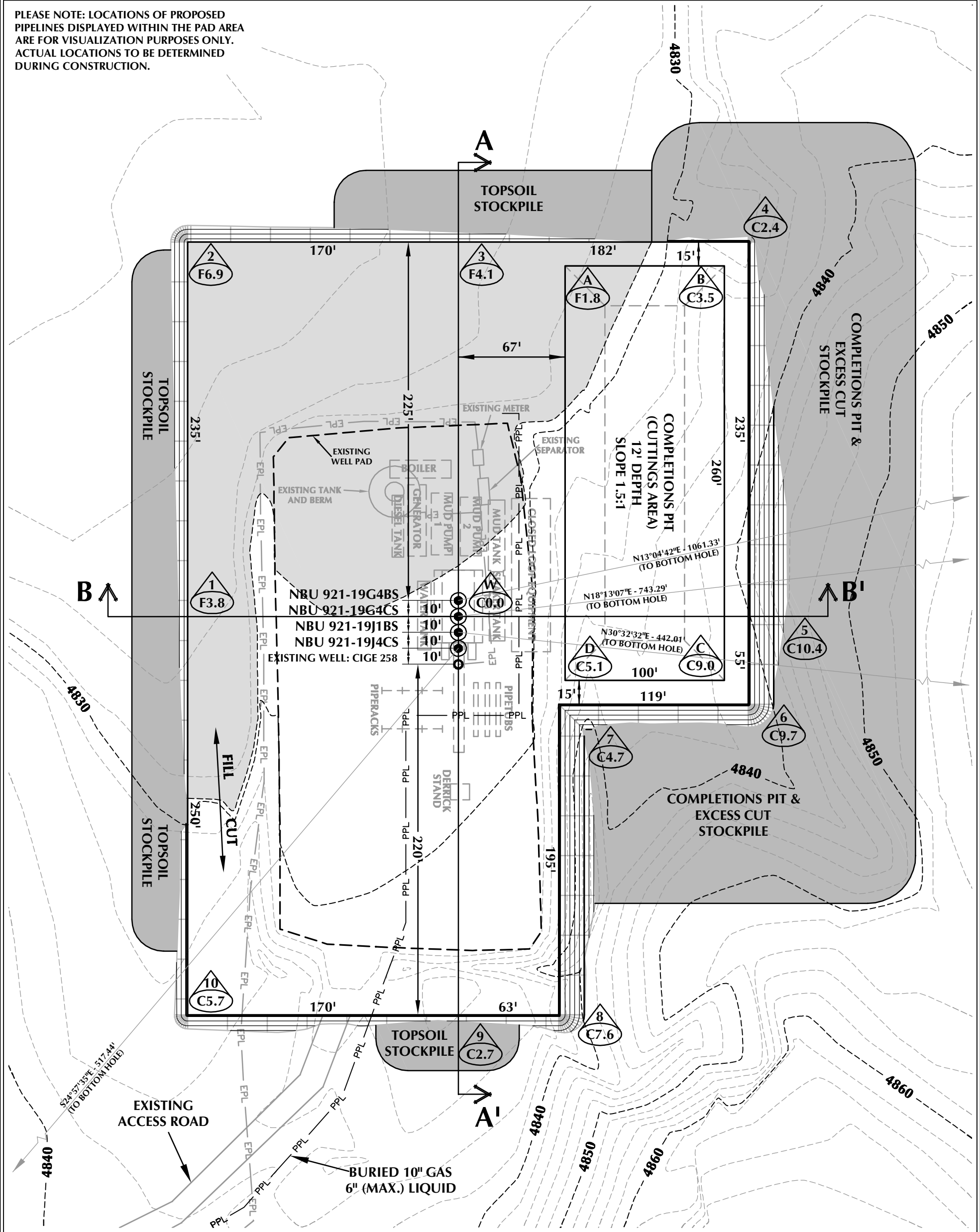


HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

SCALE: 1"=60' DATE: 10/1/12 SHEET NO: 6
REVISED: APF 12/17/13 6 OF 16

TIMBERLINE ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078
(435) 789-1365

PLEASE NOTE: LOCATIONS OF PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.



WELL PAD - NBU 921-19J (CLOSED LOOP) DESIGN SUMMARY

EXISTING GRADE @ CENTER OF WELL PAD = 4829.4'
FINISHED GRADE ELEVATION = 4829.4'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1
TOTAL WELL PAD AREA = 3.79 ACRES
TOTAL DISTURBANCE AREA = 5.71 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-19J

WELL PAD - LOCATION LAYOUT
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
2155 North Main Street
Sheridan, WY 82801
Phone 307-674-0609
Fax 307-674-0182

WELL PAD QUANTITIES

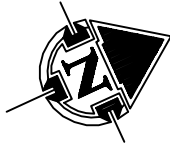
TOTAL CUT FOR WELL PAD = 10,490 C.Y.
TOTAL FILL FOR WELL PAD = 7,289 C.Y.
TOPSOIL @ 6" DEPTH = 2,100 C.Y.
EXCESS MATERIAL = 3,201 C.Y.

COMPLETIONS PIT QUANTITIES

TOTAL CUT FOR COMPLETIONS PIT
+/- 8,870 C.Y.
COMPLETIONS PIT CAPACITY
(2' OF FREEBOARD)
+/- 33,770 BARRELS

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- PROPOSED BOTTOM HOLE LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE

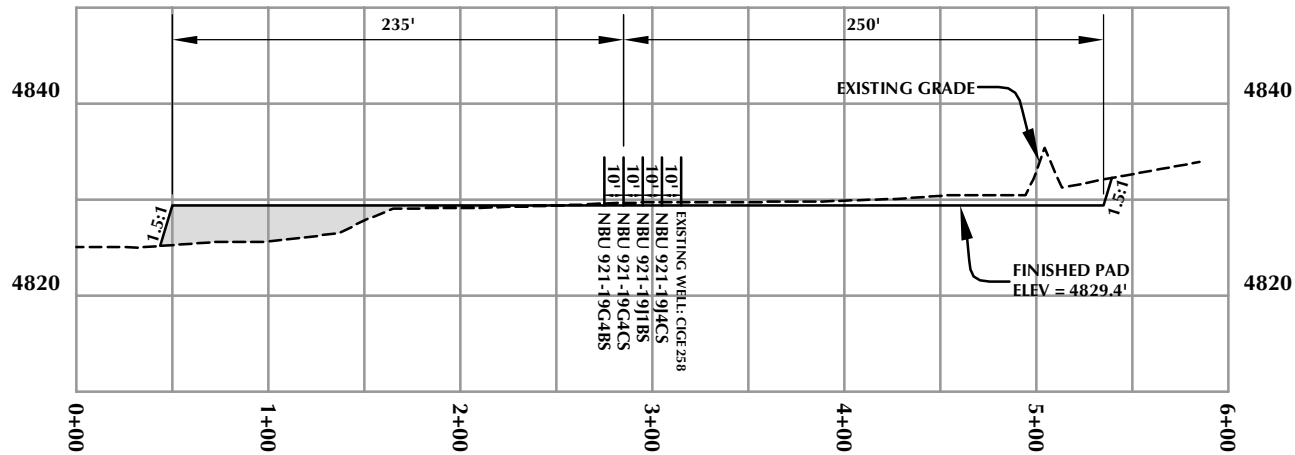


HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

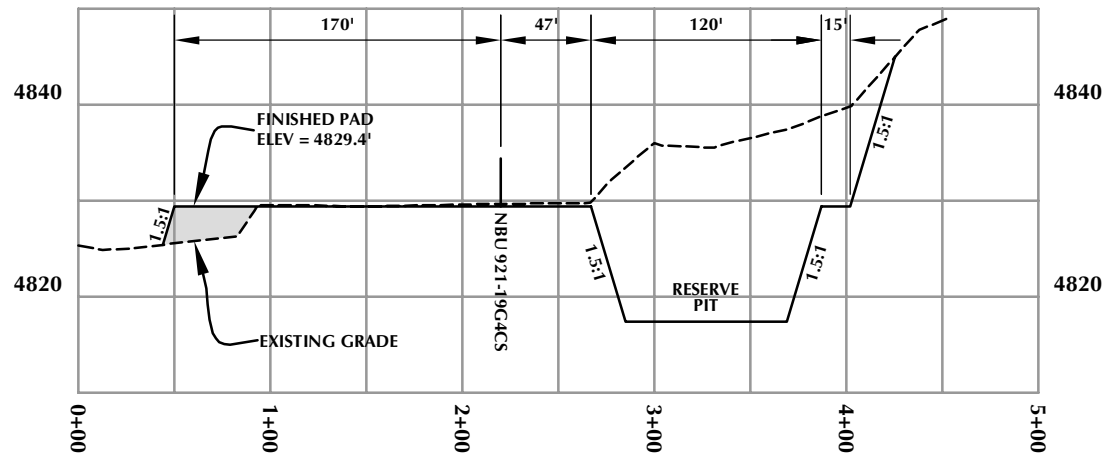
SCALE: 1"=60' DATE: 10/1/12 SHEET NO:
APF 12/17/13
REVISD: 6B 6B OF 16

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209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365



CROSS SECTION A-A'



CROSS SECTION B-B'

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-19J

WELL PAD - CROSS SECTIONS
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E,
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
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Sheridan, WY 82801
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TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

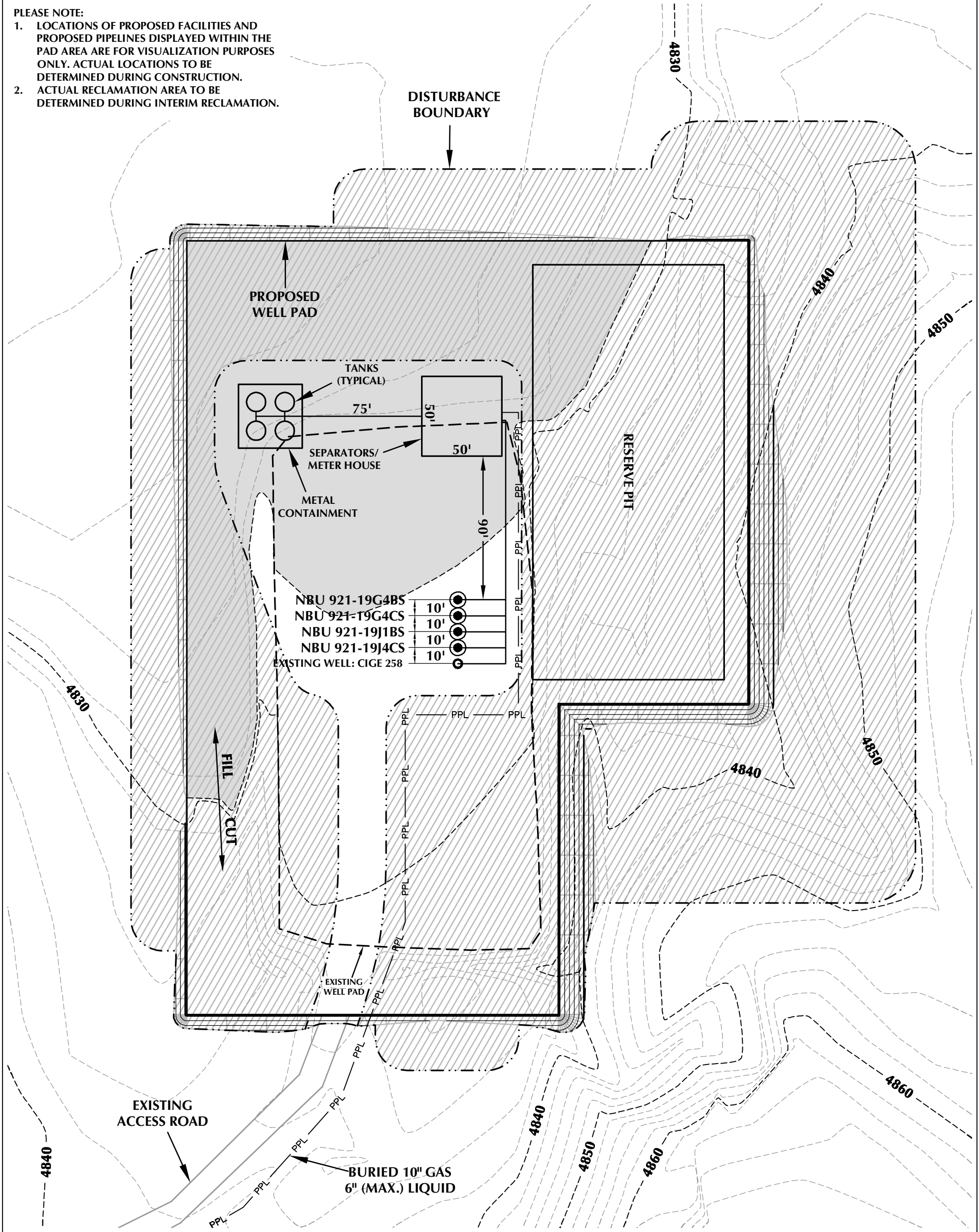
(435) 789-1365

HORIZONTAL 0 50' 100' 1" = 100'
VERTICAL 0 10' 20' 1" = 20'

Scale: 1"=100'	Date: 10/1/12	SHEET NO:
REVISED:	APF 12/17/13	7 7 OF 16

Received: July 09, 2014

- PLEASE NOTE:
1. LOCATIONS OF PROPOSED FACILITIES AND PROPOSED PIPELINES DISPLAYED WITHIN THE PAD AREA ARE FOR VISUALIZATION PURPOSES ONLY. ACTUAL LOCATIONS TO BE DETERMINED DURING CONSTRUCTION.
 2. ACTUAL RECLAMATION AREA TO BE DETERMINED DURING INTERIM RECLAMATION.



WELL PAD - NBU 921-19J RECLAMATION DESIGN SUMMARY

TOTAL DISTURBANCE AREA = 5.71 ACRES (INCLUDING EXISTING)
RECLAMATION AREA = 4.73 ACRES
TOTAL WELL PAD AREA AFTER RECLAMATION = 0.98 ACRES

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-19J

WELL PAD - RECLAMATION LAYOUT
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH



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TIMBERLINE
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

(435) 789-1365

WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)
- PPL - PROPOSED PIPELINE
- EPL - EXISTING PIPELINE
- RECLAMATION AREA



HORIZONTAL 0 30' 60' 1" = 60'
2' CONTOURS

SCALE: 1"=60'	DATE: 10/1/12	SHEET NO:
REVISED:	APF 12/17/13	8 8 OF 16

Received: July 09, 2014

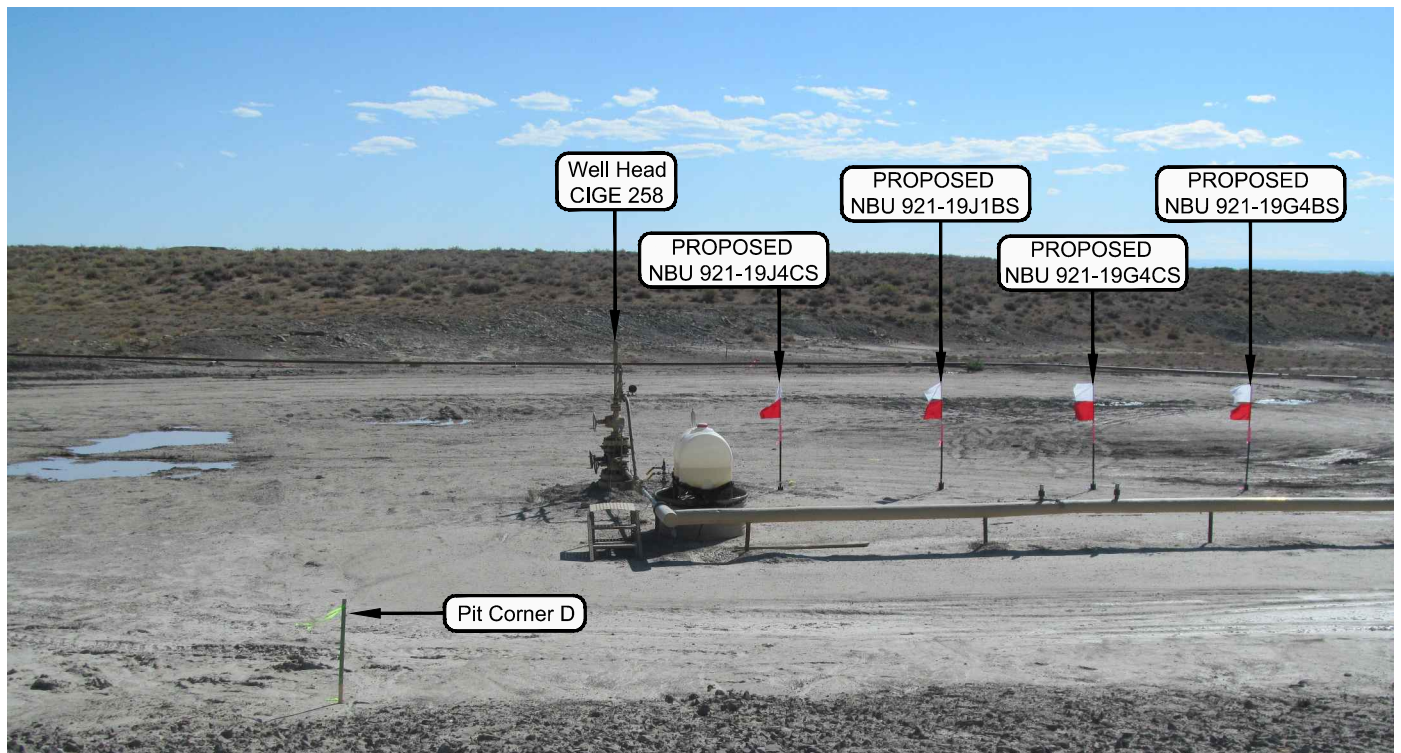


PHOTO VIEW: FROM PIT CORNER D TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO VIEW: FROM EXISTING ACCESS ROAD

CAMERA ANGLE: NORTHWESTERLY

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - NBU 921-19J

LOCATION PHOTOS
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH.



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TIMBERLINE

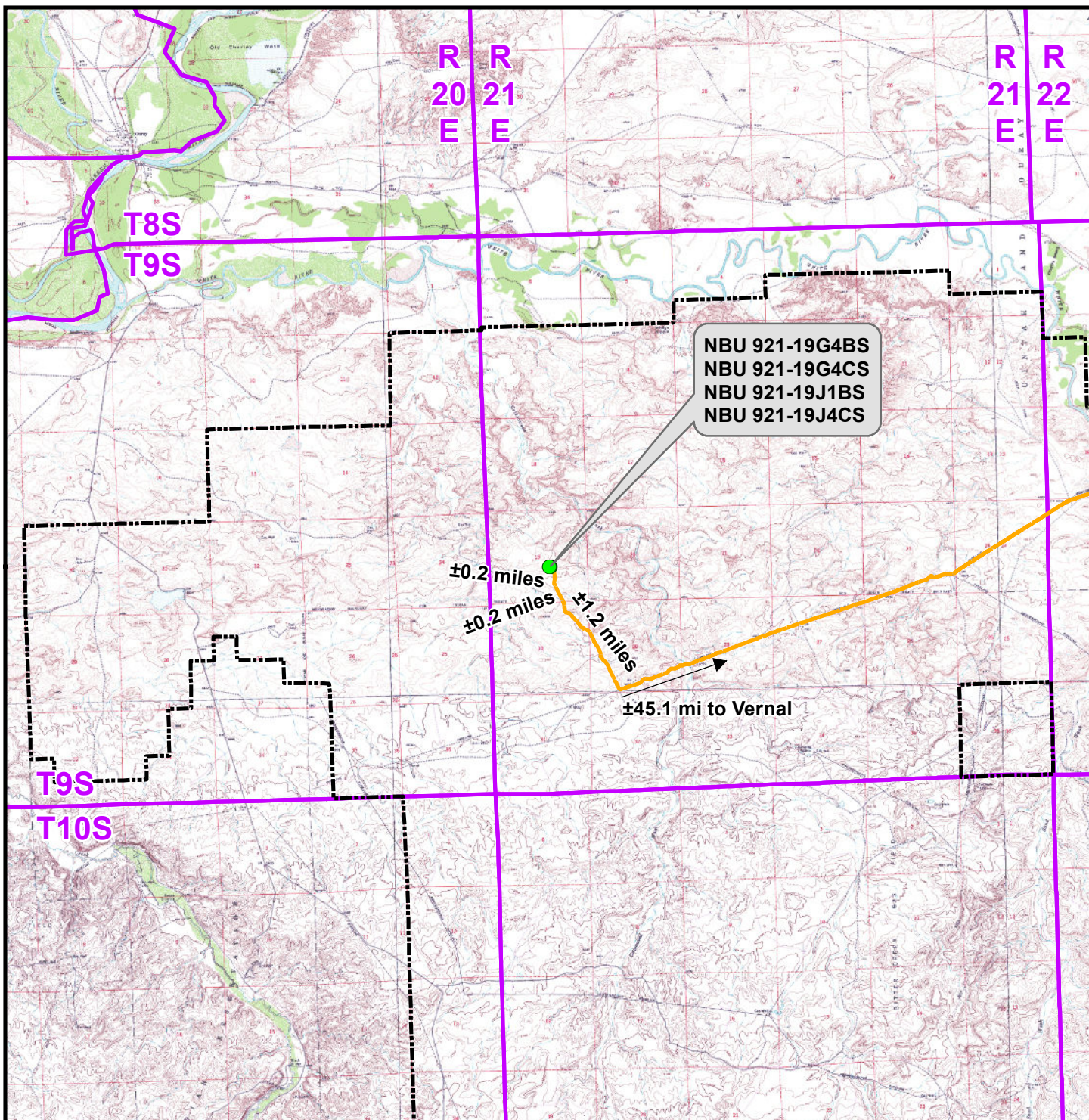
(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE PHOTOS TAKEN: 9-5-12	PHOTOS TAKEN BY: A.F.	SHEET NO: 9 9 OF 16
DATE DRAWN: 9-18-12	DRAWN BY: C.T.C.	
Date Last Revised: 12-09-13 M.W.W.		

Received: July 09, 2014

File: K:\ANADARKO\2012\2012_76_NBU_921-19-30_FOCUS\GIS\Maps_ABCDENBU 921-19J\NBU 921-19J_A.mxd, 10/2/2012 9:37:35 AM



Legend

- Proposed Well Location
- Natural Buttes Unit Boundary
- Access Route - Proposed

Distance From Well Pad - NBU 921-19J To Unit Boundary: ±12,197ft

WELL PAD - NBU 921-19J

TOPO A
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E
S.L.B.&M., UTAH COUNTY, UTAH

**Kerr-McGee Oil &
Gas Onshore L.P.**

1099 18th Street
Denver, Colorado 80202



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2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182



SCALE: 1:100,000

NAD83 USP Central

SHEET NO:

DRAWN: TL

DATE: 28 Sep 2012

10

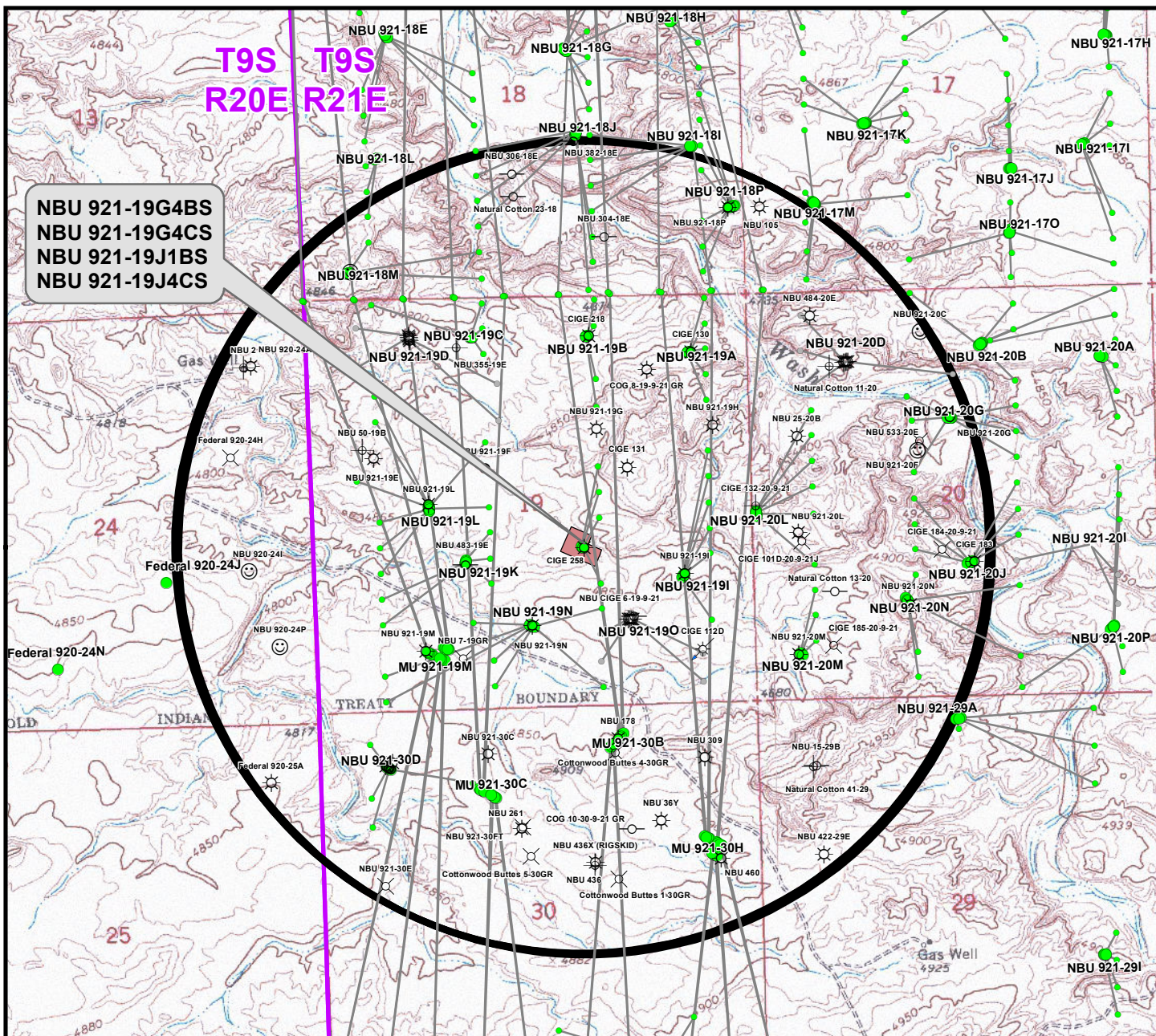
REVISED: TL

DATE: 17 Dec 2013

10 OF 16

Received: July 09, 2014

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Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 921-19G4BS	CIGE 131	380ft
NBU 921-19G4CS	CIGE 131	493ft
NBU 921-19J1BS	CIGE 258	440ft
NBU 921-19J4CS	CIGE 258	510ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- Producing
- Spudded
- APD Approved
- Preliminary Location
- Deferred
- Cancelled
- Temporarily Abandoned
- Active Injector
- Location Abandoned
- Shut-In
- Plugged & Abandoned

WELL PAD - NBU 921-19J

TOPO C
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E
S.L.B.&M., UINTAH COUNTY, UTAH

Kerr-McGee Oil & Gas Onshore L.P.

1099 18th Street
Denver, Colorado 80202



CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED: TL

NAD83 USP Central

DATE: 28 Sep 2012

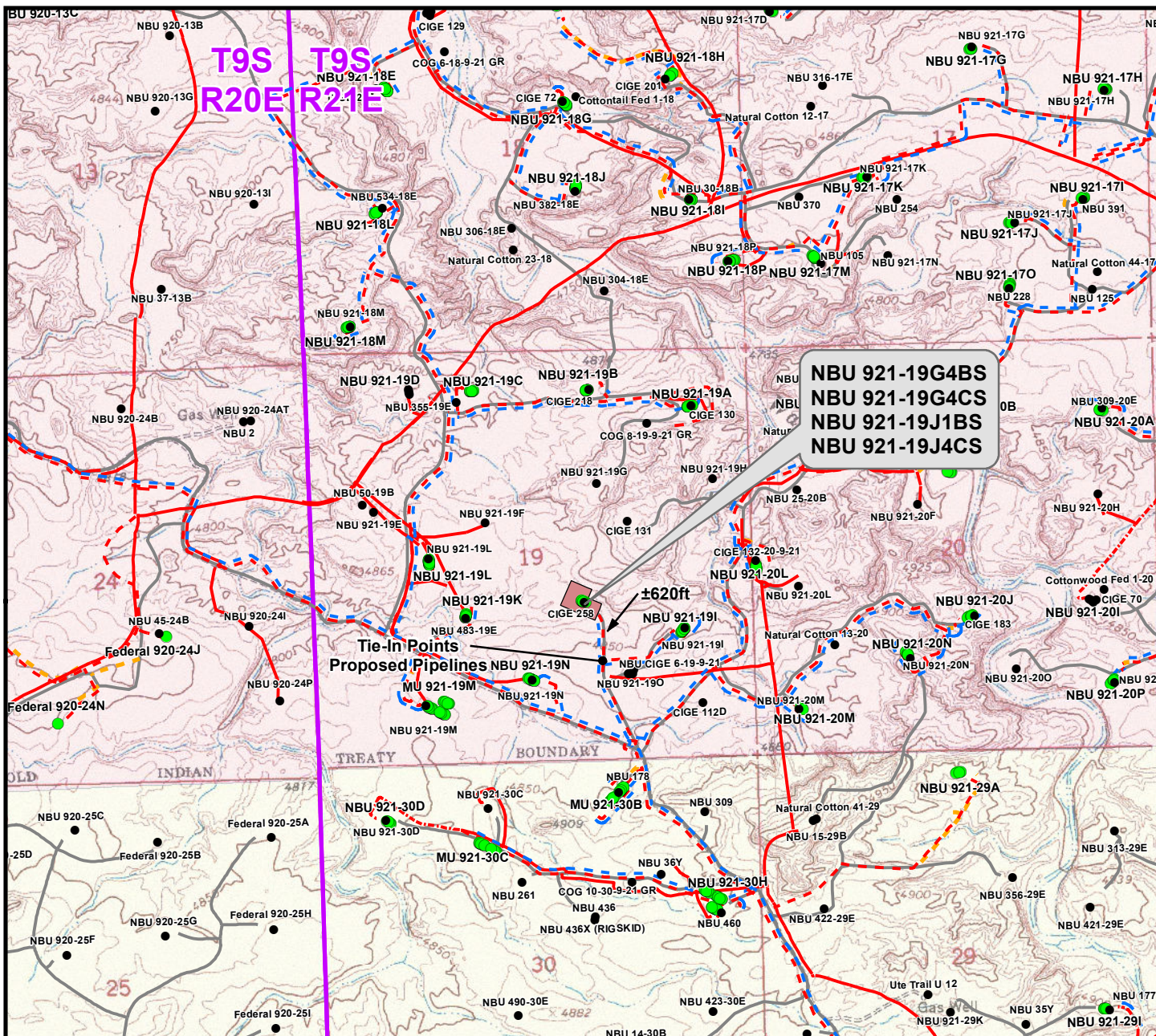
DATE: 17 Dec 2013

SHEET NO:

12

12 OF 16

Received: July 09, 2014



Proposed Liquid Pipeline	Length
Buried 6" (Max.) (Separator to Edge of Pad)	±465ft
Buried 6" (Max.) (Edge of Pad to 921-19I Intersection)	±620ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =	±1,085ft

Proposed Gas Pipeline	Length
Buried 10" (Meter House to Edge of Pad)	±465ft
Buried 10" (Edge of Pad to 921-19I Intersection)	±620ft
TOTAL PROPOSED BURIED GAS PIPELINE =	±1,085ft

Legend

● Well - Proposed	- - - Gas Pipeline - Proposed	- - - Liquid Pipeline - Proposed	- - - Road - Proposed	■ Bureau of Land Management	■ State
● Well - Existing	- - - Gas Pipeline - To Be Upgraded	- - - Liquid Pipeline - Existing	- - - Road - Existing	■ Indian Reservation	■ Private
■ Well Pad	- - - Gas Pipeline - Existing				

WELL PAD - NBU 921-19J

TOPO D
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E
S.L.B.&M., UTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

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 Denver, Colorado 80202**



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 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED: TL

NAD83 USP Central

DATE: 28 Sep 2012

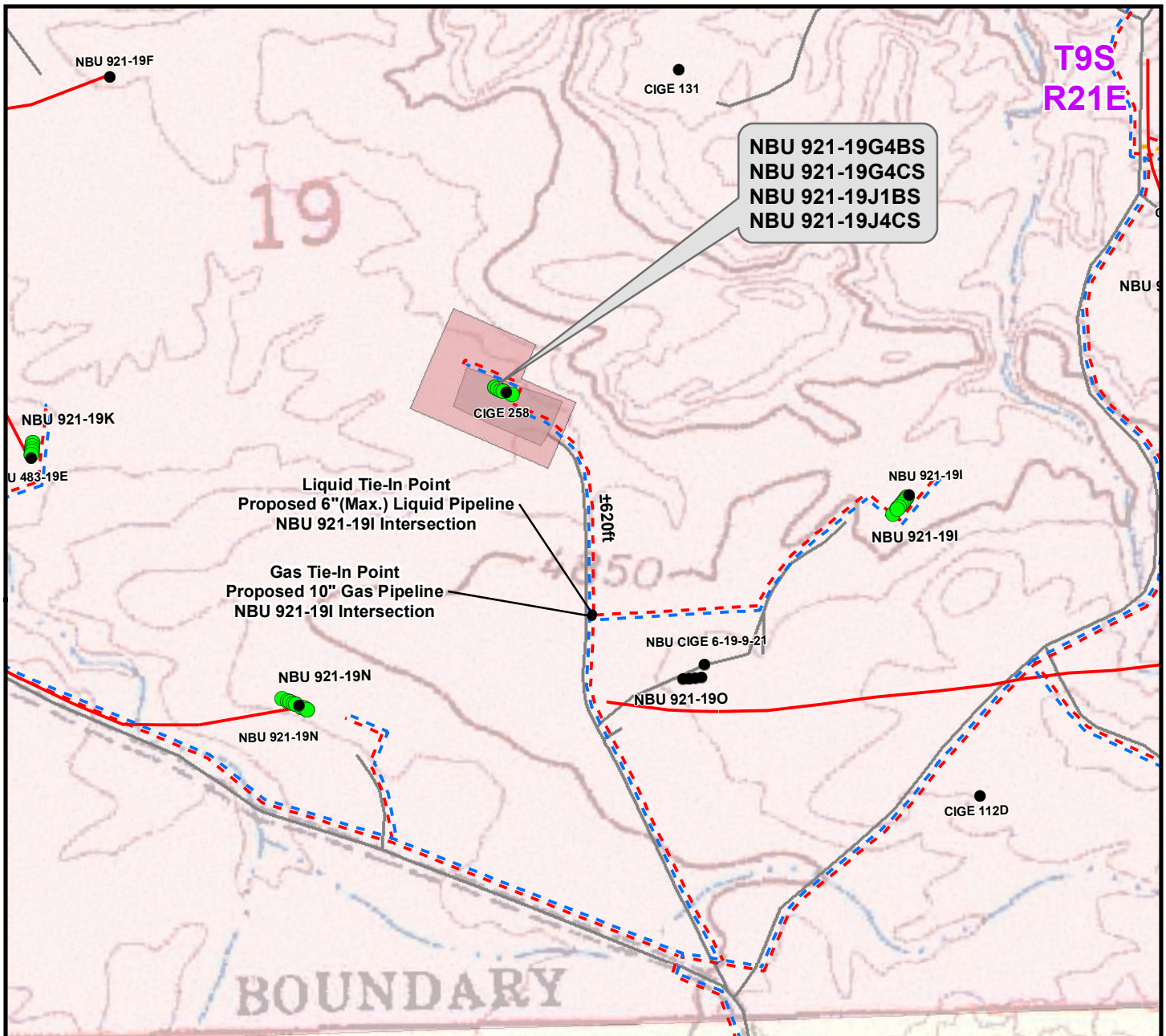
DATE: 17 Dec 2013

SHEET NO:

13
 13 OF 16

Received: July 09, 2014


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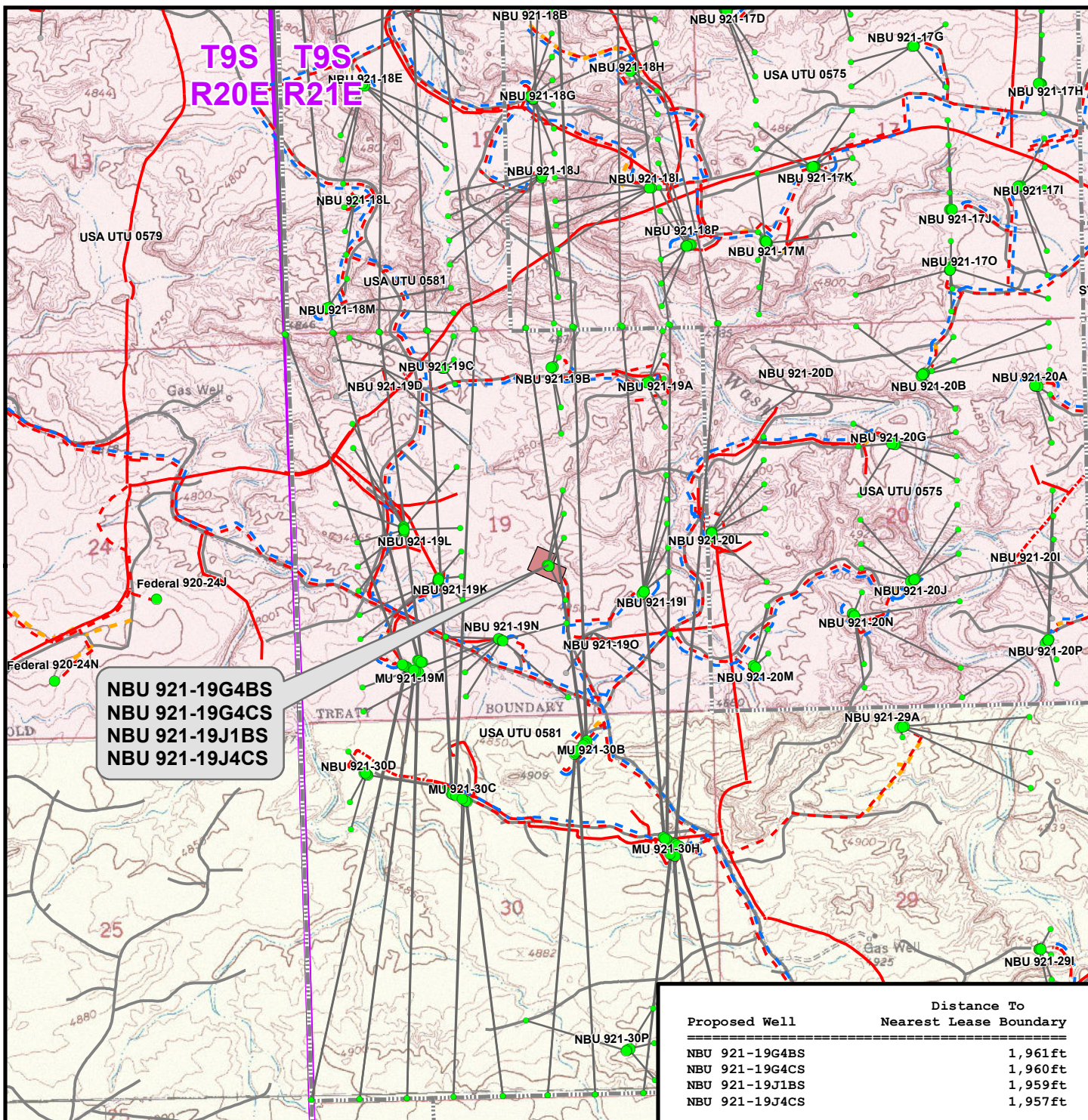
Proposed Liquid Pipeline		Length
Buried 6" (Max.) (Separator to Edge of Pad)		±465ft
Buried 6" (Max.) (Edge of Pad to 921-19I Intersection)		±620ft
TOTAL PROPOSED BURIED LIQUID PIPELINE =		±1,085ft

Proposed Gas Pipeline		Length
Buried 10" (Meter House to Edge of Pad)		±465ft
Buried 10" (Edge of Pad to 921-19I Intersection)		±620ft
TOTAL PROPOSED BURIED GAS PIPELINE =		±1,085ft

Legend						
● Well - Proposed	Well Pad - Proposed	Gas Pipeline - Proposed	Liquid Pipeline - Proposed	Road - Proposed	Bureau of Land Management	
● Well - Existing	Well Pad - Existing	Gas Pipeline - To Be Upgraded	Liquid Pipeline - Existing	Road - Existing	Indian Reservation	
		Gas Pipeline - Existing			State	
					Private	

WELL PAD - NBU 921-19J TOPO D2 (PAD & PIPELINE DETAIL) NBU 921-19G4BS, NBU 921-19G4CS, NBU 921-19J1BS & NBU 921-19J4CS LOCATED IN SECTION 19, T9S, R21E S.L.B.&M., UINTAH COUNTY, UTAH		Kerr-McGee Oil & Gas Onshore L.P. 1099 18th Street Denver, Colorado 80202		 609 CONSULTING, LLC 2155 North Main Street Sheridan, Wyoming 82801 Phone 307-674-0609 Fax 307-674-0182	
SCALE: 1" = 500ft DRAWN: KGS REVISED: TL		NAD83 USP Central DATE: 28 Sep 2012 DATE: 17 Dec 2013		SHEET NO: 14 14 OF 16	

Received: July 09, 2014



Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- ▬ Lease Boundary
- Gas Pipeline - Proposed
- Gas Pipeline - To Be Upgraded
- Gas Pipeline - Existing
- Liquid Pipeline - Proposed
- Liquid Pipeline - Existing
- Road - Proposed
- Road - Existing
- Bureau of Land Management
- Indian Reservation
- State
- Private

WELL PAD - NBU 921-19J

TOPO E
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

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 Denver, Colorado 80202**



CONSULTING, LLC
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 Sheridan, Wyoming 82801
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 Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED: TL

NAD83 USP Central

DATE: 28 Sep 2012

DATE: 17 Dec 2013

SHEET NO:

15

15 OF 16

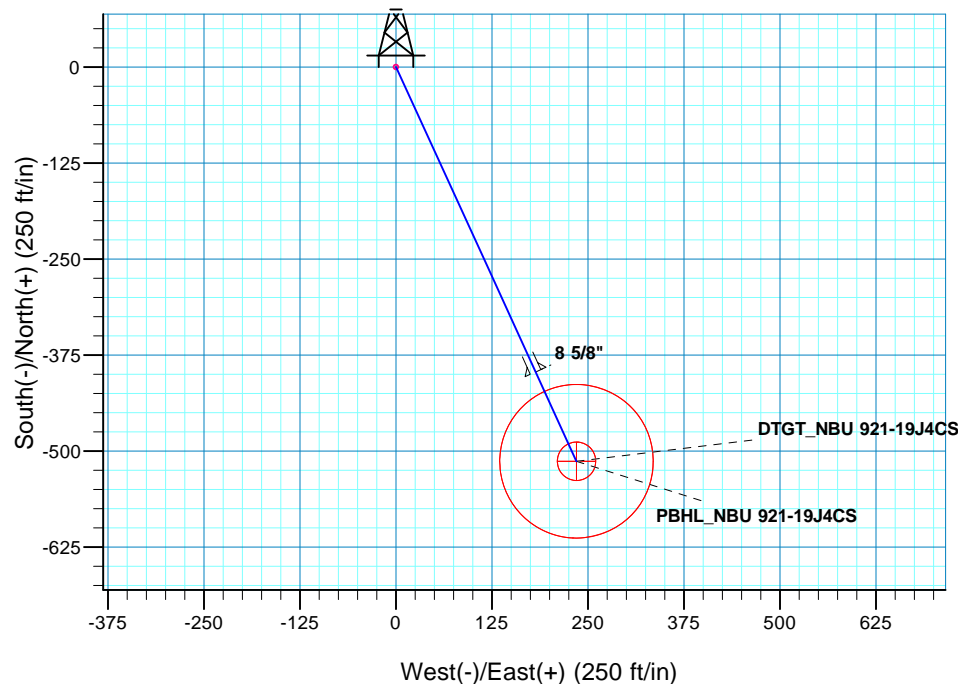
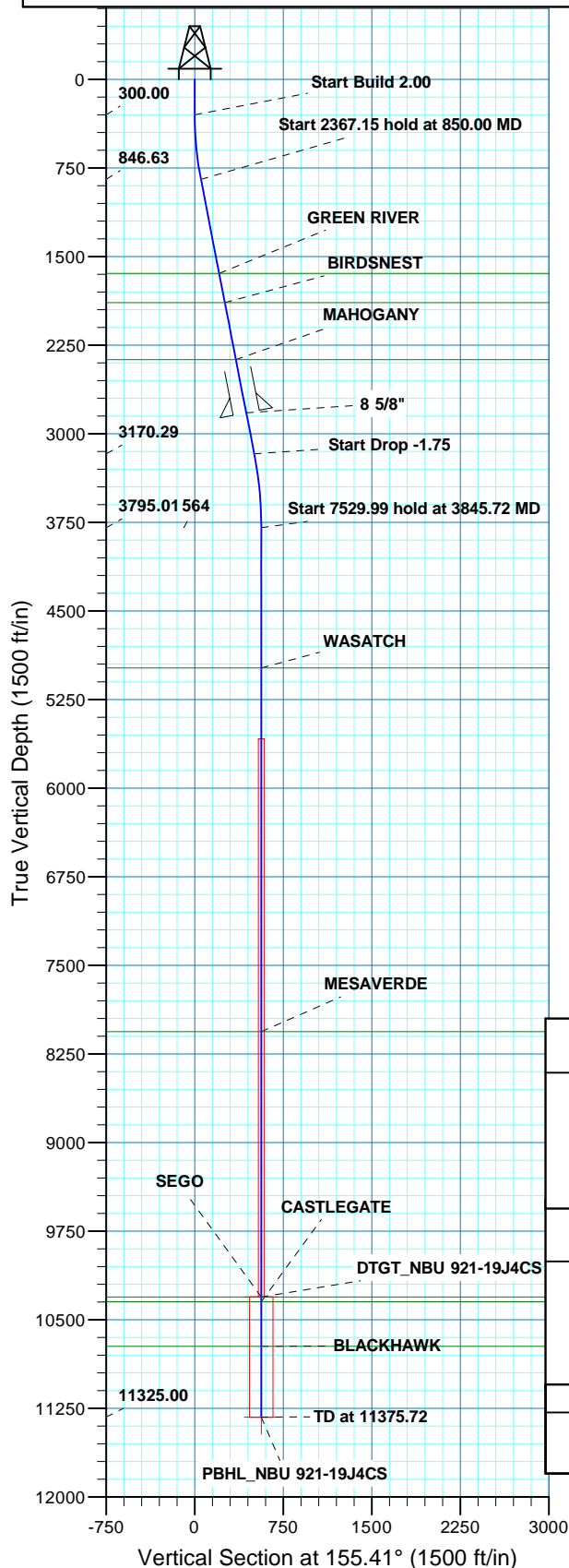
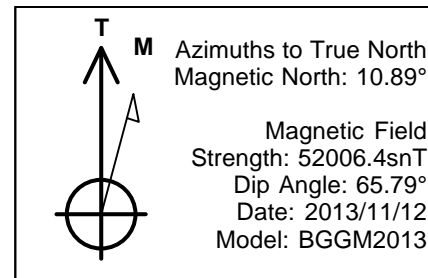
Received: July 09, 2014

Kerr-McGee Oil & Gas Onshore, LP
WELL PAD - NBU 921-19J
WELLS – NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
Section 19, T9S, R21E, S.L.B.&M.

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah, proceed in an easterly, then southerly direction along U.S. Highway 40 approximately 3.3 miles to the junction of State Highway 45. Exit right and proceed in a southerly direction along State Highway 45 approximately 20.2 miles to the junction of the Glen Bench Road (County B Road 3260). Exit right and proceed in a southwesterly direction along the Glen Bench Road approximately 17.7 miles to a Class D County Road to the southwest. Exit right and proceed in a southwesterly direction along the Class D County Road approximately 3.9 miles to a second Class D County Road to the northwest. Exit right and proceed in a northwesterly direction along the second Class D County Road approximately 1.2 miles to the intersection of a Tribal Road. Continue in a northerly direction along the Tribal Road approximately 0.2 miles to a service road to the north. Continue along the service road in a northerly direction approximately 0.2 miles to the proposed well location.

Total distance from Vernal, Utah to the proposed well location is approximately 46.7 miles in a southerly direction.

WELL DETAILS: NBU 921-19J4CS							
GL 4829 & KB 4 @ 4833.00ft (ASSUMED)							
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
	0.00	0.00	14536383.34	2034609.23	40.0198393	-109.5920798	
DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
DTGT	10309.00	-513.27	234.89	14535873.85	2034852.20	40.0184300	-109.5912410
PBHL	- plan hits target center						
	11325.00	-513.27	234.89	14535873.85	2034852.20	40.0184300	-109.5912410
	- plan hits target center						
							Shape
							Circle (Radius: 25.00)
							Circle (Radius: 100.00)



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
850.00	11.00	155.41	846.63	-47.86	21.90	2.00	155.41	52.63	
3217.15	11.00	155.41	3170.29	-458.57	209.86	0.00	0.00	504.31	
3845.72	0.00	0.00	3795.01	-513.27	234.89	1.75	180.00	564.46	
11375.72	0.00	0.00	11325.00	-513.27	234.89	0.00	0.00	564.46	PBHL_NBU 921-19J4CS
PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N						FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Zone 12N (114 W to 108 W) Location: SECTION 19 T9S R21E System Datum:Mean Sea Level						TVDPath	MDPath	Formation	
						1643.00	1661.28	GREEN RIVER	
						1890.00	1912.90	BIRDSNEST	
						2373.00	2404.94	MAHOGANY	
						4983.00	5033.72	WASATCH	
						8062.00	8112.72	MESAVERDE	
						10309.00	10359.72	SEGO	
10348.00	10398.72	CASTLEGATE							
10725.00	10775.72	BLACKHAWK							
CASING DETAILS									
TVD		MD		Name		Size			
2823.00		2863.36		8 5/8"		8.625			



Scientific Drilling

US ROCKIES REGION PLANNING

UTAH - UTM (feet), NAD27, Zone 12N

NBU 921-19J PAD

NBU 921-19J4CS

OH

Plan: PLAN #1 PRELIMINARY

Standard Planning Report

13 November, 2013



Received: July 09, 2014

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-19J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Site:	NBU 921-19J PAD	North Reference:	True
Well:	NBU 921-19J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Project	UTAH - UTM (feet), NAD27, Zone 12N		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 921-19J PAD, SECTION 19 T9S R21E			
Site Position:		Northing:	14,536,395.66 usft	Latitude: 40.0198743
From:	Lat/Long	Easting:	2,034,581.87 usft	Longitude: -109.5921768
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence: 0.91 °

Well	NBU 921-19J4CS, 2026 FSL 2175 FEL			
Well Position	+N/-S	-12.75 ft	Northing:	14,536,383.34 usft
	+E/-W	27.16 ft	Easting:	2,034,609.23 usft
Position Uncertainty		0.00 ft	Wellhead Elevation:	0.00 ft
			Ground Level:	4,829.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2013	2013/11/12	10.89	65.79	52,006

Design	PLAN #1 PRELIMINARY			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	155.41

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
850.00	11.00	155.41	846.63	-47.86	21.90	2.00	2.00	0.00	155.41	
3,217.15	11.00	155.41	3,170.29	-458.57	209.86	0.00	0.00	0.00	0.00	
3,845.72	0.00	0.00	3,795.01	-513.27	234.89	1.75	-1.75	0.00	180.00	
11,375.72	0.00	0.00	11,325.00	-513.27	234.89	0.00	0.00	0.00	0.00	PBHL_NBU 921-19J4

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-19J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Site:	NBU 921-19J PAD	North Reference:	True
Well:	NBU 921-19J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
400.00	2.00	155.41	399.98	-1.59	0.73	1.75	2.00	2.00	0.00
500.00	4.00	155.41	499.84	-6.35	2.90	6.98	2.00	2.00	0.00
600.00	6.00	155.41	599.45	-14.27	6.53	15.69	2.00	2.00	0.00
700.00	8.00	155.41	698.70	-25.35	11.60	27.88	2.00	2.00	0.00
800.00	10.00	155.41	797.47	-39.58	18.11	43.52	2.00	2.00	0.00
850.00	11.00	155.41	846.63	-47.86	21.90	52.63	2.00	2.00	0.00
Start 2367.15 hold at 850.00 MD									
900.00	11.00	155.41	895.71	-56.54	25.87	62.17	0.00	0.00	0.00
1,000.00	11.00	155.41	993.87	-73.89	33.81	81.26	0.00	0.00	0.00
1,100.00	11.00	155.41	1,092.03	-91.24	41.75	100.34	0.00	0.00	0.00
1,200.00	11.00	155.41	1,190.20	-108.59	49.69	119.42	0.00	0.00	0.00
1,300.00	11.00	155.41	1,288.36	-125.94	57.63	138.50	0.00	0.00	0.00
1,400.00	11.00	155.41	1,386.52	-143.29	65.57	157.58	0.00	0.00	0.00
1,500.00	11.00	155.41	1,484.69	-160.64	73.51	176.66	0.00	0.00	0.00
1,600.00	11.00	155.41	1,582.85	-177.99	81.45	195.74	0.00	0.00	0.00
1,661.28	11.00	155.41	1,643.00	-188.62	86.32	207.43	0.00	0.00	0.00
GREEN RIVER									
1,700.00	11.00	155.41	1,681.01	-195.34	89.39	214.82	0.00	0.00	0.00
1,800.00	11.00	155.41	1,779.17	-212.69	97.33	233.90	0.00	0.00	0.00
1,900.00	11.00	155.41	1,877.34	-230.04	105.27	252.98	0.00	0.00	0.00
1,912.90	11.00	155.41	1,890.00	-232.28	106.30	255.45	0.00	0.00	0.00
BIRDSNEST									
2,000.00	11.00	155.41	1,975.50	-247.39	113.22	272.06	0.00	0.00	0.00
2,100.00	11.00	155.41	2,073.66	-264.74	121.16	291.15	0.00	0.00	0.00
2,200.00	11.00	155.41	2,171.82	-282.09	129.10	310.23	0.00	0.00	0.00
2,300.00	11.00	155.41	2,269.99	-299.44	137.04	329.31	0.00	0.00	0.00
2,400.00	11.00	155.41	2,368.15	-316.79	144.98	348.39	0.00	0.00	0.00
2,404.94	11.00	155.41	2,373.00	-317.65	145.37	349.33	0.00	0.00	0.00
MAHOGANY									
2,500.00	11.00	155.41	2,466.31	-334.14	152.92	367.47	0.00	0.00	0.00
2,600.00	11.00	155.41	2,564.48	-351.49	160.86	386.55	0.00	0.00	0.00
2,700.00	11.00	155.41	2,662.64	-368.84	168.80	405.63	0.00	0.00	0.00
2,800.00	11.00	155.41	2,760.80	-386.19	176.74	424.71	0.00	0.00	0.00
2,863.36	11.00	155.41	2,823.00	-397.19	181.77	436.80	0.00	0.00	0.00
8 5/8"									
2,900.00	11.00	155.41	2,858.96	-403.54	184.68	443.79	0.00	0.00	0.00
3,000.00	11.00	155.41	2,957.13	-420.89	192.62	462.87	0.00	0.00	0.00
3,100.00	11.00	155.41	3,055.29	-438.24	200.56	481.95	0.00	0.00	0.00
3,200.00	11.00	155.41	3,153.45	-455.59	208.50	501.04	0.00	0.00	0.00
3,217.15	11.00	155.41	3,170.29	-458.57	209.86	504.31	0.00	0.00	0.00
Start Drop -1.75									
3,300.00	9.55	155.41	3,251.81	-472.01	216.01	519.09	1.75	-1.75	0.00
3,400.00	7.80	155.41	3,350.66	-485.72	222.29	534.17	1.75	-1.75	0.00
3,500.00	6.05	155.41	3,449.92	-496.68	227.30	546.23	1.75	-1.75	0.00
3,600.00	4.30	155.41	3,549.51	-504.89	231.06	555.25	1.75	-1.75	0.00
3,700.00	2.55	155.41	3,649.33	-510.32	233.54	561.22	1.75	-1.75	0.00
3,800.00	0.80	155.41	3,749.28	-512.98	234.76	564.14	1.75	-1.75	0.00
3,845.72	0.00	0.00	3,795.01	-513.27	234.89	564.46	1.75	-1.75	0.00

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-19J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Site:	NBU 921-19J PAD	North Reference:	True
Well:	NBU 921-19J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Start 7529.99 hold at 3845.72 MD									
3,900.00	0.00	0.00	3,849.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,000.00	0.00	0.00	3,949.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,100.00	0.00	0.00	4,049.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,200.00	0.00	0.00	4,149.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,300.00	0.00	0.00	4,249.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,400.00	0.00	0.00	4,349.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,500.00	0.00	0.00	4,449.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,600.00	0.00	0.00	4,549.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,700.00	0.00	0.00	4,649.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,800.00	0.00	0.00	4,749.28	-513.27	234.89	564.46	0.00	0.00	0.00
4,900.00	0.00	0.00	4,849.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,000.00	0.00	0.00	4,949.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,033.72	0.00	0.00	4,983.00	-513.27	234.89	564.46	0.00	0.00	0.00
WASATCH									
5,100.00	0.00	0.00	5,049.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,200.00	0.00	0.00	5,149.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,300.00	0.00	0.00	5,249.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,400.00	0.00	0.00	5,349.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,500.00	0.00	0.00	5,449.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,600.00	0.00	0.00	5,549.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,700.00	0.00	0.00	5,649.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,800.00	0.00	0.00	5,749.28	-513.27	234.89	564.46	0.00	0.00	0.00
5,900.00	0.00	0.00	5,849.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,000.00	0.00	0.00	5,949.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,100.00	0.00	0.00	6,049.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,200.00	0.00	0.00	6,149.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,300.00	0.00	0.00	6,249.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,400.00	0.00	0.00	6,349.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,500.00	0.00	0.00	6,449.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,600.00	0.00	0.00	6,549.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,700.00	0.00	0.00	6,649.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,800.00	0.00	0.00	6,749.28	-513.27	234.89	564.46	0.00	0.00	0.00
6,900.00	0.00	0.00	6,849.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,000.00	0.00	0.00	6,949.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,100.00	0.00	0.00	7,049.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,200.00	0.00	0.00	7,149.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,300.00	0.00	0.00	7,249.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,400.00	0.00	0.00	7,349.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,500.00	0.00	0.00	7,449.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,600.00	0.00	0.00	7,549.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,700.00	0.00	0.00	7,649.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,800.00	0.00	0.00	7,749.28	-513.27	234.89	564.46	0.00	0.00	0.00
7,900.00	0.00	0.00	7,849.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,000.00	0.00	0.00	7,949.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,100.00	0.00	0.00	8,049.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,112.72	0.00	0.00	8,062.00	-513.27	234.89	564.46	0.00	0.00	0.00
MESAVERDE									
8,200.00	0.00	0.00	8,149.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,300.00	0.00	0.00	8,249.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,400.00	0.00	0.00	8,349.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,500.00	0.00	0.00	8,449.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,600.00	0.00	0.00	8,549.28	-513.27	234.89	564.46	0.00	0.00	0.00

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-19J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Site:	NBU 921-19J PAD	North Reference:	True
Well:	NBU 921-19J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,700.00	0.00	0.00	8,649.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,800.00	0.00	0.00	8,749.28	-513.27	234.89	564.46	0.00	0.00	0.00
8,900.00	0.00	0.00	8,849.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,000.00	0.00	0.00	8,949.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,100.00	0.00	0.00	9,049.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,200.00	0.00	0.00	9,149.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,300.00	0.00	0.00	9,249.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,400.00	0.00	0.00	9,349.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,500.00	0.00	0.00	9,449.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,600.00	0.00	0.00	9,549.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,700.00	0.00	0.00	9,649.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,800.00	0.00	0.00	9,749.28	-513.27	234.89	564.46	0.00	0.00	0.00
9,900.00	0.00	0.00	9,849.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,000.00	0.00	0.00	9,949.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,100.00	0.00	0.00	10,049.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,200.00	0.00	0.00	10,149.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,300.00	0.00	0.00	10,249.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,359.72	0.00	0.00	10,309.00	-513.27	234.89	564.46	0.00	0.00	0.00
SEGO - DTGT_NBU 921-19J4CS									
10,398.72	0.00	0.00	10,348.00	-513.27	234.89	564.46	0.00	0.00	0.00
CASTLEGATE									
10,400.00	0.00	0.00	10,349.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,500.00	0.00	0.00	10,449.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,600.00	0.00	0.00	10,549.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,700.00	0.00	0.00	10,649.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,775.72	0.00	0.00	10,725.00	-513.27	234.89	564.46	0.00	0.00	0.00
BLACKHAWK									
10,800.00	0.00	0.00	10,749.28	-513.27	234.89	564.46	0.00	0.00	0.00
10,900.00	0.00	0.00	10,849.28	-513.27	234.89	564.46	0.00	0.00	0.00
11,000.00	0.00	0.00	10,949.28	-513.27	234.89	564.46	0.00	0.00	0.00
11,100.00	0.00	0.00	11,049.28	-513.27	234.89	564.46	0.00	0.00	0.00
11,200.00	0.00	0.00	11,149.28	-513.27	234.89	564.46	0.00	0.00	0.00
11,300.00	0.00	0.00	11,249.28	-513.27	234.89	564.46	0.00	0.00	0.00
11,375.72	0.00	0.00	11,325.00	-513.27	234.89	564.46	0.00	0.00	0.00
TD at 11375.72 - PBHL_NBU 921-19J4CS									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
DTGT_NBU 921-19J4CS	0.00	0.00	10,309.00	-513.27	234.89	14,535,873.85	2,034,852.20	40.0184300	-109.5912410
- plan hits target center									
- Circle (radius 25.00)									
PBHL_NBU 921-19J4CS	0.00	0.00	11,325.00	-513.27	234.89	14,535,873.85	2,034,852.20	40.0184300	-109.5912410
- plan hits target center									
- Circle (radius 100.00)									

Database:	EDM5000-RobertS-Local	Local Co-ordinate Reference:	Well NBU 921-19J4CS
Company:	US ROCKIES REGION PLANNING	TVD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Project:	UTAH - UTM (feet), NAD27, Zone 12N	MD Reference:	GL 4829 & KB 4 @ 4833.00ft (ASSUMED)
Site:	NBU 921-19J PAD	North Reference:	True
Well:	NBU 921-19J4CS	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1 PRELIMINARY		

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
2,863.36	2,823.00	8 5/8"	8.625	11.000	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,661.28	1,643.00	GREEN RIVER			
1,912.90	1,890.00	BIRDSNEST			
2,404.94	2,373.00	MAHOGANY			
5,033.72	4,983.00	WASATCH			
8,112.72	8,062.00	MESAVERDE			
10,359.72	10,309.00	SEGO			
10,398.72	10,348.00	CASTLEGATE			
10,775.72	10,725.00	BLACKHAWK			

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
300.00	300.00	0.00	0.00	Start Build 2.00	
850.00	846.63	-47.86	21.90	Start 2367.15 hold at 850.00 MD	
3,217.15	3,170.29	-458.57	209.86	Start Drop -1.75	
3,845.72	3,795.01	-513.27	234.89	Start 7529.99 hold at 3845.72 MD	
11,375.72	11,325.00	-513.27	234.89	TD at 11375.72	

Kerr-McGee Oil & Gas Onshore. L.P.**NBU 921-19J Pad**

<u>API #</u>	<u>NBU 921-19G4BS</u>		
	Surface: 2039 FSL / 2202 FEL	NWSE	Lot
	BHL: 2243 FNL / 1961 FEL	NENE	Lot
<u>API #</u>	<u>NBU 921-19G4CS</u>		
	Surface: 2034 FSL / 2193 FEL	NWSE	Lot
	BHL: 2575 FNL / 1960 FEL	NENE	Lot
<u>API #</u>	<u>NBU 921-19J1BS</u>		
	Surface: 2030 FSL / 2184 FEL	NWSE	Lot
	BHL: 2411 FSL / 1959 FEL	NENE	Lot
<u>API #</u>	<u>NBU 921-19J4CS</u>		
	Surface: 2026 FSL / 2175 FEL	NWSE	Lot
	BHL: 1557 FSL / 1957 FEL	NENE	Lot

This Surface Use Plan of Operations (SUPO) or 13-point plan provides site-specific information for the above-referenced wells.

In accordance with Utah Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, these wells will be directionally drilled. Refer to Topo Map A for directions to the location and Topo Maps A and B for location of access roads within a 2-mile radius.

An on-site meeting was held on October 24, 2012. Present were:

- Tyler Cox - BLM;
- Antonio Pingree - BIA;
- Brad Pinecoose - Ute Indian Tribe;
- Amy Ackman - Montgomery Archeological Consultants Inc.;
- Scott Carson - Smiling Lake Consulting;
- Mitch Batty - Timberline Engineering & Land Surveying, Inc.;
- Danielle Piernot, Raleen White, Cara Mahler, Justin Brady, Doyle Holmes, Rod Anderson, Charles Chase - Kerr-McGee
- Nick Hall Grasslands Consulting, Inc.
- Justin Strauss - SWCA Environmental Consultants

A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with Onshore Order #1, Kerr-McGee will, in accordance with BMPs, improve or maintain existing roads in a condition

that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing will be performed where excessive rutting or erosion may occur. Dust control will be performed as necessary to ensure safe operating conditions.

Roads, gathering lines and electrical distribution lines will occupy common disturbance corridors where possible. Where available, roadways will be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor will overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Please refer to Topo B, for existing roads.

B. New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BIA.

Each new well pad or pad expansion may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, as per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met, Kerr-McGee may use unimproved and/or two-track roads for lease operations, to lessen total disturbance.

Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities maybe constructed to divert surface water runoff. Drainage features, including culverts, may constructed or installed prior to commencing other operations, including drilling or facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s), as necessary.

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activity will not be conducted using frozen or saturated materials or during periods when significant watershed damage

(e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating conditions. All vehicular traffic, personnel movement, construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

The following segments will require a ROW to be submitted under a different cover to the Ute Indian Tribe.

There is no new road proposed.

C. Location of Existing Wells:

A) Refer to Topo C.

D. Location of Existing and/or Proposed Facilities:

This pad will expand the existing pad for the CIGE 258, which is a Producing gas well according to Utah Division of Oil, Gas and Mining (UDOGM) records on December 4, 2013. Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (Kerr-McGee).

Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad. A berm will be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will generally be constructed of to hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite (typically Shadow Gray). A production facility layout is provided as part of a project-specific APD, ROW or NOS submission.

GAS GATHERING*Please refer to Topo D2- Pad and Pipeline Detail.*

The gas gathering pipeline material: Steel line pipe. Surface = Bare pipe. Buried = Coated with fusion bonded epoxy coating (or equivalent). The total gas gathering pipeline distance from the meter to the tie in point is $\pm 1100'$ and the individual segments are broken up as follows:

The following segments will require a ROW to be submitted under a different cover to the Ute Indian Tribe.

$\pm 1100'$ (.20) – Section 19 T9S R21E– On-lease UTU 0581, Ute Indian Tribe Surface,
New 10" buried gas gathering pipeline from the meter to the NBU 921-19J intersection.
Please refer to Topo D2- Pad and Pipeline detail.

LIQUID GATHERING*Please refer to Topo D2- Pad and Pipeline Detail.*

The total liquid gathering pipeline distance from the separator to the tie in point is $\pm 1100'$ and the individual segments are broken up as follows:

The following segments will require a ROW to be submitted under a different cover to the Ute Indian Tribe.

$\pm 1100'$ (.20) – Section 19 T9S R21E– On-lease UTU 0581, Ute Indian Tribe Surface,
New 6" buried liquid gathering pipeline from the meter to the NBU 921-19J intersection.
Please refer to Topo D2- Pad and Pipeline detail.

Pipeline Gathering Construction

Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee. Gas gathering pipeline(s.) gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. Where the pipeline is adjacent to the road or well pad, the road and/or well pad will be utilized for construction activities and staging. The area of disturbance during construction from the edge of road or well pad will typically be 30' in width. Where pipelines run cross country, the width of disturbance will typically be 45 ft for buried lines and 30 ft for surface lines. In addition, Kerr-McGee requests for a permanent 30' disturbance width that will be maintained for the portion adjacent to the road. The need for the 30' permanent disturbance width is for maintenance and repairs. Cross country permanent disturbance width also are required to be 30ft.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. In some surface pipeline installation instances pipe cannot be constructed where it will lay. In these cases where an above-ground pipeline is constructed parallel and adjacent to a road, it will be welded/fused on the road and then lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment.

Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2 inches (typically fuel gas lines) to 24 inches (typically transportation lines) in diameter, but 6 to 16 inches is typical for a buried gas line. The diameter of liquids pipelines may vary from 2 inches to 12 inches, but 6 inches is the typical diameter. Gas lift lines may vary from 2 to 12 inches in diameter, but 6-inch diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

When installing a buried pipeline, typically topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6 feet, but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18-48 inches.

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radiographically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, Kerr-McGee will apply all applicable Army Corps mandates as well as the BLM's Hydraulic Considerations for Pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface.

Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation. When no longer deemed necessary by the operator, Kerr-McGee or its successor will consult with the Vernal BIA Office before terminating of the use of the pipeline(s).

The Anadarko Completions Transportation System (ACTS) information:

Kerr-McGee will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to

allow for completion operations. The completion operations pit is lined and will be used for the wells drilled on the pad or used as part of our Anadarko Completions Transportation (ACTS) system which is discussed in more detail below. Using the closed loop drilling system will allow Kerr-McGee to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If Kerr-McGee does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit will be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system.

Kerr-McGee will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of frac fluids by utilizing existing reserve pits and temporary, surface-laid aluminum liquids transfer lines between frac locations. The pit will be refurbished as follows when a traditional drill pit is used: mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. Kerr-McGee will reline the pit with a 30 mil liner and double felt padding. A refurbished or newly constructed pit will be smaller as specified in the originally approved ROW/APD. The pit refurb will be done in a normal procedure and there will be no modification to the pit.

All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

Any hydrocarbons collected will be treated and sold at approved sales facilities. A loading/unloading rack with will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit.

ACTS will require temporarily laying multiple 6" aluminum water transfer lines on the surface between either existing or refurbished reserve pits. The temporary aluminum transfer lines will be utilized to transport frac fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon completion of the frac operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The temporary ACTS lines will be permitted under a separate cover to the Ute Indian Tribe.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. Kerr-McGee requests to keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other frac jobs in the area. After one year Kerr-McGee will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. Kerr-McGee understands that due to the temporary nature of this system, BIA considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BIA.

E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources:

JD Field Services:

Green River: 1087' FSL & 1020' FEL, Sec. 15 – T2N – R22E

RN Industries:

High Pressure: 705' FNL & 675' FWL, Sec. 1 – T6S – R22E
1057' FNL & 390' FWL, Sec. 1 – T6S – R22E
1239' FNL & 52' FEL, Sec. 6 – T6S – R23E

White River: 501' FNL & 1676' FEL, Sec. 9 – T8S – R20E
471' FNL & 1676' FEL, Sec. 9 – T8S – R20E
900' FNL & 550' FEL, Sec. 35 – T9S – R22E
200' FNL & 950' FEL, Sec. 2 – T10S – R22E
275' FSL & 2275' FEL, Sec. 2 – T10S – R22E
122' FSL & 1350' FEL, Sec. 11 – T10S – R22E
1670' FSL & 500' FEL, Sec. 12 – T10S – R22E
959' FNL & 705' FEL, Sec. 13 – T10S – R22E
600' FSL & 900' FEL, Sec. 13 – T10S – R22E

Water Plant: 481' FNL & 2176' FEL, Sec. 9 – T8S – R20E
471' FNL & 2176' FEL, Sec. 9 – T8S – R20E

Frog Pond: 4820' FNL & 1200' FWL, Sec. 33 – T8S – R20E
4850' FNL & 700' FWL, Sec. 33 – T8S – R20E

Blue Tanks: 200' FNL & 405' FEL, Sec. 32 – T4S – R3E

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials that must be imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from Tribal lands without prior approval from the BIA. A source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BIA.

G. Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. Kerr-McGee also maintains a Spill Control and Countermeasure Plan, which includes notification requirements, including the BIA, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of CERCLA, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, Kerr-McGee will comply with the notification requirements of NTL-3A. Drill cuttings and/or drilling fluids will be contained in the reserve/frac pit whether a closed loop system is used or not. Cuttings will be buried in pit(s) upon closure. Unless specifically approved by the BIA, no oil or other oil-based drilling additives, chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

Pits will be constructed to minimize the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc.). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Should petroleum hydrocarbons unexpectedly be released into a pit, they will be removed as soon as practical but in no case will they remain longer than 72 hours unless an alternate is approved by the BIA. Should timely removal not be feasible, the pit will be netted as soon as practical. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or fracture stimulation pit will be lined with an impermeable liner. The liner will be a synthetic material 30 mil or thicker. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions (freeboard, etc.) allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per OSO 7. Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Otherwise, fluids disposal locations and associated haul routes, for ROW consideration, are typically depicted on Topo A of individual projects. Revisions to the water source or method of transportation will be subject to written approval from the BIA.

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced to prevent wildlife or livestock entry.

Maximum distance between any 2 fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term "hazardous materials" as used here means: (1) any substance, pollutant, or containment listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. Kerr-McGee maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time. Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used.

Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Any produced water separated from recoverable condensate from the proposed well will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following Kerr-McGee active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

No additional ancillary facilities are planned for this location.

I. Well Site Layout:

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable. Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits.

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/ Produced Liquid tanks will be constructed, maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BIA.

J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils material, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BIA for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left "rough" after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

Final Reclamation

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by Kerr-McGee. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BIA will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as closely as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site to the approximate contour that existed prior to pad construction, final grading will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth of 18 to 24 inches on 18 to 24-inch centers, where practical. The surface soil material will be pitted with small depressions to form longitudinal depressions 12 to 18 inches deep, where practical. The entire area will be uniformly covered with the depressions constructed perpendicular to the natural flow of water.

Reclamation of roads will be performed at the discretion of the BIA/Tribe. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 18 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications as proposed below in "Measures Common to Interim and Final Reclamation".

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BIA/Tribe.

Measures Common to Interim and Final Reclamation

Soil preparation will be conducted using a disk for areas in need of more soil preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

Seeding will occur year-round as conditions allow and will typically be accomplished through the use of a no-till rangeland style seed drill with a "picker box" in order to seed "fluffy" seed. Where drill seeding is not the preferred method, seed will be broadcast and then raked into the ground at double the rate of drill seeding. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for

re-vegetation. The seed mixes will be selected from a list provided by or approved by the BIA/Tribe or a specific seed mix will be proposed by Kerr-McGee to the BIA/Tribe and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be maintained by Kerr-McGee. Every effort will be made to obtain "cheat grass free seed".

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Natural Buttes Area**Mix Option 1:****Pure Live Seed lbs/acre**

Indian Ricegrass	3
Thick Spike	2
Sandberg	0.5
Bottlebrush	1
Crested	1
Winterfat	0.25
Shadscale	1.5
Four-wing	0.75
Forage Kochia	0.25

Total	10.25
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Natural Buttes Area**Mix Option 2:****Pure Live Seed lbs/acre**

Great Basin Wildrye	2.50
Indian Ricegrass (Nezpar)	0.50
Crested Wheatgrass	2.00
Siberian Wheatgrass	2.00
Bottlebrush Squirreltail	1.00
Munro Globemallow	0.50
Palmer Penstemon	0.10
Rocky Mtn beeplant	0.50
Western yarrow	0.10
Shadscale	0.50
Forage Kochia	0.50

Total	10.20
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Natural Buttes Area Mix Option 3:**Pure Live Seed lbs/acre**

Galleta Grass	2.00
Sandberg bluegrass	0.50
Shadscale	0.50
Bluebunch (secar)	2.00
Indian Ricegrass (Nezpar)	2.00
Western Wheatgrass (Arriba)	2.00
Palmer penstemon	0.25
Munro Globemallow	0.15
Black Sage	0.25
Winterfat	0.25
Forage Kochia	0.25

Total	10.15
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Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machi and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage.

Weed Control

Noxious weeds will be controlled in all or affected areas in accordance with all applicable rules and regulations.

K. Surface/Mineral Ownership:

Ute Indian Tribe	United States of America
P.O. Box 70	Bureau of Land Management
988 South 7500 East Annex Building	170 South 500 East
Fort Duchesne, UT 84026	Vernal, UT 84078
(435) 722-4307	(435) 781-4400

L. Other Information:**Onsite Specifics:****Cultural and Paleontological Resources**

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and Kerr-McGee will provide immediate notification to the BIA.

Resource Reports:

A Class I literature survey was completed on November 7, 2012 by Montgomery Archaeological Consultants, Inc (MOAC). For additional details please refer to report MOAC 12-283.

A paleontological reconnaissance survey was completed on January 1, 2013 by SWCA Environmental Consultants. For additional details please refer to report UT13-14314-185

Biological field survey was completed on September 26, 2012 by Grasslands Consulting, Inc (GCI). For additional details please refer to report GCI-856.

Proposed Action Annual Emissions Tables:

Table 1: Proposed Action Annual Emissions (tons/year) ¹			
Pollutant	Development	Production	Total
NOx	3.8	0.12	3.92
CO	2.2	0.11	2.31
VOC	0.1	4.9	5
SO ₂	0.005	0.0043	0.0093
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.025	0.425
Benzene	2.2E-03	0.044	0.046
Toluene	1.6E-03	0.103	0.105
Ethylbenzene	3.4E-04	0.005	0.005
Xylene	1.1E-03	0.076	0.077
n-Hexane	1.7E-04	0.145	0.145
Formaldehyde	1.3E-02	8.64E-05	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory ^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	15.68	16,547	0.09%
VOC	20	127,495	0.02%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

Uintah Basin Data

M. Lessee's or Operators' Representative & Certification:

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(720) 929-6156

Tommy Thompson
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(720) 929-6724

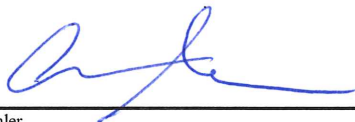
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Bureau of Land Management Nationwide Bond WYB000291.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.



Cara Mahler

December 12, 2013

Date

Drilling Program

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Orders, and the approved plan of operation. As Operator, KMG is fully responsible for actions of subcontractors. A copy of these Standard Operating Practices will be furnished to the field representatives to insure compliance.

Bureau of Land Management Notification Requirements:

Location Constructions: At least 48 hours prior to construction of location and access roads including notification, if applicable, to other surface management agencies, such as Ute Tribe Energy and Mineral Department, State of Utah, or private surface owner(s).

Location Completion: Prior to moving on the drilling rig

Spud Notice: At least 24 hours prior to spudding the well.

Casing String and Cementing: At least 24 hours prior to running casing and cementing all casing.

Blow Out Preventer & Related Equipment Tests: At least 24 hours prior to initiating pressure tests.

First Production Notice: Within 5 days after a new well begins production; or, within 5 days of when production resumes after a well has been off production for more than 90 days.

Details of the on-site inspection, including date, time, weather conditions, and individuals present, will be submitted with the site-specific Application for Permit to Drill (APD).

1. Estimated Tops of Important Geologic Markers:

Formation and depths will be submitted with site-specific APDs.

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Formation and depths will be submitted with site-specific APDs.

3. Pressure Control Equipment:

Pressure Control Equipment Schematic is attached as appendix F. Any variance will be included in the site-specific APDs.

4. Proposed Casing & Cementing Program:

Proposed casing and cementing will be submitted with site-specific APDs.

5. Drilling Fluids Program:

Proposed drilling fluids will be submitted with site-specific APDs.

6. Evaluation Program:

Evaluation program will be submitted with site-specific APDs.

7. Abnormal Conditions:

Any abnormal condition will be submitted with site specific APDs.

8. Anticipated Starting Dates:

Drilling is planned to commence within the administrative period of an approved application.

9. Variances:

KMG respectfully requests a variance to several requirements associated with air drilling outlined in OSO 2:

Variance for air drilling

Air rig is only used by KMG to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig and is used to drill and construct the majority of the wellbore.

KMG typically utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 3,200 MD. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig

also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12 1/4 inch hole for the first 200 feet, then will drill an 11 inch hole to just above the Bird's Nest Interval. with an air hammer. The hammer is then tripped and replaced with an 11 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 8-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

OSO 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump, which is located near the reserve pit, will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement)

OSO 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and

boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, OSO 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Variance for FIT Requirements

KMG also respectfully requests a variance to OSO 2, Section III, Part Bi, for the pressure integrity test (PIT, also known as a formation integrity test (FIT)). These wells are not exploratory wells and are being drilled in an area where the formation integrity is well known.

10. Other Information:

Drilling Program will be submitted with site-specific APDs.

SURFACE USE PROGRAM

A. Existing Roads:

Existing roads consist of county and improved/unimproved access roads (two-tracks). In accordance with OSO 1, KMG will improve or maintain existing roads in a condition that is the same as or better than before operations began. New or reconstructed proposed access roads are discussed in Section B.

The existing roads will be maintained in a safe and usable condition. Maintenance for existing roads will continue until final abandonment and reclamation of well pads and/or other facilities, as applicable. Road maintenance will include, but is not limited to, blading, ditching, and/or culvert installation and cleanout. To ensure safe operating conditions, gravel surfacing may be performed where excessive rutting or erosion may occur. Dust control may be performed as necessary to ensure safe operating conditions.

Roads, gathering lines and electrical distribution lines may occupy common disturbance corridors where possible. Where available, roadways may be used as the staging area and working space for installation of gathering lines. All disturbances located in the same corridor may overlap each other to the maximum extent possible, while maintaining safe and sound construction and installation practices. Unless otherwise approved or requested in site specific documents, in no case will the maximum disturbance widths of the access road and utility corridors exceed the widths specified in Part D of this document.

Within individual APDs, please refer to Topo B, for existing roads.

B. New or Reconstructed Access Roads:

All new or reconstructed roads will be located, designed, and maintained to meet the standards of the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007). The BLM Manual Section 9113 (1985) will be considered in consultation with the BLM in the design, construction, improvement and maintenance of all new or reconstructed roads. If a new road would cross a water of the United States, KMG will adhere to all applicable US Army Corps of Engineers requirements in cooperation with the Utah Division of Water Rights.

New well pads or pad expansions may require construction of a new access road and/or de-commissioning of an older road. Plans, routes, and distances for new roads and road improvements are provided in design packages, exhibits and maps for a project. Project-specific maps are submitted to depict the locations of existing, proposed, and/or decommissioned and include the locations for supporting structures, including, but not limited to, culverts, bridges, low water crossings, range infrastructure, and haul routes, per OSO 1. Designs for cuts and fills, including spoils source and storage areas, are provided with the road designs, as necessary.

Where safety objectives can be met KMG may use unimproved and/or two-track roads for lease operations and to lessen total disturbance. Road designs will be based on the road safety requirements, traffic characteristics, environmental conditions, and the vehicles the road is intended to carry. Generally, newly constructed unpaved lease roads will be crowned and ditched with the running surfaces of the roads approximately 12-18 feet wide and a total road corridor width not to exceed 45 feet, except where noted in the road design for a specific project. Maximum grade will generally not exceed 8%. Borrow ditches will be back sloped 3:1 or less. Construction BMPs will be employed to control onsite and offsite erosion.

Where topography would direct storm water runoff to an access road or well pad, drainage ditches or other common drainage control facilities may be constructed to divert surface water runoff. Drainage features, including culverts, may be constructed or installed prior to commencing other operations, including drilling for facilities placement. Riprap will be placed at the inlet and outlet at the culvert(s). Drainage features will meet the standards of the BLM's Surface Operating Standards for Oil and Gas Exploration and Development, 4th Edition (Gold Book) (USDI and USDA, 2007).

Prior to construction, new access road(s) will be staked according to the requirements of OSO 1. Construction activities will not be conducted using frozen or saturated materials or during periods when significant watershed damage (e.g. rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur. Vegetative debris will not be placed in or under fill embankments.

New road maintenance will include, but is not limited to, blading, ditching, culvert installation and cleanout, gravel surfacing where excessive rutting or erosion may occur and dust control, as necessary to ensure safe operating conditions. All vehicular traffic, personnel movement and construction/restoration operations will be confined to the approved area and to existing roadways and/or access routes.

Snow removal will be conducted on an as-needed basis to accommodate safe travel. Snow removal will occur as necessary throughout the year, as will necessary drainage ditch construction. Removed snow may be stored on permitted well pads to reduce hauling distances and/or at the aerial extent of approved disturbance boundaries to facilitate snow removal for the remainder of the season.

If a county road crossing or encroachment permit is needed, it will be obtained prior to construction.

For individual APDs, refer to Topo B.

C. Location of Existing Wells:

For individual APDs, refer to Topo C

D. Location of Existing and/or Proposed Facilities:

The following will apply if the well is productive: Gathering (pipeline) infrastructure will be utilized to collect and transport gas and fluids from the wells which are owned and operated by Kerr McGee Oil and Gas Onshore LP (KMG). Should the well(s) prove productive, production facilities will be installed on the disturbed portion of each well pad.

A berm may be constructed completely around production components (typically excluding dehy's and/or separators) that contain fluids (i.e. production tanks, produced liquids tanks). The berms will be constructed to hold the capacity of the largest tank and have sufficient freeboard to accommodate a 25 year rainfall event. This includes pumping units. Aboveground structures constructed or installed onsite for 6 months or longer, will be painted a flat, non-reflective, earth-tone color chosen at the onsite in coordination with the BLM (typically Shadow Gray). A production facility layout is provided as part of a project- specific APD, ROW or NOS submission.

Gas Gathering

The gas gathering pipeline is made of steel line pipe, surface is bare pipe and buried is of coated with fusion bonded epoxy coating (or equivalent). The individual segments will be denoted in site-specific APDs.

Liquid Gathering

The individual segments will be denoted in site-specific APDs.

Pipeline Gathering Construction

Gas gathering pipeline(s), gas lift, or liquids pipelines may be constructed to lie on the surface or be buried. The road and/or well pad may be utilized for construction activities and staging when the pipeline is adjacent to the road or well pad. The area of disturbance during construction from

the edge of road or well pad and for surface and buried pipelines including cross country will typically be 45' temporary disturbance. In addition, KMG requests a permanent 30' disturbance width that will be maintained for the portion adjacent to the road as well as cross country lines. The need for the 30' of permanent disturbance width is for maintenance and repairs.

Above-ground installation will generally not require clearing of vegetation or blading of the surface, except where safety considerations necessitate earthwork. If installation cannot occur on the exact location, pipe may be constructed parallel and adjacent to a road and lifted from the road to the pipeline route. In other cases where a pipeline route is not parallel and adjacent to a road (cross-country between sites), it will be welded/fused in place at a well pad, access road, or designated work area and pulled between connection locations with a suitable piece of equipment. Buried pipelines will generally be installed parallel and adjacent to existing and/or newly constructed roads and within the permitted disturbance corridor. Buried pipelines may vary from 2" (typically fuel gas lines) to 24" (typically transportation lines) in diameter, but 6" to 16 "is typical for a buried gas line. The diameter of liquids pipelines may vary from 2" to 12", but 6" is the typical diameter. Gas lift lines may vary from 2" to 12" diameter, but 6" diameter pipes are generally used for gas lift. If two or more pipelines are present (gas gathering, gas lift, and fluids), they will share a common trench where possible.

When installing a buried pipeline, typically topsoil will be removed, windrowed and placed on the non-working side of the route for later reclamation. Because working room is limited, the spoil may be spread out across the working side and construction will take place on the spoil. The working side of the corridor will be used for pipe stringing, bending, welding and equipment travel. Small areas on the working side displaying ruts or uneven ground will be groomed to facilitate the safe passage of equipment. After the pipelines are installed, spoil will be placed back into the trench, and the topsoil will be redistributed over the disturbed corridor prior to final reclamation. Typical depth of the trench will be 6', but depths may vary according to site-specific conditions (presence of bedrock, etc.). The proposed trench width for the pipeline would range from 18"-48".

The pipeline will be welded along the proposed route and lowered into place. Trenching equipment will cut through the soil or into the bedrock and create good backfill, eliminating the need to remove large rocks. The proposed buried pipeline will be visually and radio-graphically inspected and the entire pipeline will be pneumatically or hydrostatically tested before being placed into service. Routine vehicle traffic will be prevented from using pipeline routes as travel ways by posting signs at the route's intersection with an access road.

The liquid gathering lines will be made of polyethylene or a composite polyethylene/steel or polyethylene/fiberglass that is not subject to internal or external pipe corrosion. The content of the produced fluids to be transferred by the liquid gathering system will be approximately 92% produced water and 8% condensate. Trunk line valve connections for the water gathering system will be below ground but accessible from the surface in order to prevent freezing during winter time.

If pipelines or roads encounter a drainage that could be subject to flooding or surface water during extreme precipitation events, KMG will apply all applicable Army Corps mandates as

well as the BLM's Hydraulic Considerations for pipeline Crossings of Stream Channels (BLM Technical Note 423, April 2007). In addition, all stream and drainage crossings will be evaluated to determine the need for stream alteration permits from the State of Utah Division of Water Rights and if necessary, required permits will be secured. Similarly, where a road or pipeline crossing exists the pipe will be butt welded and buried to a depth between 24 and 48 inches or more. Dirt roads will be cut and restored to a condition equivalent to the existing condition. All Uintah County road encroachment and crossing permits, where applicable, will be obtained prior to crossing construction. In no case will pressure testing of pipelines result in discharge of liquids to the surface.

Pipeline signs will be installed along the route to indicate the pipeline proximity, ownership, and to provide emergency contact phone numbers. Above ground valves and lateral T's will be installed at various locations for production integrity and safety purposes.

Upon completion of the proposed buried pipeline, the entire area of disturbance will be reclaimed to the standards proposed in the Green River District Reclamation Guidelines. Please refer to section J for more details regarding final reclamation.

When no longer deemed necessary by the operator, KMG or its successor will consult with the BLM, Vernal Field Office before terminating the use of the pipeline(s).

The Anadarko Completions Transportation System (ACTS) information:

For individual APDs, refer to Exhibit C for the proposed placement of the ACTS temporary lines.

KMG will use either a closed loop drilling system that will require one pit and one storage area to be constructed on the drilling pad or a traditional drilling operation with one pit. The storage area will be used to contain only the de-watered drill cuttings and will be lined and reclaimed according to traditional pit closure standards. The pit will be constructed to allow for completion operations. The completion pit is lined and will be used for the wells drilled on the pad or used as part of our ACTS system which is discussed in more detail below. Using the closed loop drilling system will allow KMG to decrease the amount of disturbance/footprint on location compared to a single large drilling/completion pit.

If KMG does not use a closed loop system, it will construct a drilling reserve pit to contain drill cuttings and for use in completion operations. Depending on the location of the pit, its relation to future drilling locations, the reserve/completion pit may be utilized for the completion of the wells on that pad and/or be used as part of our ACTS system. KMG will use ACTS to optimize the completion processes for multiple pads across the project area which may include up to a section of development. ACTS will facilitate management of completion fluids by utilizing existing reserve pits, or newly constructed completion pits, as well as temporary, surface-laid aluminum liquids transfer lines between pad locations. The pit will be refurbished as follows when a traditional drill pit is used, including mix and pile up drill cuttings with dry dirt, bury the original liner in the pit, walk bottom of pit with cat. KMG will reline the pit with a 30 mil liner and double felt padding. The refurbished or newly constructed pit will be the same size or

smaller as specified in the originally approved ROW/APD. The pit refurbish will be done in a normal procedure and there will be no modification to the pit. All four sides of the completions pit will be fenced in according to standard pit fencing procedures. Netting will be installed over all pits.

Any hydrocarbons collected will be treated and sold at approved sales facilities. A loading/unloading rack with drip containment will also be installed where water trucks would unload and load to prevent damage caused from pulling hoses in and out of the pit.

ACTS will require temporarily laying multiple 6 inch aluminum water transfer lines on the surface between either existing or refurbished reserve pits. The temporary aluminum transfer lines will be utilized to transport completion fluid being injected and/or recovered during the completion process and will be laid adjacent to existing access roads or pipeline corridors. Upon conclusion of the completion operation, the liquids transfer lines will be flushed with fresh water and purged with compressed air. The contents of the transfer lines will be flushed into a water truck for delivery to another ACTS location or a reserve pit.

The volume of frac fluid transported through a water transfer line will vary, but volume is projected to be approximately 1.75 bbls per 50-foot joint. Although the maximum working pressure is 125 psig, the liquids transfer lines will be operated at a pressure of approximately 30 to 40 psig. KMG will keep the netted pit open for one year from first production of the first produced well on the pad. During this time the surrounding well location completion fluids may be recycled in this pit and utilized for other completion jobs in the area. After one year KMG will backfill the pit and reclaim. If the pit is not needed for an entire year it will be backfilled and reclaimed earlier. KMG understands that due to the temporary nature of this system, BLM considers this a casual use situation; therefore, no permanent ROW or temporary use plan will need to be issued by the BLM.

E. Location and Types of Water Supply:

Water for drilling and completion operations will be obtained from the following sources:
JD Field Services:

Green River: 1087' FSL & 1020' FEL, Sec. 15 – T2N – R22E

RN Industries:

High Pressure: 705' FNL & 675' FWL, Sec. 1 – T6S – R22E
1057' FNL & 390' FWL, Sec. 1 – T6S – R22E
1239' FNL & 52' FEL, Sec. 6 – T6S – R23E

White River: 501' FNL & 1676' FEL, Sec. 9 – T8S – R20E
471' FNL & 1676' FEL, Sec. 9 – T8S – R20E
900' FNL & 550' FEL, Sec. 35 – T9S – R22E
200' FNL & 950' FEL, Sec. 2 – T10S – R22E
275' FSL & 2275' FEL, Sec. 2 – T10S – R22E
122' FSL & 1350' FEL, Sec. 11 – T10S – R22E
1670' FSL & 500' FEL, Sec. 12 – T10S – R22E

	959' FNL & 705' FEL, Sec. 13 – T10S – R22E
	600' FSL & 900' FEL, Sec. 13 – T10S – R22E
Water Plant:	481' FNL & 2176' FEL, Sec. 9 – T8S – R20E
	471' FNL & 2176' FEL, Sec. 9 – T8S – R20E
Frog Pond:	4820' FNL & 1200' FWL, Sec. 33 – T8S – R20E
	4850' FNL & 700' FWL, Sec. 33 – T8S – R20E
Blue Tanks:	200' FNL & 405' FEL, Sec. 32 – T4S – R3E
Buggsy's Water Source:	
Green River:	N 2090' & W 30' from E1/4 corner of Sec. 33 – T8S – R20E
Underground Water Well:	N 1850' & W 425' from E1/4 corner of Sec. 33 – T8S – R20E

Water will be hauled to location over the roads marked in the individual APD's Maps A and B.

F. Construction Materials:

Construction operations will typically be completed with native materials found on location. Construction materials imported to the site (mineral material aggregate, soils or materials suitable for fill/surfacing) will be obtained from a nearby permitted source (described in site-specific documents). No construction materials will be removed from Federal lands without notifying the BLM. A proposed source location other than an on-location construction site will be designated either via a map or narrative within the project specific materials provided to the BLM.

G. Methods for Handling Waste:

All wastes subject to regulation will be handled in compliance with applicable laws to minimize the potential for leaks or spills to the environment. KMG maintains a Spill Control and Countermeasure Plan for each applicable location, which includes notification requirements, to the BLM and other appropriate agencies, for all reportable spills of oil, produced liquids, and hazardous materials.

Any accidental release, such as a leak or spill in excess of the reportable quantity, as established by 40 CFR Part 117.3, will be reported as per the requirements of Comprehensive Environmental Response, Compensation, and Liability Act, Section 102 B. If a release involves petroleum hydrocarbons or produced liquids, KMG will comply with the notification requirements of NTL-3A.

Drill cuttings and/or drilling fluids may be contained in a reserve/completion pit whether a closed loop system is or isn't utilized and cuttings may be buried in the pit(s) upon closure. Unless specifically approved by the BLM, no oil or other oil-based drilling additives,

chromium/metals-based, or saline muds will be used during drilling. Only fresh water (as specified above), biodegradable polymer soap, bentonite clay, and/or non-toxic additives will be used in the mud system.

If utilizing a closed loop system, drill cuttings and/or drilling fluids may be stored in above ground containers while on the location. All used drilling fluids may be hauled to Anadarko Petroleum Corporation's Mud Plant where it may be recycled for use at future well locations, hauled to a permitted disposal facility, or solidified for incorporation into the pad during interim reclamation practices. Drill cuttings from a closed loop system may be either hauled to an approved Utah Department of Oil, Gas and Mining Commercial Landfarm Disposal Facility or incorporated into the pad location during interim reclamation.

Pits will be constructed to eliminate the accumulation of surface precipitation runoff into the pit (via appropriate placement of subsoil storage areas and/or construction of berms, ditches, etc). Should unexpected liquid petroleum hydrocarbons (crude oil or condensate) be encountered during drilling, completions or well testing, liquid petroleum hydrocarbons will either be contained in test tanks on the well site or evacuated by vacuum trucks and transported to an approved disposal/sales facility. Netting will be placed over pits before any liquids are discharged into pit. Should hydrocarbons be released into a reserve/completion pit, they will be removed as soon as practical and before the netting is removed from the pit. Similarly, hydrocarbon removal will take place prior to the closure of the pit, unless authorization is provided for disposal via alternate pit closure methods (e.g. solidification).

The reserve and/or completion pit will be lined with a synthetic material 30 mil or thicker liner. The bottom and side walls of the pit will be void of any sharp rocks that could puncture the liner. The liner will be installed over smooth fill subgrade that is free of pockets, loose rocks, or other materials (i.e. sand, sifted dirt, bentonite, straw, etc.) that could damage the liner. After evaporation and when dry, the reserve pit liners will be cut off, ripped and/or folded back (as safety considerations allow) as near to the mud surface as possible and buried on location or hauled to a landfill prior to backfilling the pit with a minimum of five feet of soil material.

Where necessary and if conditions allow, produced liquids from newly completed wells may be temporarily disposed of into pits for a period not to exceed 90 days as per OSO 7. Subsequently, permanent approved produced water disposal methods will be employed in accordance with OSO 7 and/or as described in a Water Management Plan (WMP). Revisions to the water source or method of transportation will be subject to written approval from the BLM.

Any additional pits necessary for subsequent operations, such as temporary flare or workover pits, will be contained within the originally approved well pad and disturbance boundaries. Such temporary pits will be backfilled and reclaimed within 180 days of completion of work at a well location.

Pits containing drilling cuttings, mud, and/or completions fluids will be allowed to dry. Any free fluids remaining after one year from reaching total depth, date of completion, and/or determination of inactivity will be removed (as weather conditions allow) to an approved site and

the pit reclaimed. Installation and operation of any sprinklers, pumps, and equipment will ensure that water spray or mist does not drift.

No garbage or non-exempt substances as defined by Resource Conservation and Recovery Act (RCRA) subtitle C will be placed in the reserve pit. All refuse (trash and other solid waste including cans, paper, cable, etc.) generated during construction, drilling, completion, and well testing activities will be contained in an enclosed receptacle, removed from the drill locations promptly, and transported to an approved disposal facility. Immediately after removal of the drilling rig, all debris and other waste materials not contained within trash receptacles will be collected and removed from the well location.

For the protection of livestock and wildlife, all open pits (excluding flare pits) will be fenced or netted to prevent wildlife or livestock entry.

Maximum distance between fence posts shall be no greater than 16 feet. Siphons, catchments, and absorbent pads will be installed to keep hydrocarbons produced by the drilling rig or other equipment on location from entering the reserve pit. Hydrocarbons, contaminated pads, and/or soils will be disposed of in accordance with state and federal requirements.

Portable, self-contained chemical toilets and/or sewage processing facilities will be provided for human waste disposal. Upon completion of operations, or as required, the toilet holding tanks will be pumped and the contents disposed of in an approved sewage disposal facility. All applicable regulations pertaining to disposal of human and solid waste will be observed.

Materials Management

Hazardous materials above reportable quantities will not be produced by drilling or completing proposed wells or constructing the pipelines/facilities. The term “hazardous materials” as used here means: (1) any substance, pollutant, or containment listed as hazardous under the CERCLA of 1980, as amended 42 U.S.C. 9601 et seq., and the regulations issued under CERCLA; and (2) any hazardous waste as defined in RCRA of 1976, as amended. In addition, no extremely hazardous substance, as defined in 40 CFR 355, in threshold planning quantities, would be used, produced, stored, transported, or disposed of while producing any well.

Hazardous materials may be contained in some grease or lubricants, solvents, acids, paint, and herbicides, among others as defined above. KMG maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances that are used during the course of construction, drilling, completion, and production operations for this project. The transport, use, storage and handling of hazardous materials will follow procedures specified by federal and state regulations. Transportation of hazardous materials to the well location is regulated by the Department of Transportation (DOT) under 49 CFR, Parts 171-180. DOT regulations pertain to the packing, container handling, labeling, vehicle placarding, and other safety aspects.

Potentially hazardous materials used in the development or operation of wells will be kept in limited quantities on well sites and at the production facilities for short periods of time.

Chemicals meeting the criteria for being an acutely hazardous material/substance or meet the quantities criteria per BLM Instruction Memorandum No. 93-344 will not be used. Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act (SARA) in quantities of 10,000 pounds or more may be produced and/or stored at production facilities (crude oil/condensate, produced water). They may also be kept in limited quantities on drilling sites (barite, diesel fuel, cement, cottonseed hulls etc.) for short periods of time during drilling or completion activities.

Any produced water separated from recoverable condensate during well operations will be contained in a water tank and will then be transported by pipeline and/or truck to one of the pre-approved disposal sites:

RNI in Sec. 5 T9S R22E
NBU #159 in Sec. 35 T9S R21E
Ace Oilfield in Sec. 2 T6S R20E
MC&MC in Sec. 12 T6S R19E
Pipeline Facility in Sec. 36 T9S R20E
Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E
Bonanza Evaporation Pond in Sec. 2 T10S R23E

Or to one of the following KMG active Salt Water Disposal (SWD) wells:

NBU 159 SWD in Sec. 35 T9S R21E
CIGE 112D SWD in Sec. 19 T9S R21E
CIGE 114 SWD in Sec. 34 T9S R21E
NBU 921-34K SWD in Sec. 34 T9S R21E
NBU 921-33F SWD in Sec. 34 T9S R21E

H. Ancillary Facilities:

If additional ancillary facilities are planned they will be depicted on site specific APDs.

I. Well Site Layout:

The location, orientation and aerial extent of each drill pad, reserve/completion/flare pit (for closed loop or non-closed loop operations), access road ingress/egress points, drilling rig, dikes/ditches, existing wells/infrastructure, proposed cuts and fills, and topsoil and spoil material stockpile locations are depicted on the exhibits for each project, where applicable.

Site-specific conditions may require slight deviation in actual equipment depending on whether a closed loop system is used. Surface distance may be less if using closed loop. But in either case, the area of disturbance will not exceed the maximum disturbance outlined in the attached exhibits of the APDs.

Each well will utilize either a centralized tank battery, centralized fluids management system, or have tanks installed on its pad. Production/Produced Liquid tanks will be constructed,

maintained, and operated to prevent unauthorized surface or subsurface discharges of liquids and to prevent livestock or wildlife entry. The tanks will be kept reasonably free from surface accumulations of liquid hydrocarbons. The tanks are not to be used for disposal of liquids from additional sources without prior approval of BLM.

J. Plans for Surface Reclamation:

The surface reclamation will be undertaken in two phases: interim and final. Interim reclamation is conducted following well completion and extends through the period of production. Interim reclamation is for the area of the well pad that is not required for production activities. Final reclamation is conducted following well plugging/conversion and/or facility abandonment processes.

Reclamation activities in both phases may include but is not limited to the re-contouring or re-configuration of topographic surfaces, restoration of drainage systems, segregation of spoils material, minimizing surface disturbance, re-evaluating backfill requirements, pit closure, topsoil redistribution, soil treatments, seeding and weed control.

Interim Reclamation

Interim reclamation may include pit evaporation, fluid removal, pit solidification, re-contouring, incorporation of cuttings, ripping, spreading top soil, seeding, and/or weed control. Interim reclamation will be performed in accordance with OSO 1, or written notification will be provided to the BLM for approval. Where feasible, drilling locations, reserve pits, or access routes not utilized for production operations will be re-contoured to a natural appearance.

Interim re-contouring involves bringing all construction material from cuts and fills back onto the well pad and site and reestablishing the natural contours where desirable and practical. Fill and stockpiled spoils no longer necessary to the operation will be spread on the cut slopes and covered with stockpiled topsoil. Stockpiled drill cuttings may also be incorporated into the spoils, recontoured, and covered with stockpiled topsoil. All stockpiled top soils will be used for interim reclamation where practical to maintain soil viability. Where possible, the land surface will be left “rough” after re-contouring to ensure that the maximum surface area will be available to support the reestablishment of vegetative cover.

A reserve pit, upon being allowed to dry, will be backfilled and compacted with cover materials that are void of any topsoil, vegetation, large stones, rocks or foreign objects. Soils that are moisture laden, saturated, or partially/completely frozen will not be used for backfill or cover. The pit area will be mounded to allow for settling and to promote positive surface drainage away from the pit. Disposal of pit fluids and linings is discussed in Section G.

Final Reclamation

Final reclamation will be performed for unproductive wells and after the end of the life of a productive well. As soon as practical after the conclusion of drilling and testing operations, unproductive drill holes will be plugged and abandoned (P&A). Site and road reclamation will commence following plugging. In no case will reclamation at non-producing locations be initiated later than six (6) months from the date a well is plugged. A joint inspection of the disturbed area to be reclaimed may be requested by KMG. The primary purpose of this inspection will be to review the existing conditions, or agree upon a revised final reclamation and abandonment plan. The BLM will be notified prior to commencement of reclamation operations. A Notice of Intent to Abandon will be filed for final recommendations regarding surface reclamation.

After plugging, all wellhead equipment that is no longer needed will be removed, and the well site will be reclaimed. Final contouring will blend with and follow as close as practical the natural terrain and contours of the original site and surrounding areas. After re-contouring the site and prior to replacing topsoil, final grading and site preparation will be conducted over the entire surface of the well site and access road. The area will be ripped to a depth no greater than 6 inches on 18 to 24-inch centers and the surface soil material will be uniformly pitted with longitudinal depressions perpendicular to the natural flow of water where practical. Following site preparation, topsoil will be spread on the location and prepared for seeding.

Reclamation of roads will be performed at the discretion of the BLM. All unnecessary surface equipment and structures (e.g. cattle guards) and water control structures (e.g. culverts, drainage pipes) not needed to facilitate successful reclamation will be removed during final reclamation. Roads that will be reclaimed will be ripped to a depth of 6 to 24 inches where practical, re-contoured to approximate the original contour of the ground and seeded in accordance with the seeding specifications of the BLM.

Upon successfully completing reclamation of a P&A location, a Final Abandonment Notice will be submitted to the BLM.

Measures Common to Interim and Final Reclamation

Soil tillage will be conducted using a disk in areas needing additional seedbed preparation following site preparation. This will provide primary soil tillage to a depth no greater than 6 inches. Prior to reseeding, compacted areas will be scarified by ripping or chiseling to loosen compacted soils, promote water infiltration, and improve soil aeration and root penetration.

Seeding will occur during optimal soil conditions and will typically be accomplished through the use of a no-till rangeland style seed drill with a “picker box.” Additionally an imprinter seeder may be used. An imprinter seeder creates divots to roughen the surface and collect moisture to aid in seed germination. Seed mixes appropriate to the native plant community as determined and specified for each project location based on the site specific soils will be used for re-vegetation. The seed mixes will be selected from a list provided by or approved by the BLM, or a specific seed mix will be proposed by KMG to the BLM and used after its approval. The selected specific seed mix for each well location and road segment will be utilized while performing interim and final reclamation for each project. All seed will be certified and tags will be

maintained by KMG. Every effort will be made to obtain “cheat grass free seed” and noxious weed free seed.

Seed Mix to be used for Well Site, Access Road, and Pipeline (as applicable):

Bonanza Area Mix **Pure Live Seed lbs/acre**

Crested Wheat (Hycrest)	1.5
Bottlebrush Squirreldtail	1
Western Wheatgrass (Arriba)	1
Thick Spike Wheatgrass	1.5
Indian Ricegrass	1
Fourwing Saltbush	2
Shadscale	2
Forage Kochia	0.25
Rocky Mountain Bee Plant	0.5
Total	10.75

Natural Buttes Area Mix Option 1: **Pure Live Seed lbs/acre**

Indian Ricegrass (Nezpar)	3
Thick Spike Wheatgrass	2
Sandberg bluegrass	0.5
Bottlebrush squirreldtail	1
Crested wheatgrass (Hycrest)	1
Winterfat	0.25
Shadscale	1.5
Four-wing saltbush	0.75
Forage Kochia	0.25
Total	10.25

Natural Buttes Area Mix Option 2: **Pure Live Seed lbs/acre**

Galleta Grass	0.5
Great Basin Wildrye	0.5
Thickspike Wheatgrass	2.5
Indian Ricegrass (Nezpar)	1
Crested Wheatgrass	1
Siberian Wheatgrass	1
Bottlebrush Squirreltail	1
Munro Globemallow	0.1
Palmer Penstemon	0.1
Rocky Mtn beeplant	0.5
Western yarrow	0.1
Shadscale	0.5
Forage Kochia	0.5
Total	9.3

Natural Buttes Area Mix Option 3: **Pure Live Seed lbs/acre**

Galleta Grass	2
Sandberg bluegrass	0.5
Shadscale	0.5
Bluebunch (secar)	2
Indian Ricegrass (Nezpar)	2
Western Wheatgrass (Arriba)	2
Palmer penstemon	0.25
Munro Globemallow	0.15
Black Sage	0.25
Winterfat	0.25
Forage Kochia	0.25
Total	10.15

Additional soil amendments and/or stabilization may be required on sites with poor soils and/or excessive erosion potential. Where severe erosion can become a problem and/or the use of machinery is not practical, seed will be hand broadcast and raked with twice the specified amount of seed. Slopes will be stabilized using materials specifically designed to prevent erosion on steep slopes and hold seed in place so vegetation can become permanently established. These materials will include, but are not limited to: erosion control blankets, hydro-mulch, and/or bonded fiber matrix at a rate to achieve a minimum of 80 percent soil coverage. Soil amendments such as “Sustain” (an organic fertilizer that will be applied at the rate 1,800 – 2,100 lbs/acre with seed) may also be dry broadcast or applied with hydro-seeding equipment.

Weed Control

All weed management will be done in accordance with the Vernal BLM Surface Disturbance Weed Policy. Noxious weeds will be controlled, as applicable, on project areas. Monitoring and management of noxious and/or invasive weeds of concern will be completed annually until the project is deemed successfully reclaimed by the surface management agency and/or owner according to the Anadarko Integrated Weed Management Plan. Noxious weed infestations will be mapped using a GPS unit and submitted to the BLM with information required in the Vernal BLM Surface Disturbance Weed Policy. If herbicide is to be applied it will be done according to an approved Pesticide Use Proposal (PUP), inclusive of applicable locations. All pesticide applications will be recorded using a Pesticide Application Record (PAR) and will be submitted along with a Pesticide Use Report (PUR) annually prior to Dec. 31.

Monitoring

Monitoring of reclaimed project areas will be completed annually during the growing season and actions to ensure reclamation success will be taken as needed. During the first two growing seasons an ocular methodology will be used to determine the success of the reclamation activities. During the 3rd growing season a 100 point line intercept (quantitative) methodology will be used to obtain basal cover. The goal is to have the reclaimed area reach 30% basal cover when compared to the reference site. If after three growing seasons the area has not reached 30% basal cover, additional reclamation activities may be necessary. Monitoring will continue until the reclaimed area reaches 75% basal cover of desirable vegetation when compared to the reference site. (Green River District Reclamation Guidelines).

All monitoring reports will be submitted electronically to the Vernal BLM in the form of a geo-database no later than March 1st of the calendar year following the data collection.

K. Surface/Mineral Ownership:

Depicted on site specific APDs.

L. Other Information:

Cultural and Paleontological Resources

All personnel are strictly prohibited from collecting artifacts, any paleontological specimens or fossils, and from disturbing any significant cultural resources in the area. If artifacts, fossils, or any culturally sensitive materials are exposed or identified in the area of construction, all construction operations that would affect the newly discovered resource will cease, and KMG will provide immediate notification to the BLM or appropriate SMA.

Resource Reports

Appropriate archaeological and paleontological reconnaissance surveys and biological field surveys will be completed and provide to the BLM for individual APDs.

Proposed Action Annual Emissions Tables:

Appendix A through G contains the emission table per pad based on well count.

M. Lessee's or Operators' Representative & Certification:

Depicted on site specific APDs.

Appendix A:

Proposed Action Annual Emissions Tables: 4 Well Pad

Table 1: Proposed Action Annual Emissions (tons/year)¹			
Pollutant	Development	Production	Total
NO _x	3.8	1.2	5
CO	2.2	1.08	3.28
VOC	0.1	6.8	6.9
SO ₂	0.005	0.01	0.02
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison

Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory ^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NO _x	5	16,547	0.03%
VOC	6.9	127,495	0.01%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

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Appendix B:

Proposed Action Annual Emissions Tables: 5 Well Pad

Table 1: Proposed Action Annual Emissions (tons/year) ¹			
Pollutant	Development	Production	Total
NO _x	3.8	1.5	5.3
CO	2.2	1.08	3.28
VOC	0.1	8.5	8.6
SO ₂	0.005	0.01	0.02
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison

Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory ^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NO _x	5.3	16,547	0.03%
VOC	8.6	127,495	0.01%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

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Appendix C:

Proposed Action Annual Emissions Tables: 6 Well Pad

Table 1: Proposed Action Annual Emissions (tons/year) ¹			
Pollutant	Development	Production	Total
NO _x	3.8	1.8	5.6
CO	2.2	1.08	3.28
VOC	0.1	10.2	10.3
SO ₂	0.005	0.01	0.02
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory ^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NO _x	5.6	16,547	0.03%
VOC	10.3	127,495	0.01%

Appendix D:**Proposed Action Annual Emissions Tables: 7 Well Pad**

Table 1: Proposed Action Annual Emissions (tons/year)¹			
Pollutant	Development	Production	Total
NO _x	3.8	2.1	5.9
CO	2.2	1.08	3.28
VOC	0.1	11.9	12
SO ₂	0.005	0.01	0.02
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NO _x	5.9	16,547	0.03%
VOC	12	127,495	0.01%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

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Data**Appendix E:****Proposed Action Annual Emissions Tables: 8 Well Pad**

Table 1: Proposed Action Annual Emissions (tons/year)¹
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Pollutant	Development	Production	Total
NO _x	3.8	2.4	6.2
CO	2.2	1.08	3.28
VOC	0.1	13.6	13.7
SO ₂	0.005	0.01	0.02
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory ^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NO _x	6.2	16,547	0.03%
VOC	13.7	127,495	0.01%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

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Appendix F:

Proposed Action Annual Emissions Tables: 10 Well Pad

Table 1: Proposed Action Annual Emissions (tons/year) ¹			
Pollutant	Development	Production	Total
NO _x	3.8	3	6.8
CO	2.2	1.08	3.28
VOC	0.1	17	17.1
SO ₂	0.005	0.01	0.02

PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NO _x	6.8	16,547	0.03%
VOC	17.1	127,495	0.01%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

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Appendix G:

Proposed Action Annual Emissions Tables: 12 Well Pad

Table 1: Proposed Action Annual Emissions (tons/year)¹			
Pollutant	Development	Production	Total
NO _x	3.8	3.6	7.4
CO	2.2	1.08	3.28
VOC	0.1	20.4	20.5
SO ₂	0.005	0.01	0.02
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.05	0.45

Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	7.4	16,547	0.03%
VOC	20.5	127,495	0.01%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

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Appendix G:

Proposed Action Annual Emissions Tables: 15 Well Pad

Table 1: Proposed Action Annual Emissions (tons/year)¹			
Pollutant	Development	Production	Total
NOx	3.8	4.5	8.3
CO	2.2	1.08	3.28
VOC	0.1	25.5	25.6
SO ₂	0.005	0.01	0.02
PM ₁₀	1.7	0.11	1.81
PM _{2.5}	0.4	0.05	0.45
Benzene	2.20E-03	0.12	0.12
Toluene	1.60E-03	0.2	0.2
Ethylbenzene	3.40E-04	0.01	0.01
Xylene	1.10E-03	0.09	0.09
n-Hexane	1.70E-04	0.51	0.51
Formaldehyde	1.30E-02	1.30E-04	1.31E-02

¹ Emissions include 1 producing well and associated operations traffic during the year in which the project is developed

Table 2: Proposed Action versus 2012 WRAP Phase III Emissions Inventory Comparison			
Species	Proposed Action Production Emissions (ton/yr)	WRAP Phase III 2012 Uintah Basin Emission Inventory^a (ton/yr)	Percentage of Proposed Action to WRAP Phase III
NOx	8.3	16,547	0.03%
VOC	25.6	127,495	0.01%

^a http://www.wrapair.org/forums/ogwg/PhaseIII_Inventory.html

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United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101

IN REPLY REFER TO:

**3160
(UT-922)**

July 21, 2014

Memorandum

To: Assistant Field Office Manager Minerals,
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2014 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2014 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 921-19K PAD		
43-047-54592	NBU 921-19M1BS	Sec 19 T09S R21E 1863 FSL 1985 FWL
	BHL	Sec 19 T09S R21E 1089 FSL 0886 FWL
43-047-54594	NBU 921-19K4BS	Sec 19 T09S R21E 1892 FSL 1989 FWL
	BHL	Sec 19 T09S R21E 1917 FSL 2314 FWL
43-047-54595	NBU 921-19K1CS	Sec 19 T09S R21E 1902 FSL 1991 FWL
	BHL	Sec 19 T09S R21E 2251 FSL 2315 FWL
43-047-54597	NBU 921-19L4CS	Sec 19 T09S R21E 1873 FSL 1986 FWL
	BHL	Sec 19 T09S R21E 1424 FSL 0886 FWL
43-047-54598	NBU 921-19K4CS	Sec 19 T09S R21E 1883 FSL 1988 FWL
	BHL	Sec 19 T09S R21E 1584 FSL 2313 FWL
NBU 921-19C PAD		
43-047-54593	NBU 921-19C1CS	Sec 19 T09S R21E 0521 FNL 2183 FWL
	BHL	Sec 19 T09S R21E 0417 FNL 2321 FWL
43-047-54617	NBU 921-19D1BS	Sec 19 T09S R21E 0523 FNL 2153 FWL
	BHL	Sec 19 T09S R21E 0066 FNL 0890 FWL
43-047-54620	NBU 921-19C4BS	Sec 19 T09S R21E 0522 FNL 2173 FWL
	BHL	Sec 19 T09S R21E 0751 FNL 2320 FWL
NBU 921-19L PAD		
43-047-54596	NBU 921-19K1BS	Sec 19 T09S R21E 2587 FSL 1540 FWL
	BHL	Sec 19 T09S R21E 2584 FSL 2315 FWL
43-047-54602	NBU 921-19D4CS	Sec 19 T09S R21E 2626 FSL 1536 FWL
	BHL	Sec 19 T09S R21E 1253 FNL 0889 FWL

Received: July 23, 2014

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 921-19L PAD		
43-047-54603	NBU 921-19E3AS	Sec 19 T09S R21E 2606 FSL 1538 FWL
	BHL	Sec 19 T09S R21E 2353 FNL 0620 FWL
43-047-54604	NBU 921-19L1CS	Sec 19 T09S R21E 2567 FSL 1543 FWL
	BHL	Sec 19 T09S R21E 2093 FSL 0887 FWL
43-047-54608	NBU 921-19F1CS	Sec 19 T09S R21E 2597 FSL 1539 FWL
	BHL	Sec 19 T09S R21E 1893 FNL 2303 FWL
43-047-54611	NBU 921-19L4BS	Sec 19 T09S R21E 2557 FSL 1544 FWL
	BHL	Sec 19 T09S R21E 1758 FSL 0887 FWL
43-047-54612	NBU 921-19L1BS	Sec 19 T09S R21E 2577 FSL 1542 FWL
	BHL	Sec 19 T09S R21E 2427 FSL 0887 FWL
NBU 921-19N PAD		
43-047-54599	NBU 921-19N4CS	Sec 19 T09S R21E 1018 FSL 2831 FWL
	BHL	Sec 19 T09S R21E 0252 FSL 2313 FWL
43-047-54600	NBU 921-19O1BS	Sec 19 T09S R21E 1014 FSL 2840 FWL
	BHL	Sec 19 T09S R21E 1227 FSL 1956 FEL
43-047-54601	NBU 921-19M4CS	Sec 19 T09S R21E 1031 FSL 2804 FWL
	BHL	Sec 19 T09S R21E 0088 FSL 0888 FWL
43-047-54606	NBU 921-19O4CS	Sec 19 T09S R21E 1010 FSL 2849 FWL
	BHL	Sec 19 T09S R21E 0210 FSL 1955 FEL
43-047-54607	NBU 921-19M4BS	Sec 19 T09S R21E 1035 FSL 2795 FWL
	BHL	Sec 19 T09S R21E 0420 FSL 0886 FWL
43-047-54621	NBU 921-19N4BS	Sec 19 T09S R21E 1027 FSL 2813 FWL
	BHL	Sec 19 T09S R21E 0583 FSL 2311 FWL
43-047-54622	NBU 921-19N2AS	Sec 19 T09S R21E 1040 FSL 2786 FWL
	BHL	Sec 19 T09S R21E 1085 FSL 2061 FWL
NBU 921-19J PAD		
43-047-54605	NBU 921-19G4CS	Sec 19 T09S R21E 2034 FSL 2193 FEL
	BHL	Sec 19 T09S R21E 2575 FNL 1960 FEL
43-047-54609	NBU 921-19G4BS	Sec 19 T09S R21E 2039 FSL 2202 FEL
	BHL	Sec 19 T09S R21E 2243 FNL 1961 FEL
43-047-54618	NBU 921-19J1BS	Sec 19 T09S R21E 2030 FSL 2184 FEL
	BHL	Sec 19 T09S R21E 2411 FSL 1959 FEL
43-047-54619	NBU 921-19J4CS	Sec 19 T09S R21E 2026 FSL 2175 FEL
	BHL	Sec 19 T09S R21E 1557 FSL 1957 FEL
NBU 921-19I PAD		
43-047-54610	NBU 921-19P1CS	Sec 19 T09S R21E 1614 FSL 0906 FEL
	BHL	Sec 19 T09S R21E 1046 FSL 0533 FEL
43-047-54613	NBU 921-19I4BS	Sec 19 T09S R21E 1652 FSL 0873 FEL
	BHL	Sec 19 T09S R21E 1908 FSL 0531 FEL
43-047-54614	NBU 921-19I1BS	Sec 19 T09S R21E 1637 FSL 0886 FEL
	BHL	Sec 19 T09S R21E 2569 FSL 0532 FEL

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
NBU 921-19I PAD		
43-047-54615	NBU 921-19H4CS	Sec 19 T09S R21E 1629 FSL 0893 FEL
	BHL	Sec 19 T09S R21E 2402 FNL 0533 FEL
43-047-54616	NBU 921-19H4BS	Sec 19 T09S R21E 1622 FSL 0899 FEL
	BHL	Sec 19 T09S R21E 2071 FNL 0533 FEL

This office has no objection to permitting the wells at this time.

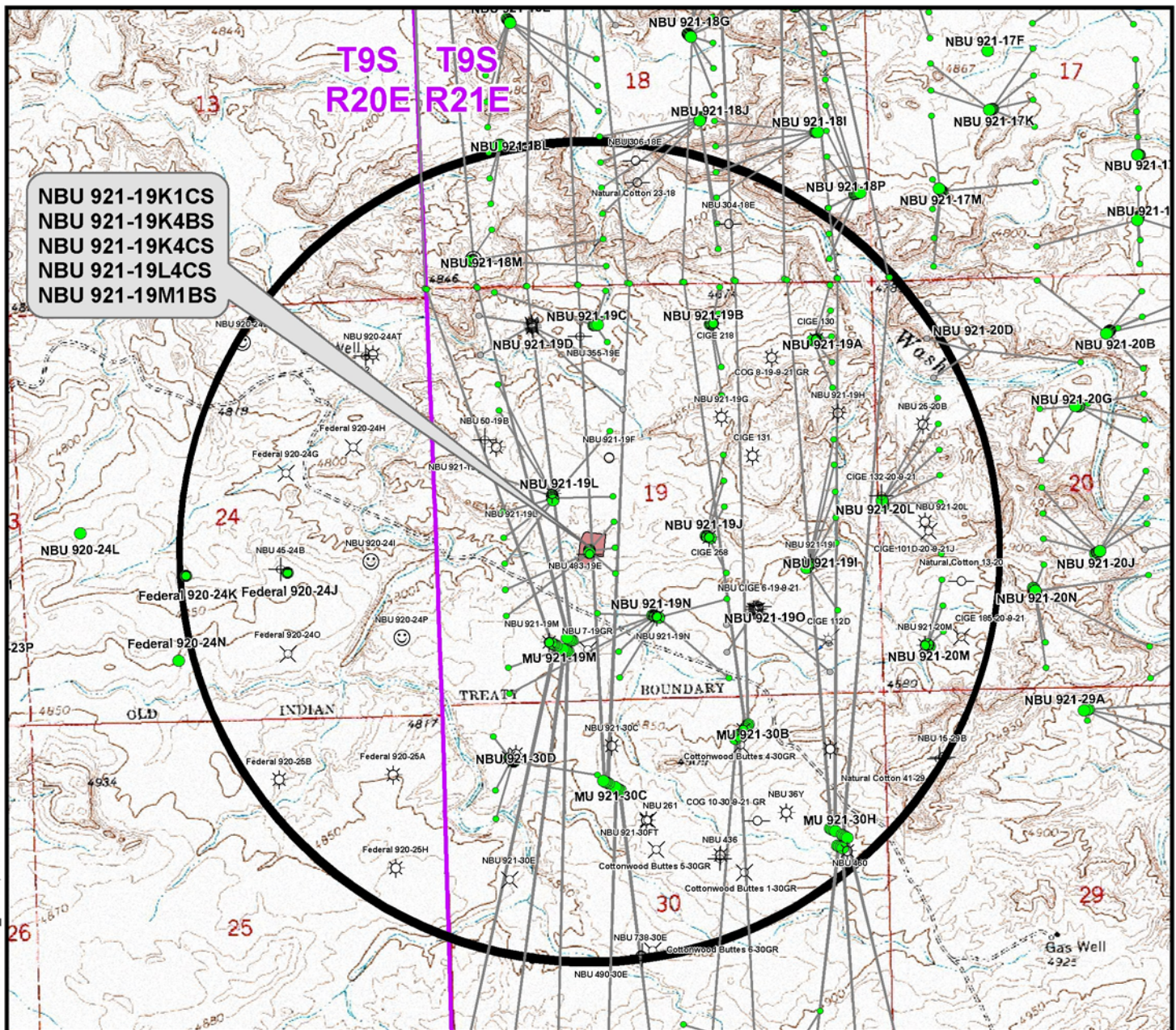
Michael Coulthard

Digitally signed by Michael Coulthard
 DN: cn=Michael Coulthard, o=Bureau of Land
 Management, ou=Division of Minerals,
 email=mcoultha@blm.gov, c=US
 Date: 2014.07.21 09:18:53 -06'00'

bcc: File - Natural Buttes Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:7-21-14












API	Well name	Surface Location
43-047-54592	NBU 921-19M1BS	Sec 19 T09S R21E 1863 FSL 1985 FWL
43-047-54593	NBU 921-19C1CS	Sec 19 T09S R21E 0521 FNL 2183 FWL
43-047-54594	NBU 921-19K4BS	Sec 19 T09S R21E 1892 FSL 1989 FWL
43-047-54595	NBU 921-19K1CS	Sec 19 T09S R21E 1902 FSL 1991 FWL
43-047-54596	NBU 921-19K1BS	Sec 19 T09S R21E 2587 FSL 1540 FWL
43-047-54597	NBU 921-19L4CS	Sec 19 T09S R21E 1873 FSL 1986 FWL
43-047-54598	NBU 921-19K4CS	Sec 19 T09S R21E 1883 FSL 1988 FWL
43-047-54599	NBU 921-19N4CS	Sec 19 T09S R21E 1018 FSL 2831 FWL
43-047-54600	NBU 921-19O1BS	Sec 19 T09S R21E 1014 FSL 2840 FWL
43-047-54601	NBU 921-19M4CS	Sec 19 T09S R21E 1031 FSL 2804 FWL
43-047-54602	NBU 921-19D4CS	Sec 19 T09S R21E 2626 FSL 1536 FWL
43-047-54603	NBU 921-19E3AS	Sec 19 T09S R21E 2606 FSL 1538 FWL
43-047-54604	NBU 921-19L1CS	Sec 19 T09S R21E 2567 FSL 1543 FWL
43-047-54605	NBU 921-19G4CS	Sec 19 T09S R21E 2034 FSL 2193 FEL
43-047-54606	NBU 921-19O4CS	Sec 19 T09S R21E 1010 FSL 2849 FWL
43-047-54607	NBU 921-19M4BS	Sec 19 T09S R21E 1035 FSL 2795 FWL
43-047-54608	NBU 921-19F1CS	Sec 19 T09S R21E 2597 FSL 1539 FWL
43-047-54609	NBU 921-19G4BS	Sec 19 T09S R21E 2039 FSL 2202 FEL
43-047-54610	NBU 921-19P1CS	Sec 19 T09S R21E 1614 FSL 0906 FEL
43-047-54611	NBU 921-19L4BS	Sec 19 T09S R21E 2557 FSL 1544 FWL
43-047-54612	NBU 921-19L1BS	Sec 19 T09S R21E 2577 FSL 1542 FWL
43-047-54613	NBU 921-19I4BS	Sec 19 T09S R21E 1652 FSL 0873 FEL
43-047-54614	NBU 921-19I1BS	Sec 19 T09S R21E 1637 FSL 0886 FEL
43-047-54615	NBU 921-19H4CS	Sec 19 T09S R21E 1629 FSL 0893 FEL
43-047-54616	NBU 921-19H4BS	Sec 19 T09S R21E 1622 FSL 0899 FEL
43-047-54617	NBU 921-19D1BS	Sec 19 T09S R21E 0523 FNL 2153 FWL
43-047-54618	NBU 921-19J1BS	Sec 19 T09S R21E 2030 FSL 2184 FEL
43-047-54619	NBU 921-19J4CS	Sec 19 T09S R21E 2026 FSL 2175 FEL
43-047-54620	NBU 921-19C4BS	Sec 19 T09S R21E 0522 FNL 2173 FWL
43-047-54621	NBU 921-19N4BS	Sec 19 T09S R21E 1027 FSL 2813 FWL
43-047-54622	NBU 921-19N2AS	Sec 19 T09S R21E 1040 FSL 2786 FWL



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 921-19K1CS	NBU 483-19E	517ft
NBU 921-19K4BS	NBU 483-19E	336ft
NBU 921-19K4CS	NBU 483-19E	427ft
NBU 921-19L4CS	NBU 921-19M	878ft
NBU 921-19M1BS	NBU 921-19M	647ft

Legend

-  Well - Proposed  Well Path  Producing  Deferred  Active Injector  Plugged & Abandoned
 Bottom Hole - Proposed Well Pad Spudded Cancelled Location Abandoned Shut-In
 Bottom Hole - Existing  Well - 1 Mile Radius  APD Approved  Temporarily Abandoned
 Preliminary Location

WELL PAD - NBU 921-19K

TOPO C
NBU 921-19K1CS,
NBU 921-19K4BS, NBU 921-19K4CS,
NBU 921-19L4CS & NBU 921-19M1BS
LOCATED IN SECTION 19, T9S, R21E,
S.L.B.&M., UTAH COUNTY, UTAH

**Kerr-McGee Oil &
Gas Onshore L.P.**

1099 18th Street
Denver, Colorado 80202



CONSULTING, LLC

2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: T

REVISÉ:

NAD83 USP Central

DATE: 28 Sep 2012

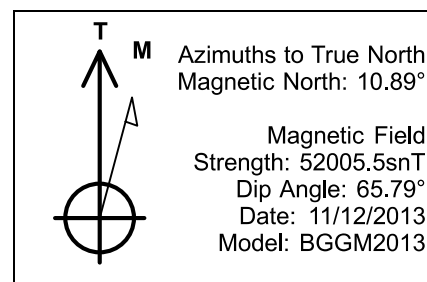
DATE: _____

SHEET NO:

13

13 OF 17

Received: July 09, 2014



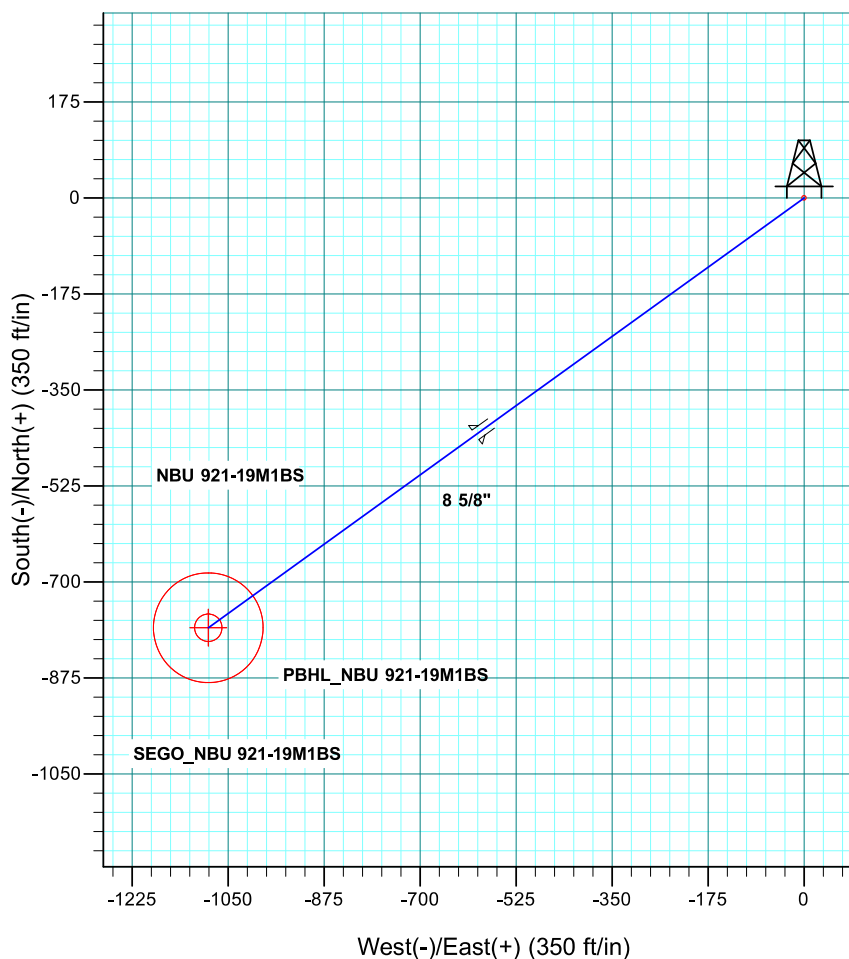
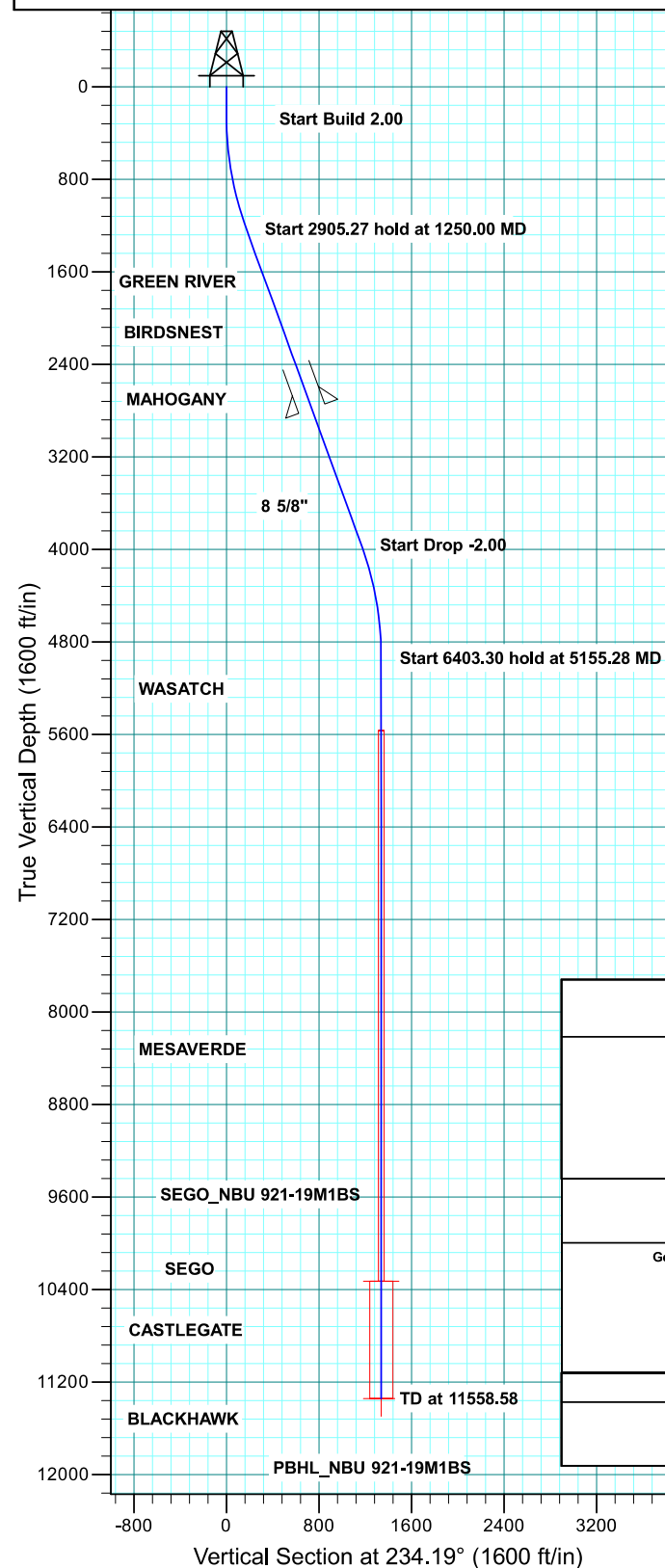
WELL DETAILS: NBU 921-19M1BS

GL 4813 & KB 4 @ 4817.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536184.68	2033076.28	40.0193603	-109.5975646

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10328.00	-783.48	-1086.10	14535384.21	2032002.65	40.0172090	-109.6014430	Circle (25' Radius)
PBHL	11343.00	-783.48	-1086.10	14535384.21	2032002.65	40.0172090	-109.6014430	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
1250.00	20.00	234.19	1229.82	-101.08	-140.12	2.00	234.19	172.77
4155.27	20.00	234.19	3959.88	-682.40	-945.98	0.00	0.00	1166.43
5155.28	0.00	0.00	4939.70	-783.48	-1086.10	2.00	180.00	1339.20
11558.58	0.00	0.00	11343.00	-783.48	-1086.10	0.00	0.00	1339.20

PBHL_NBU 921-19M1BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

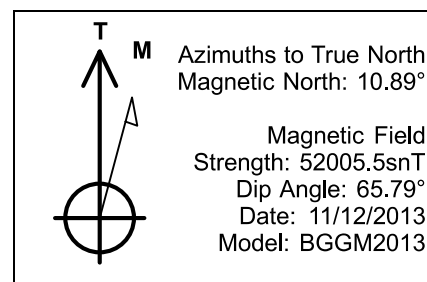
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1613.00	1657.78	GREEN RIVER
1862.00	1922.76	BIRDSNEST
2334.00	2425.05	MAHOGANY
4967.00	5182.58	WASATCH
8082.00	8297.58	MESAVERDE
10328.00	10543.58	SEGO
10404.00	10619.58	CASTLEGATE
10743.00	10958.58	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2784.00	2903.93	8 5/8"	8.625



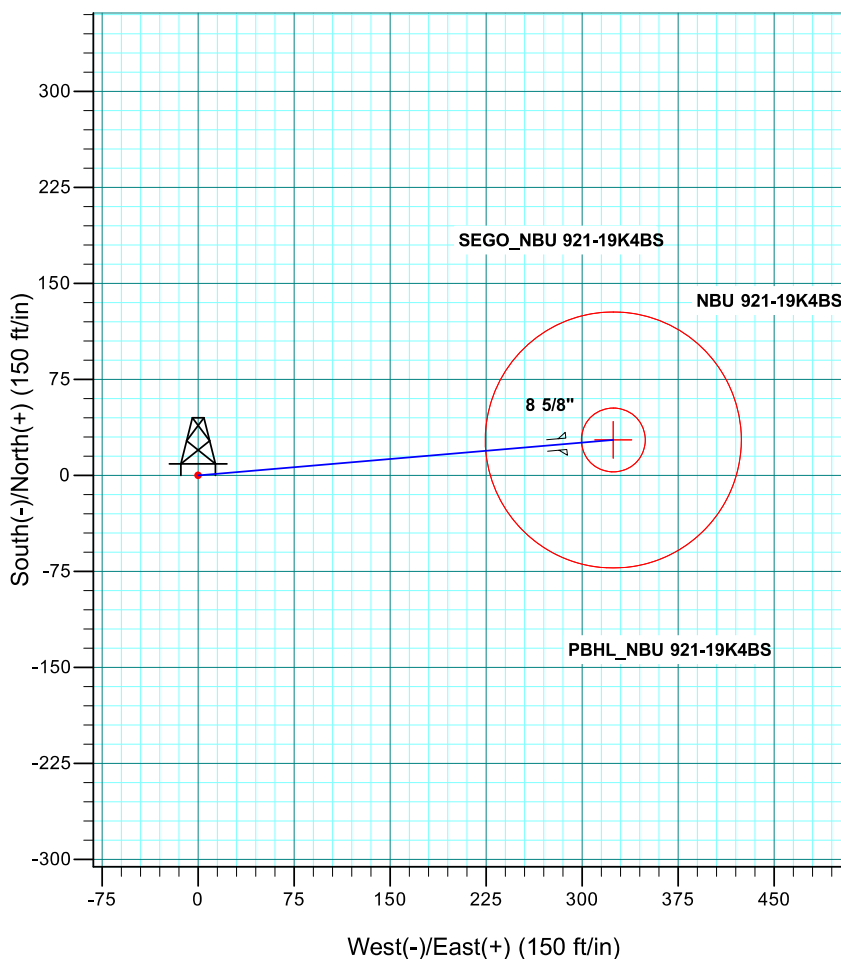
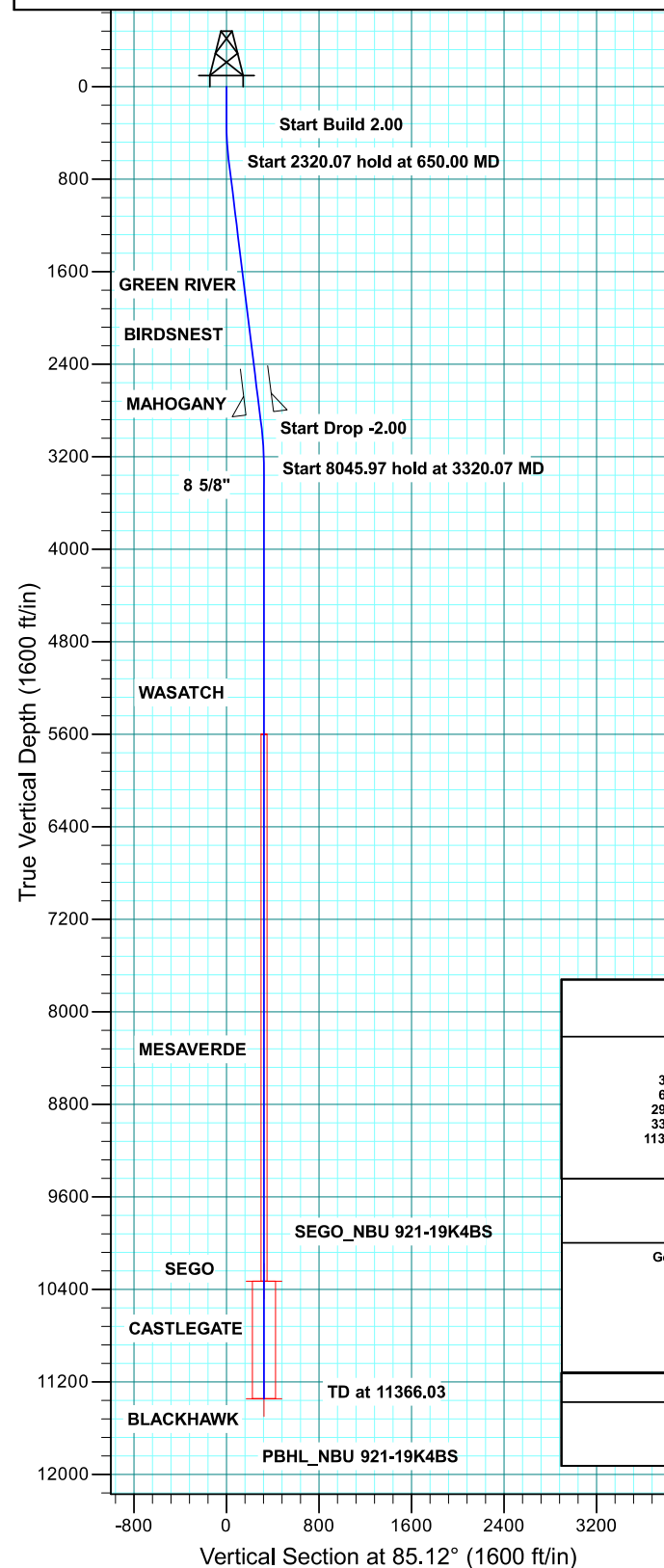
WELL DETAILS: NBU 921-19K4BS

GL 4813 & KB 4 @ 4817.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536214.61	2033080.01	40.0194423	-109.5975496

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10330.00	27.68	324.27	14536247.39	2033403.80	40.0195183	-109.5963916	Circle (25' Radius)
PBHL	11347.00	27.68	324.27	14536247.39	2033403.80	40.0195183	-109.5963916	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00
650.00	7.00	85.12	649.13	1.82	21.28	2.00	85.12	21.35
2970.07	7.00	85.12	2951.90	25.86	303.00	0.00	0.00	304.10
3320.07	0.00	0.00	3301.03	27.68	324.27	2.00	180.00	325.45
11366.03	0.00	0.00	11347.00	27.68	324.27	0.00	0.00	325.45

PBHL_NBU 921-19K4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

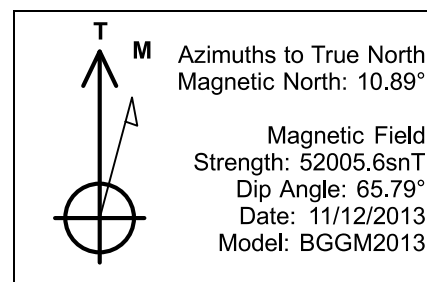
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1640.00	1648.31	GREEN RIVER
1882.00	1892.13	BIRDSNEST
2376.00	2389.84	MAHOGANY
5001.00	5020.03	WASATCH
8087.00	8106.03	MESAVERDE
10330.00	10349.03	SEGO
10391.00	10410.03	CASTLEGATE
10747.00	10766.03	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2826.00	2843.22	8 5/8"	8.625



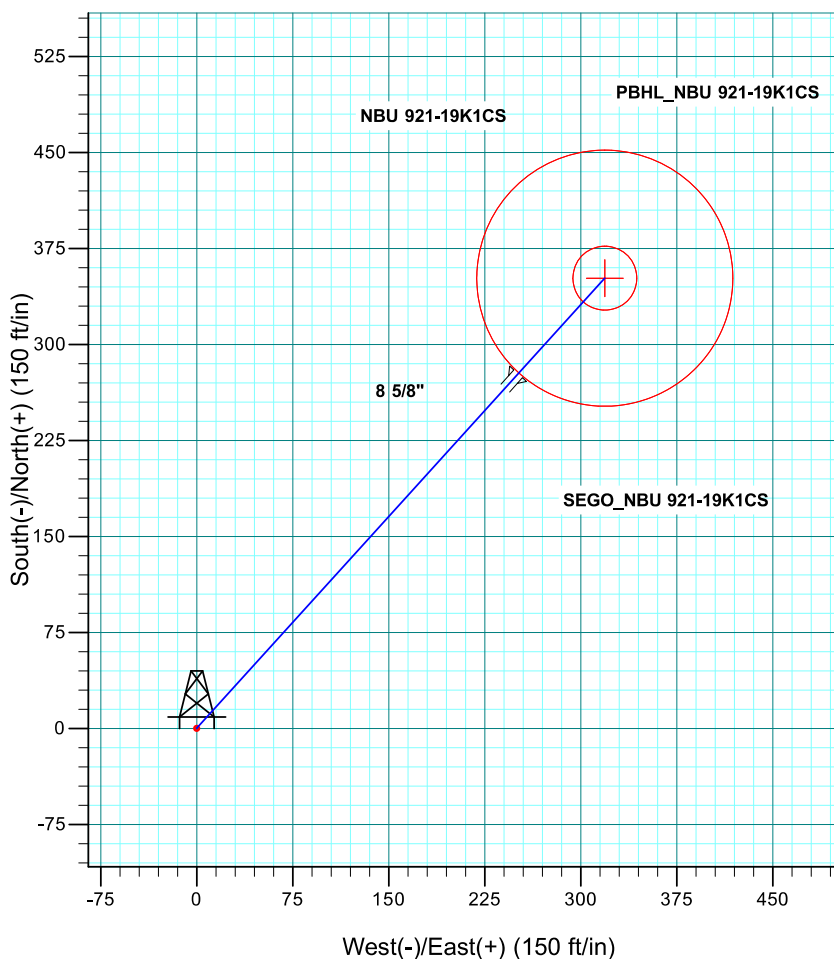
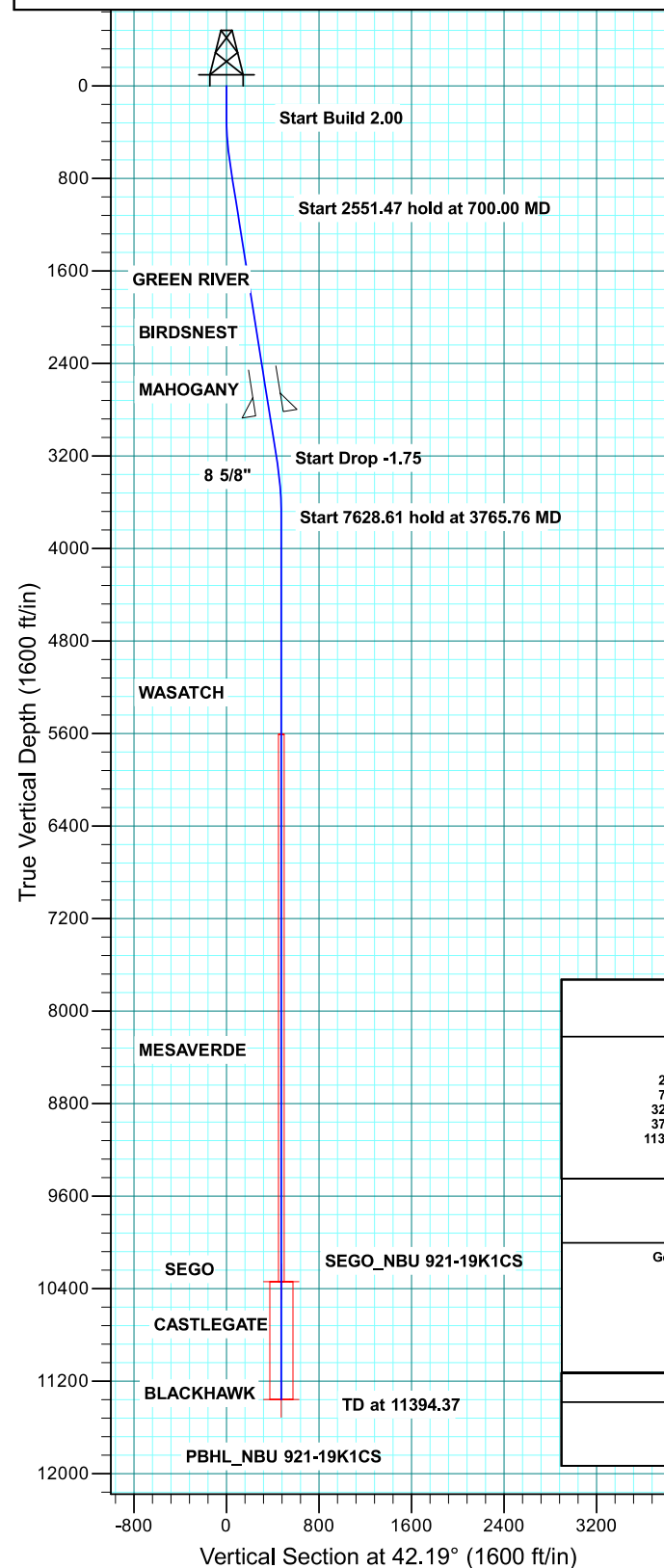
WELL DETAILS: NBU 921-19K1CS

GL 4813 & KB 4 @ 4817.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536224.46	2033080.97	40.0194693	-109.5975456

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10340.00	351.71	318.84	14536581.14	2033394.23	40.0204350	-109.5964070	Circle (25' Radius)
PBHL	11359.00	351.71	318.84	14536581.14	2033394.23	40.0204350	-109.5964070	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
700.00	9.00	42.19	698.15	26.13	23.69	2.00	42.19	35.27
3251.47	9.00	42.19	3218.21	321.85	291.76	0.00	0.00	434.41
3765.76	0.00	0.00	3730.39	351.71	318.84	1.75	180.00	474.72
11394.37	0.00	0.00	11359.00	351.71	318.84	0.00	0.00	474.72

PBHL_NBU 921-19K1CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

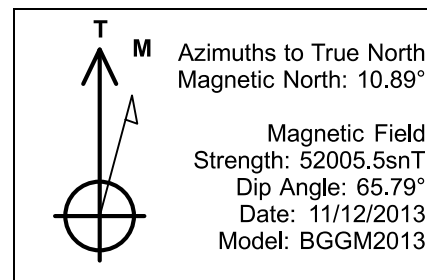
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1646.00	1659.66	GREEN RIVER
1891.00	1907.72	BIRDSNEST
2386.00	2408.89	MAHOGANY
5007.00	5042.37	WASATCH
8097.00	8132.37	MESAVERDE
10340.00	10375.37	SEGO
10408.00	10443.37	CASTLEGATE
10759.00	10794.37	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2836.00	2864.50	8 5/8"	8.625



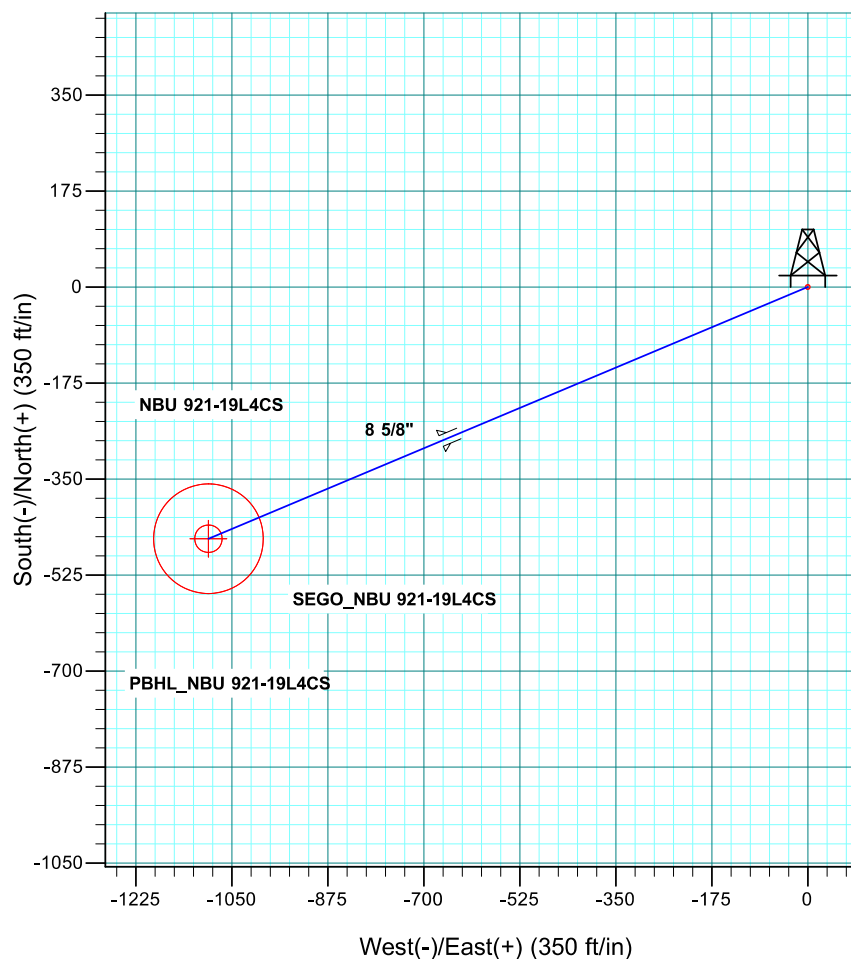
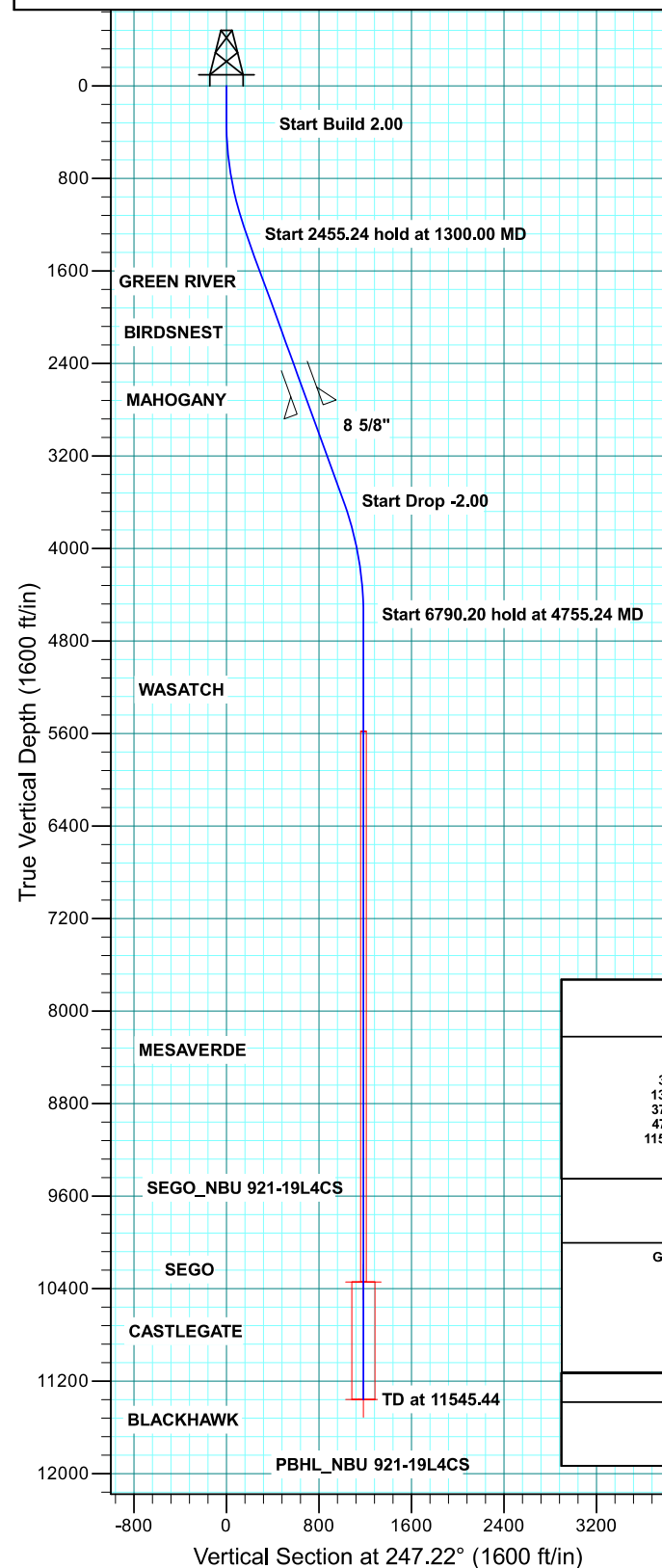
WELL DETAILS: NBU 921-19L4CS

GL 4813 & KB 4 @ 4817.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536194.90	2033077.52	40.0193883	-109.5975596

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10341.00	-458.98	-1092.81	14535718.78	2031992.07	40.0181280	-109.6014620	Circle (25' Radius)
PBHL	11357.00	-458.98	-1092.81	14535718.78	2031992.07	40.0181280	-109.6014620	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00
1300.00	20.00	247.22	1279.82	-66.90	-159.29	2.00	247.22	172.77
3755.24	20.00	247.22	3586.99	-392.07	-933.52	0.00	0.00	1012.51
4755.24	0.00	0.00	4566.80	-458.98	-1092.81	2.00	180.00	1185.28
11545.44	0.00	0.00	11357.00	-458.98	-1092.81	0.00	0.00	1185.28

PBHL_NBU 921-19L4CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

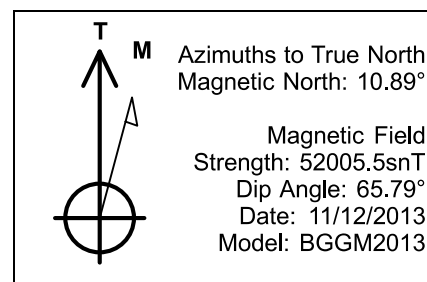
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1618.00	1659.89	GREEN RIVER
1869.00	1927.00	BIRDSNEST
2347.00	2435.67	MAHOGANY
4980.00	5168.44	WASATCH
8095.00	8283.44	MESAVERDE
10341.00	10529.44	SEGO
10420.00	10608.44	CASTLEGATE
10757.00	10945.44	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2797.00	2914.55	8 5/8"	8.625



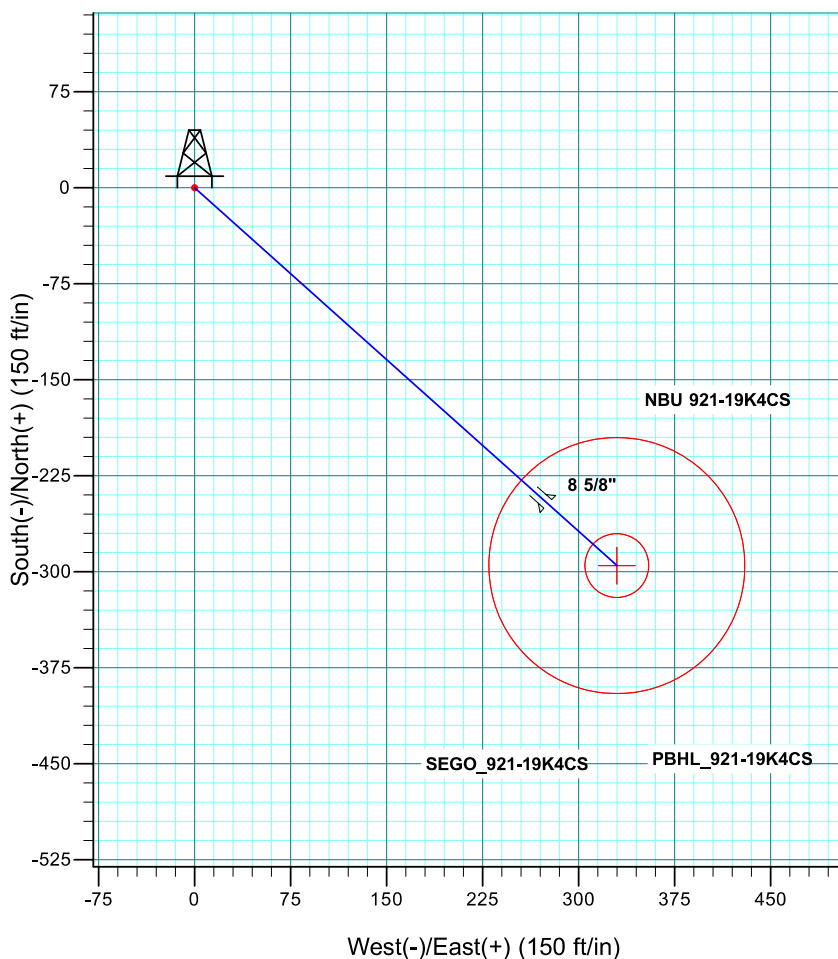
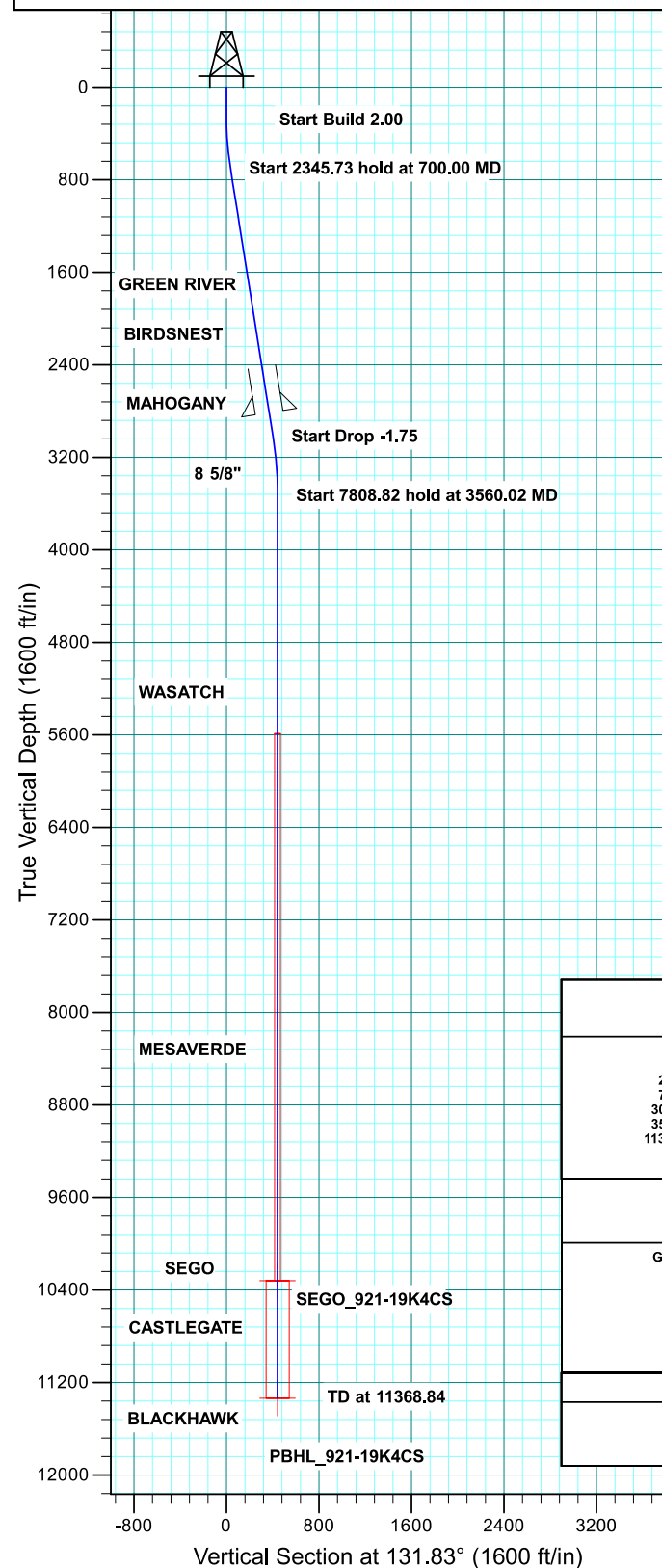
WELL DETAILS: NBU 921-19K4CS

GL 4813 & KB 4 @ 4817.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536204.75	2033078.76	40.0186053	-109.5975546

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10320.00	-295.11	329.77	14535914.87	2033413.13	40.0186050	-109.5963770	Circle (25' Radius)
PBHL	11336.00	-295.11	329.77	14535914.87	2033413.13	40.0186050	-109.5963770	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
700.00	9.00	131.83	698.15	-23.52	26.28	2.00	131.83	35.27
3045.73	9.00	131.83	3015.00	-268.23	299.73	0.00	0.00	402.22
3560.02	0.00	0.00	3527.18	-295.11	329.77	1.75	180.00	442.53
11368.84	0.00	0.00	11336.00	-295.11	329.77	0.00	0.00	442.53

PBHL_921-19K4CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

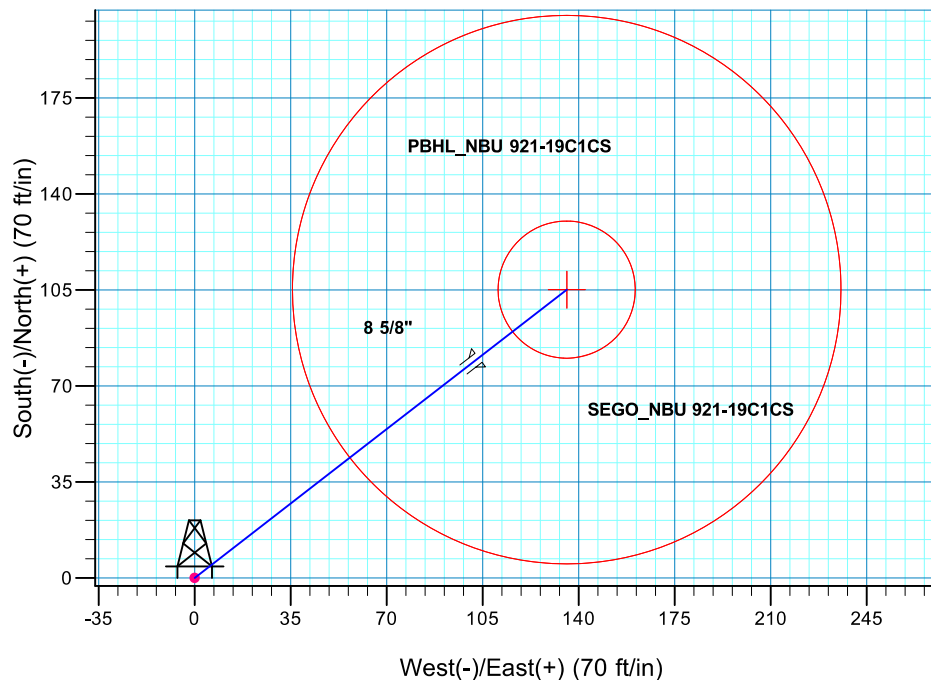
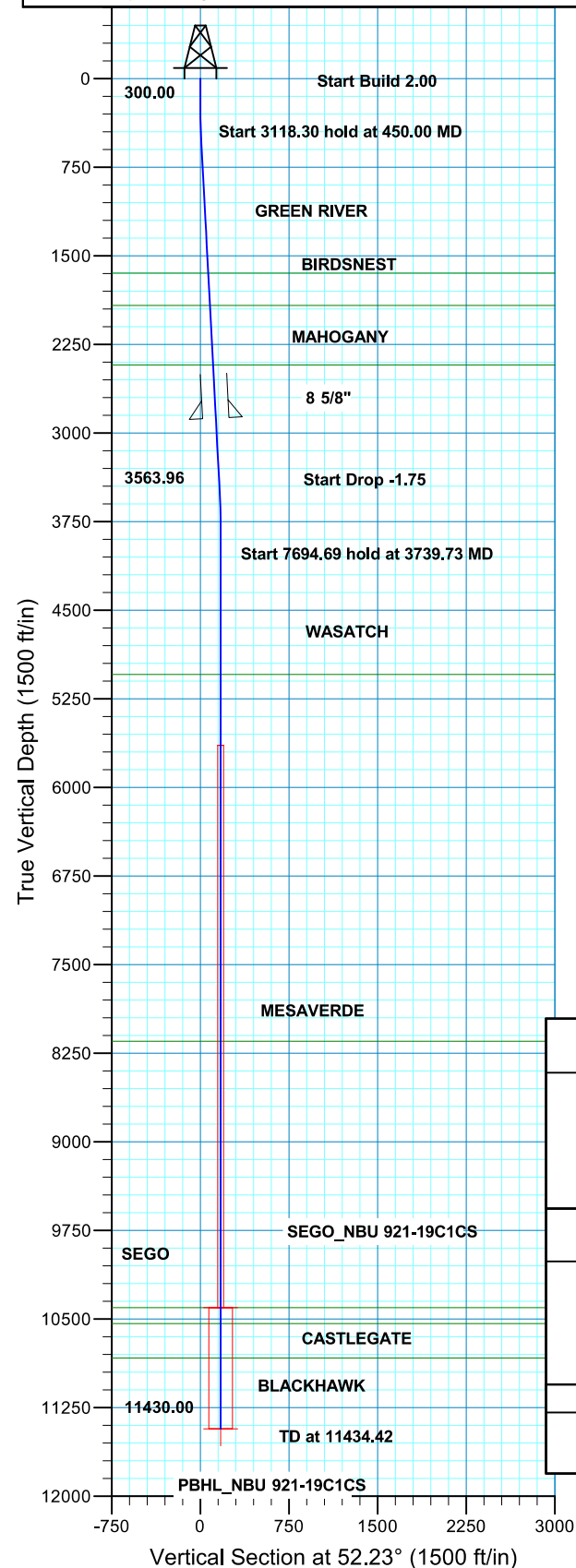
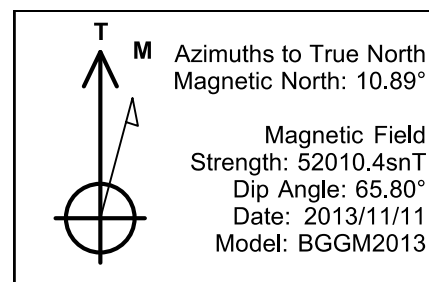
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1632.00	1645.49	GREEN RIVER
1874.00	1890.51	BIRDSNEST
2365.00	2387.63	MAHOGANY
4990.00	5022.84	WASATCH
8078.00	8110.84	MESAVERDE
10320.00	10352.84	SEGO
10378.00	10410.84	CASTLEGATE
10736.00	10768.84	BLACKHAWK

CASING DETAILS

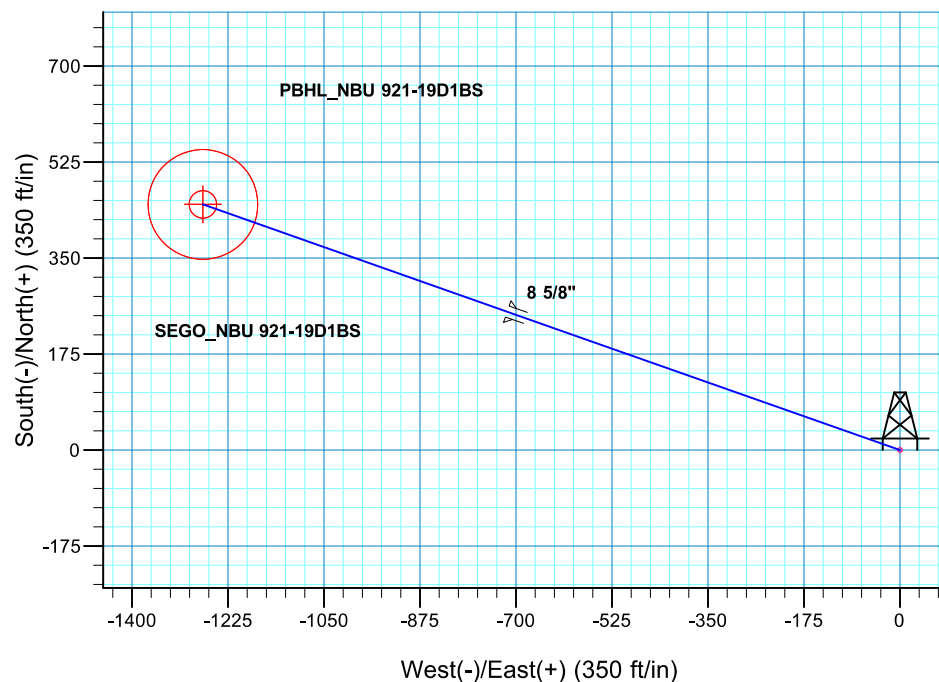
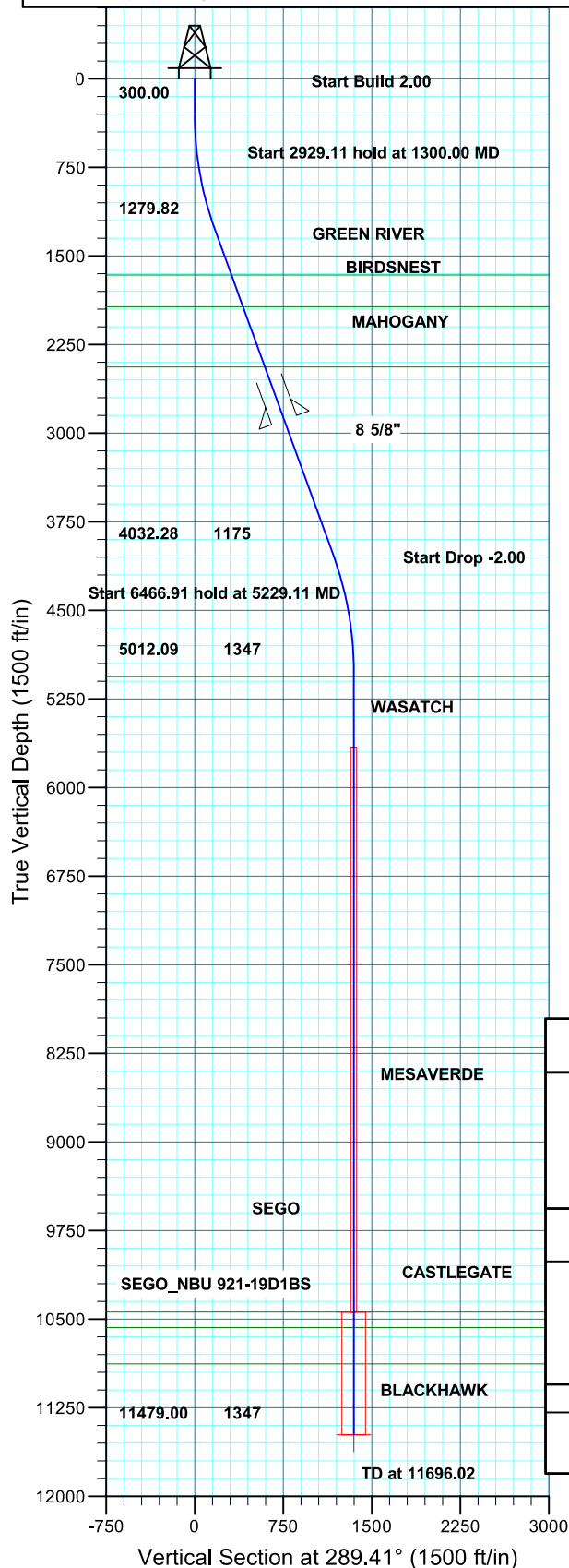
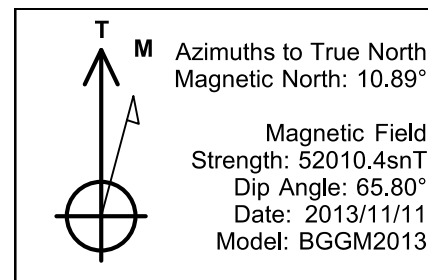
TVD	MD	Name	Size
2815.00	2843.24	8 5/8"	8.625

WELL DETAILS: NBU 921-19C1CS						
GL 4795 & KB 4 @ 4799.00ft (ASSUMED)						
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
	0.00	0.00	14539121.05	2033178.77	40,0274174	-109,5970335
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
SEGO	10404.00	105.11	135.66	14539228.29	2033312.75	40,0277060
- plan hits target center						
PBHL	11430.00	105.11	135.66	14539228.29	2033312.75	40,0277060
- plan hits target center						
						Shape
						Circle (Radius: 25.00)
						Circle (Radius: 100.00)



SECTION DETAILS										
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect		
0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00	0,00		
300,00	0,00	0,00	300,00	0,00	0,00	0,00	0,00	0,00		
450,00	3,00	52.23	449.93	2,40	3,10	2,00	52.23	3.93		
3568,30	3,00	52.23	3563.96	102,36	132,11	0,00	0,00	167.13		
3739,73	0,00	0,00	3735.31	105,11	135,66	1,75	180,00	171.61		
11434,42	0,00	0,00	11430,00	105,11	135,66	0,00	0,00	171,61	PBHL_NBU 921-19C1CS	
PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N							FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet) Datum: NAD 1927 (NADCON CONUS) Ellipsoid: Clarke 1866 Zone: Zone 12N (114 W to 108 W) Location: SECTION 19 T9S R21E System Datum:Mean Sea Level							TVDPath	MDPath	Formation	
							1646,00	1647,71	GREEN RIVER	
							1920,00	1922,09	BIRDSNEST	
							2424,00	2426,78	MAHOGANY	
							5043,00	5047,42	WASATCH	
							8149,00	8153,42	MESAVERDE	
							10404,00	10408,42	SEGO	
							10539,00	10543,42	CASTLEGATE	
							10830,00	10834,42	BLACKHAWK	
CASING DETAILS										
TVD			MD		Name		Size			
2874,00			2877,40		8 5/8"		8,625			

WELL DETAILS: NBU 921-19D1BS						
GL 4795 & KB 4 @ 4799.00ft (ASSUMED)						
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
	0.00	0.00	14539118,76	2033148,84	40,0274124	-109,5971405
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
SEGO	10441.00	447,85	-1270,74	14539546,55	2031871,21	40,0286420
- plan hits target center						
PBHL	11479.00	447,85	-1270,74	14539546,55	2031871,21	40,0286420
- plan hits target center						
Shape						
Circle (Radius: 25.00)						
Circle (Radius: 100.00)						

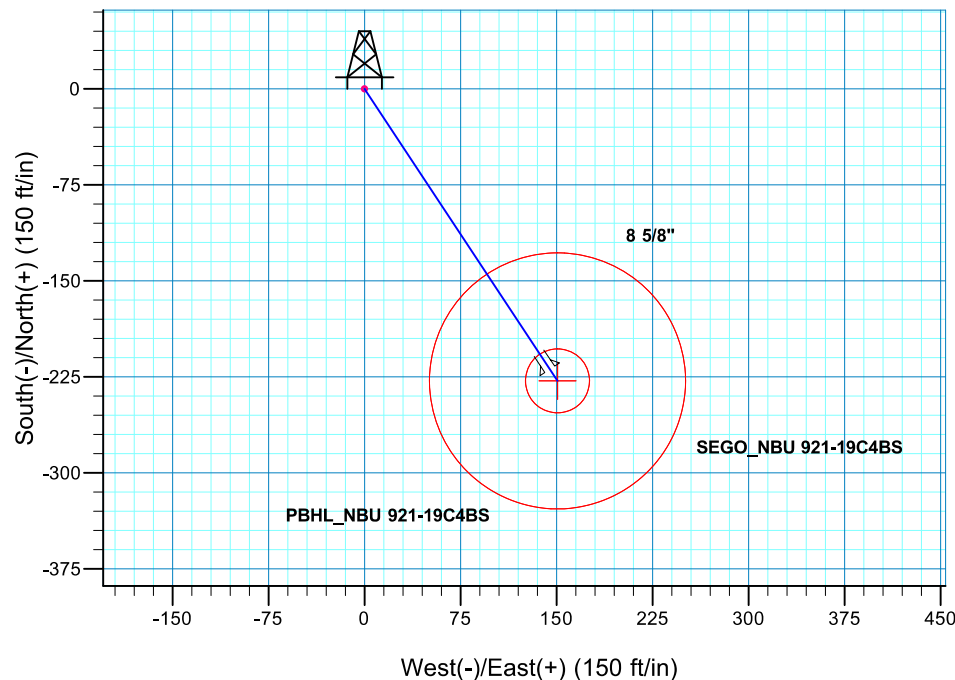
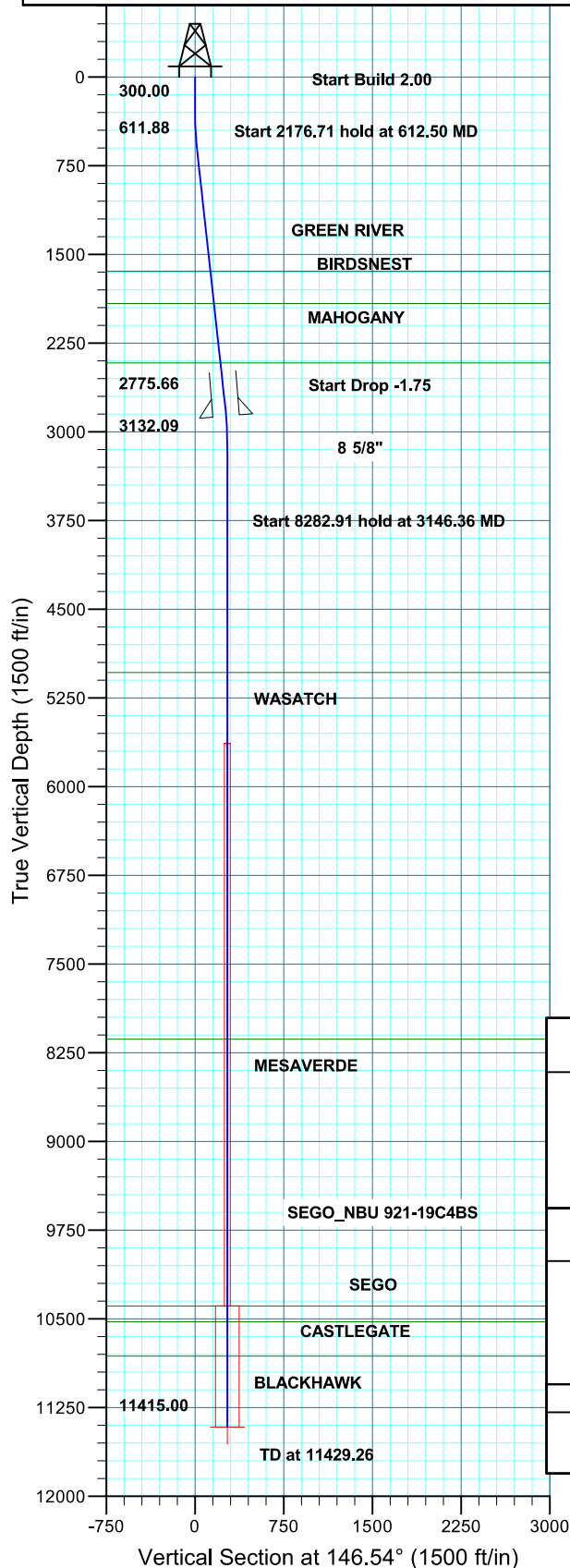
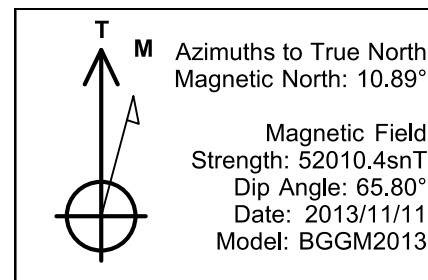


SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1300.00	20.00	289.41	1279.82	57.43	-162.94	2.00	289.41	172.77	
4229.11	20.00	289.41	4032.28	390.43	-1107.79	0.00	0.00	1174.58	
5229.11	0.00	0.00	5012.09	447.85	-1270.74	2.00	180.00	1347.35	
11696.02	0.00	0.00	11479.00	447.85	-1270.74	0.00	0.00	1347.35	PBHL_NBU 921-19D1BS

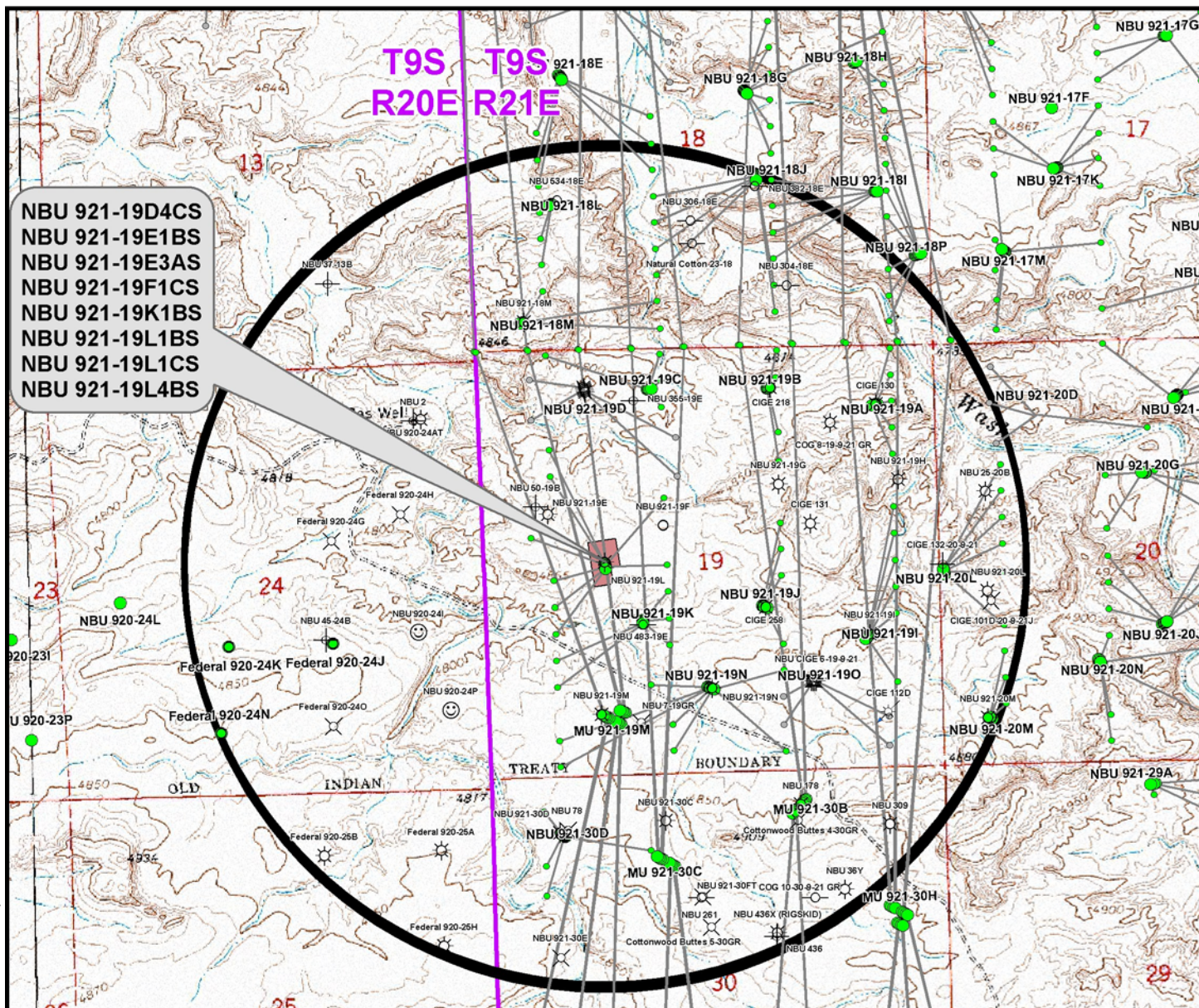
PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N					FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet)					TVDPath	MDPath	Formation	
Datum: NAD 1927 (NADCON CONUS)					1661.00	1705.65	GREEN RIVER	
Ellipsoid: Clarke 1866					1930.00	1991.91	BIRDSNEST	
Zone: Zone 12N (114 W to 108 W)					2440.00	2534.64	MAHOGANY	
Location: SECTION 19 T9S R21E					5061.00	5278.02	WASATCH	
System Datum: Mean Sea Level					8203.00	8420.02	MESAVERDE	
					10441.00	10658.02	SEGO	
					10571.00	10788.02	CASTLEGATE	
					10879.00	11096.02	BLACKHAWK	

CASING DETAILS			
TVD	MD	Name	Size
2890.00	3013.52	8 5/8"	8.625

WELL DETAILS: NBU 921-19C4BS						
GL 4795 & KB 4 @ 4799.00ft (ASSUMED)						
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
	0.00	0.00	14539120.53	2033168.70	40.0274164	-109.5970695
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
SEGO	10391.00	-228.14	150.78	14538894.80	2033323.05	40.0267900
- plan hits target center						
PBHL	11415.00	-228.14	150.78	14538894.80	2033323.05	40.0267900
- plan hits target center						
					Longitude	Shape
					-109.5965310	Circle (Radius: 25.00)
					-109.5965310	Circle (Radius: 100.00)



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
612.50	6.25	146.54	611.88	-14.21	9.39	2.00	146.54	17.03	
2775.21	6.25	146.54	2775.66	-211.90	140.05	0.00	0.00	254.00	
3146.36	0.00	0.00	3132.09	-228.14	150.78	1.75	180.00	273.46	
11429.26	0.00	0.00	11415.00	-228.14	150.78	0.00	0.00	273.46	PBHL_NBU 921-19C4BS
PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N							FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)							TVDPath	MDPath	Formation
Datum: NAD 1927 (NADCON CONUS)							1643.00	1649.78	GREEN RIVER
Ellipsoid: Clarke 1866							1914.00	1922.41	BIRDSNEST
Zone: Zone 12N (114 W to 108 W)							2417.00	2428.41	MAHOGANY
Location: SECTION 19 T9S R21E							5035.00	5049.26	WASATCH
System Datum: Mean Sea Level							8135.00	8149.26	MESAVERDE
							10391.00	10405.26	SEGO
							10525.00	10539.26	CASTLEGATE
							10815.00	10829.26	BLACKHAWK
CASING DETAILS									
TVD	MD	Name	Size						
2867.00	2880.97	8 5/8"	8.625						



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 921-19D4CS	NBU 921-19D3AS BH	437ft
NBU 921-19E1BS	NBU 50-19B	415ft
NBU 921-19E3AS	NBU 921-19E	365ft
NBU 921-19F1CS	NBU 921-19F1BS BH	324ft
NBU 921-19K1BS	NBU 921-19L	782ft
NBU 921-19L1BS	NBU 921-19L	679ft
NBU 921-19L1CS	NBU 921-19L	842ft
NBU 921-19L4BS	NBU 921-19L	1,088ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- ☀ Producing
- ☺ Spudded
- APD Approved
- ⊗ Preliminary Location
- ⊕ Deferred
- ✕ Cancelled
- ⊖ Temporarily Abandoned
- ☀ Active Injector
- ⊕ Location Abandoned
- ⊖ Shut-In
- ⊕ Plugged & Abandoned

WELL PAD - NBU 921-19L

TOPO C
NBU 921-19D4CS, NBU 921-19E1BS,
NBU 921-19E3AS, NBU 921-19F1CS,
NBU 921-19K1BS, NBU 921-19L1BS,
NBU 921-19L1CS & NBU 921-19L4BS
LOCATED IN SECTION 19, T9S, R21E,
S.L.B.&M., Uintah County, Utah

**Kerr-McGee Oil &
Gas Onshore L.P.**

1099 18th Street
Denver, Colorado 80202



CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

SCALE: 1" = 2,000ft	NAD83 USP Central	SHEET NO:
DRAWN: TL	DATE: 28 Sep 2012	16
REVISED:	DATE:	16 OF 20

WELL DETAILS: NBU 921-19K1BS

GL 4827 & KB 4 @ 4831.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536896.76	2032609.72	40.0213354	-109.5991905

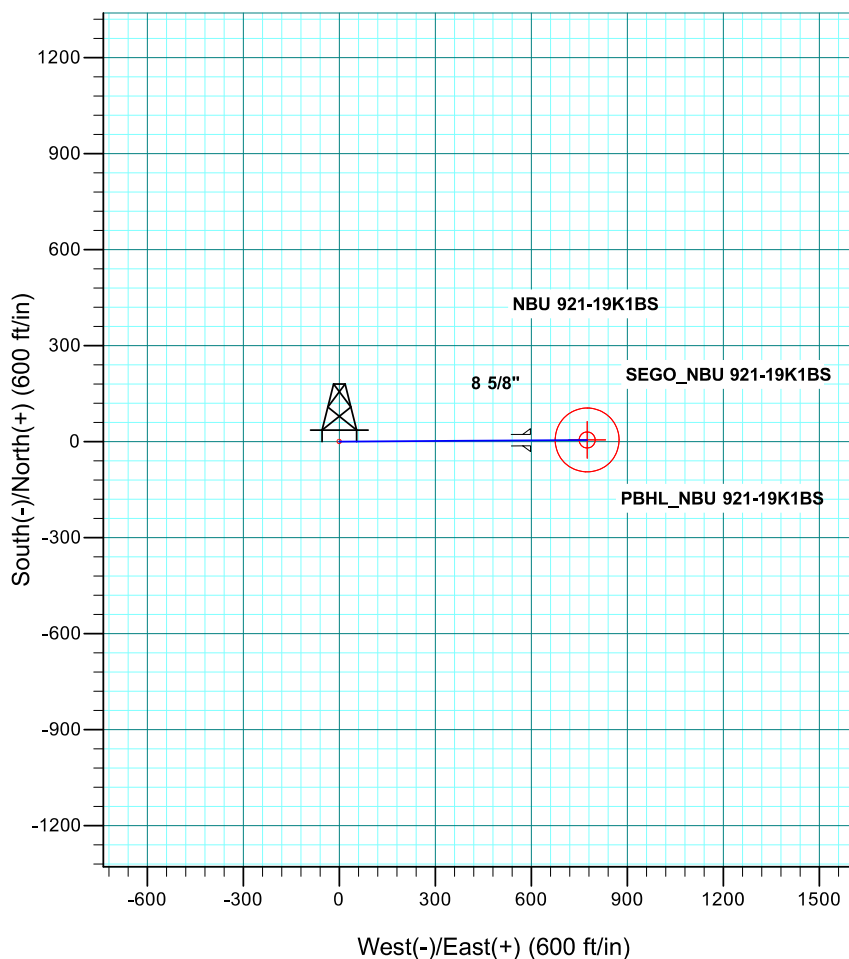
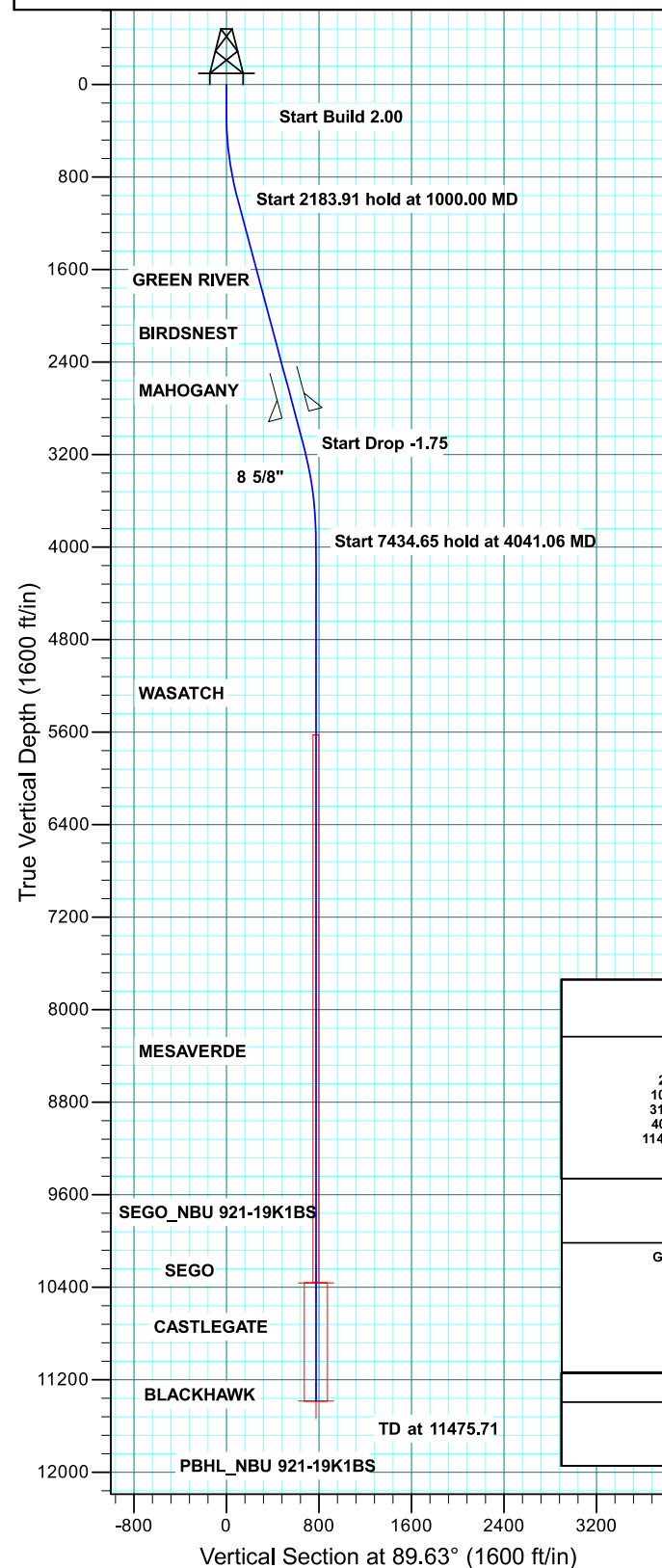
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10363.00	4.96	774.40	14536913.90	2033383.95	40.0213490	-109.5964250	Circle (25' Radius)
PBHL	11383.00	4.96	774.40	14536913.90	2033383.95	40.0213490	-109.5964250	Circle (Radius: 100.00)



Azimuths to True North
 Magnetic North: 10.89°

Magnetic Field
 Strength: 52006.2snT
 Dip Angle: 65.79°
 Date: 11/12/2013
 Model: BGGM2013



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
1000.00	15.00	89.63	991.46	0.63	97.61	2.00	89.63	97.62
3183.91	15.00	89.63	3100.96	4.25	662.84	0.00	0.00	662.85
4041.06	0.00	0.00	3948.35	4.96	774.40	1.75	180.00	774.41
11475.71	0.00	0.00	11383.00	4.96	774.40	0.00	0.00	774.41

FORMATION TOP DETAILS

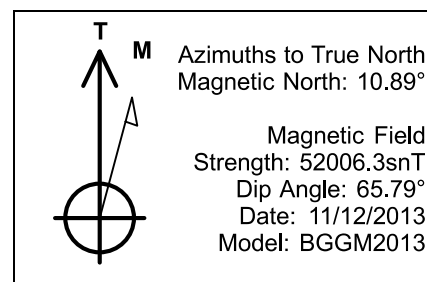
TVDPath	MDPath	Formation
1662.00	1694.19	GREEN RIVER
1911.00	1951.98	BIRDSNEST
2406.00	2464.44	MAHOGANY
5024.00	5116.71	WASATCH
8120.00	8212.71	MESAVERDE
10363.00	10455.71	SEGO
10440.00	10532.71	CASTLEGATE
10783.00	10875.71	BLACKHAWK

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

CASING DETAILS

TVD	MD	Name	Size
2856.00	2930.31	8 5/8"	8.625



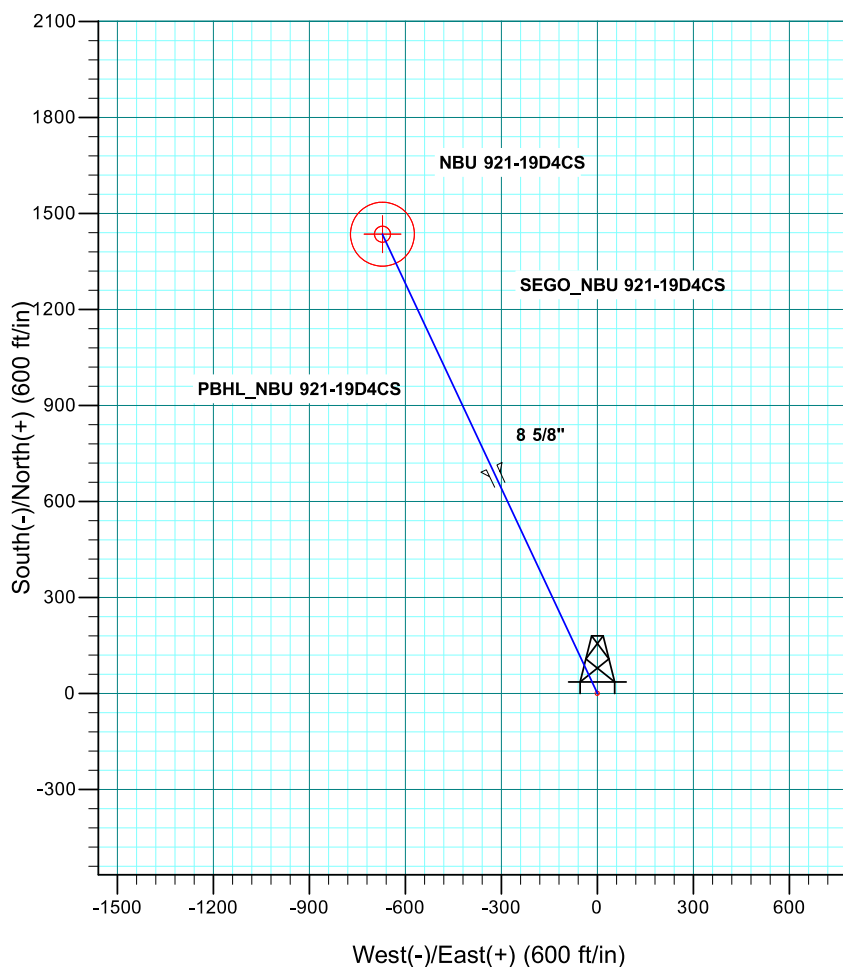
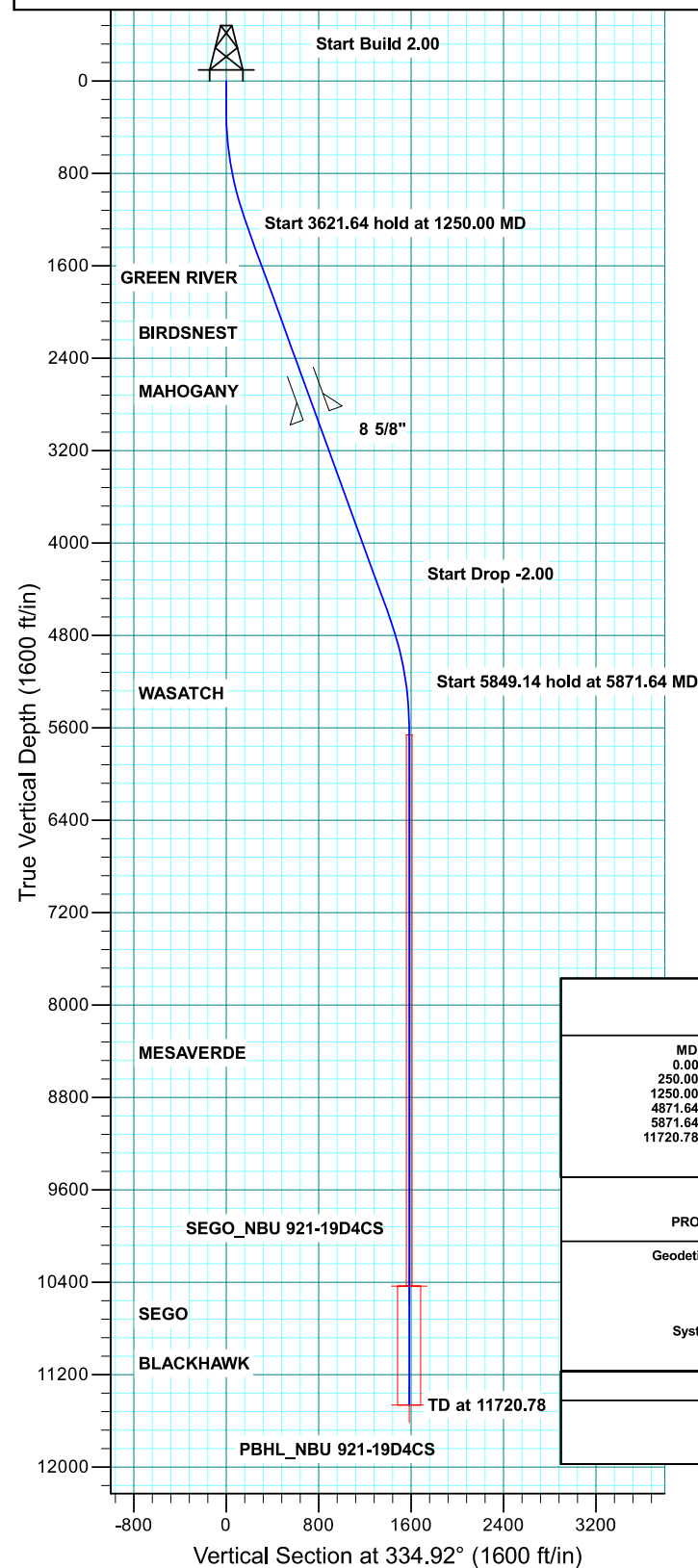
WELL DETAILS: NBU 921-19D4CS

GL 4827 & KB 4 @ 4831.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536936.37	2032603.78	40.0214444	-109.5992095

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10433.00	1434.81	-671.59	14538360.44	2031909.71	40.0253840	-109.6016080	Circle (25' Radius)
PBHL	11462.00	1434.81	-671.59	14538360.44	2031909.71	40.0253840	-109.6016080	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
1250.00	20.00	334.92	1229.82	156.48	-73.24	2.00	334.92	172.77
4871.64	20.00	334.92	4633.04	1278.34	-598.35	0.00	0.00	1411.44
5871.64	0.00	0.00	5612.86	1434.81	-671.59	2.00	180.00	1584.21
11720.78	0.00	0.00	11462.00	1434.81	-671.59	0.00	0.00	1584.21

PBHL_NBU 921-19D4CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

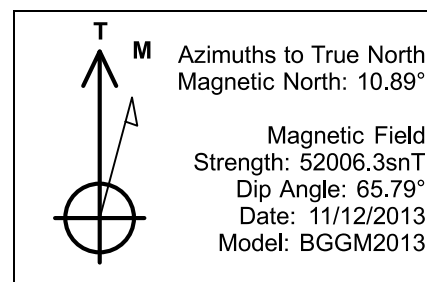
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1668.00	1716.31	GREEN RIVER
1940.00	2005.76	BIRDSNEST
2446.00	2544.24	MAHOGANY
5061.00	5316.31	WASATCH
8174.00	8432.78	MESAVERDE
10433.00	10691.78	SEGO
10550.00	10808.78	CASTLEGATE
10862.00	11120.78	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2896.00	3023.12	8 5/8"	8.625

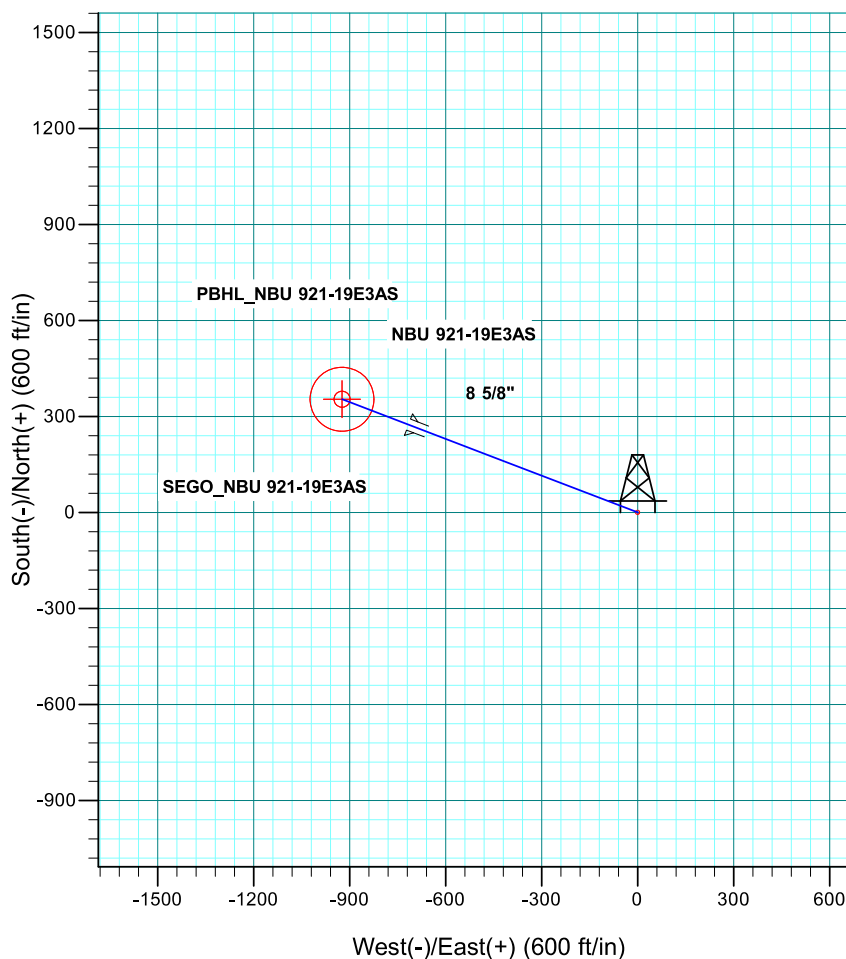
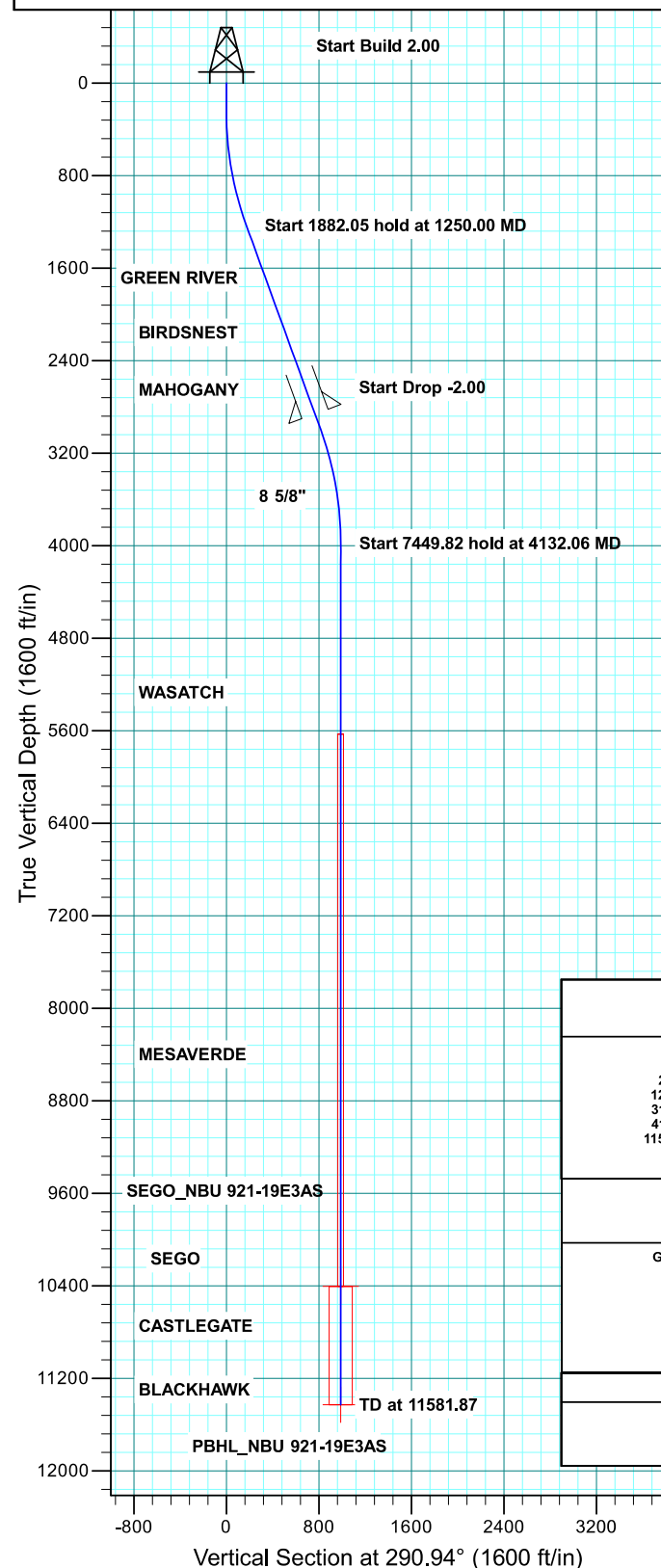


WELL DETAILS: NBU 921-19E3AS
 GL 4827 & KB 4 @ 4831.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536916.75	2032606.89	40.0213904	-109.5991995

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10404.00	353.51	-923.91	14537255.69	2031677.53	40.0223610	-109.6024990	Circle (25' Radius)
PBHL	11428.00	353.51	-923.91	14537255.69	2031677.53	40.0223610	-109.6024990	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
1250.00	20.00	290.94	1229.82	61.74	-161.36	2.00	290.94	172.77
3132.05	20.00	290.94	2998.37	291.77	-762.55	0.00	0.00	816.47
4132.06	0.00	0.00	3978.18	353.51	-923.91	2.00	180.00	989.24
11581.87	0.00	0.00	11428.00	353.51	-923.91	0.00	0.00	989.24

PBHL_NBU 921-19E3AS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

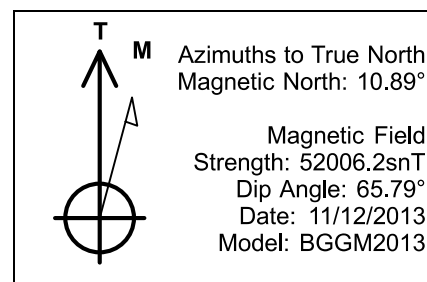
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1649.00	1696.09	GREEN RIVER
1917.00	1981.29	BIRDSNEST
2412.00	2508.05	MAHOGANY
5029.00	5182.87	WASATCH
8160.00	8313.87	MESAVERDE
10404.00	10557.87	SEGO
10506.00	10659.87	CASTLEGATE
10828.00	10981.87	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2862.00	2986.93	8 5/8"	8.625

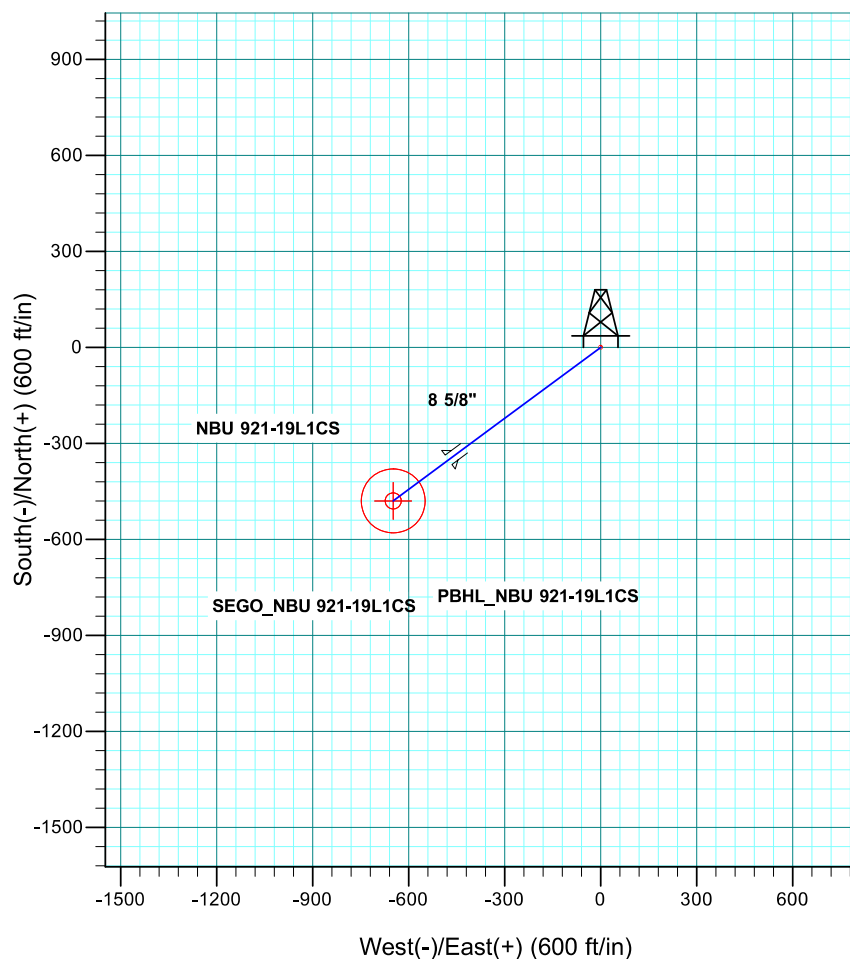
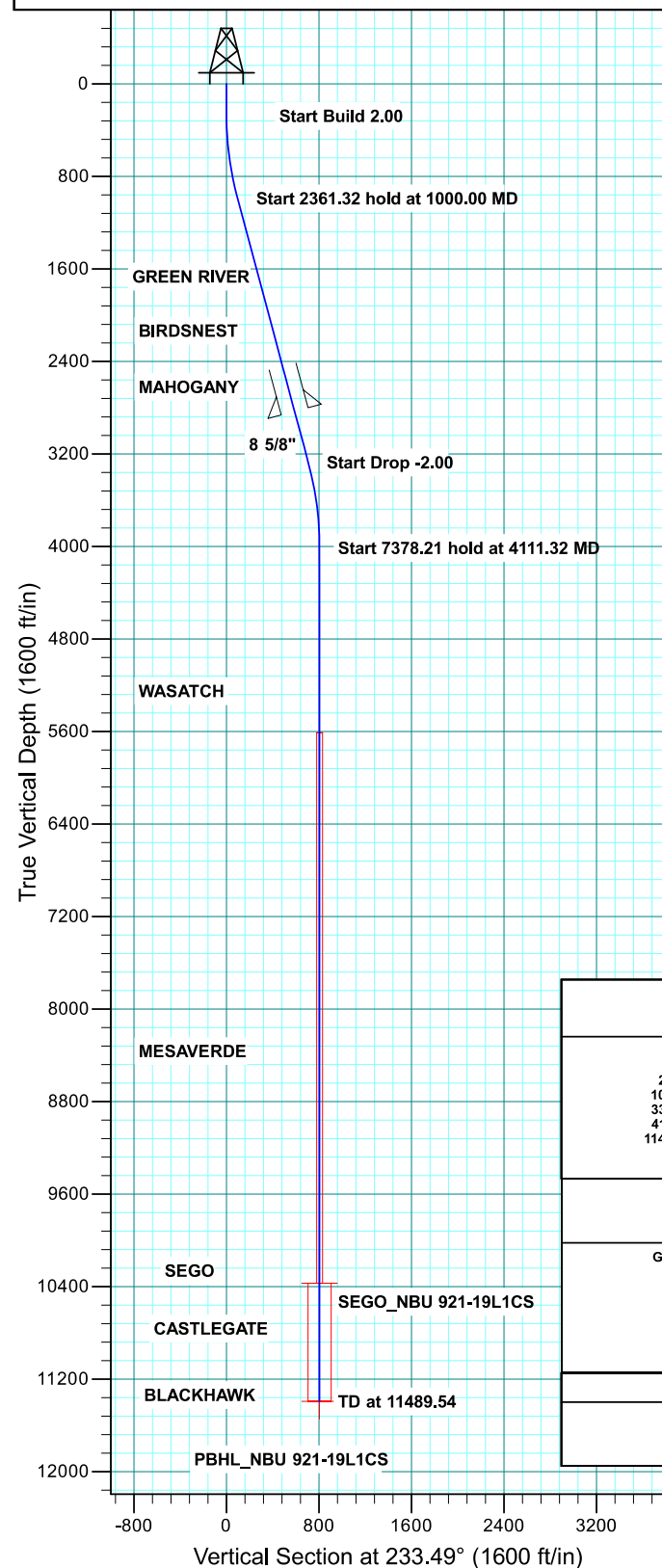


WELL DETAILS: NBU 921-19L1CS
 GL 4827 & KB 4 @ 4831.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536877.14	2032612.83	40.0212814	-109.5991805

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10370.00	-479.79	-648.12	14536387.22	2031972.34	40.0199640	-109.6014950	Circle (25' Radius)
PBHL	11392.00	-479.79	-648.12	14536387.22	2031972.34	40.0199640	-109.6014950	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
1000.00	15.00	233.49	991.46	-58.08	-78.46	2.00	233.49	97.62
3361.32	15.00	233.49	3272.32	-421.71	-569.66	0.00	0.00	708.77
4111.32	0.00	0.00	4013.79	-479.79	-648.12	2.00	180.00	806.39
11489.54	0.00	0.00	11392.00	-479.79	-648.12	0.00	0.00	806.39

PBHL_NBU 921-19L1CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1640.00	1671.42	GREEN RIVER
1896.00	1936.45	BIRDSNEST
2362.00	2439.59	MAHOGANY
5011.00	5108.54	WASATCH
8126.00	8223.54	MESAVERDE
10370.00	10467.54	SEGO
10460.00	10557.54	CASTLEGATE
10792.00	10889.54	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2832.00	2905.47	8 5/8"	8.625

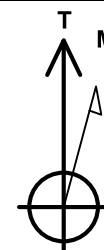
WELL DETAILS: NBU 921-19F1CS

GL 4827 & KB 4 @ 4831.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536906.93	2032608.16	40.0213634	-109.5991955

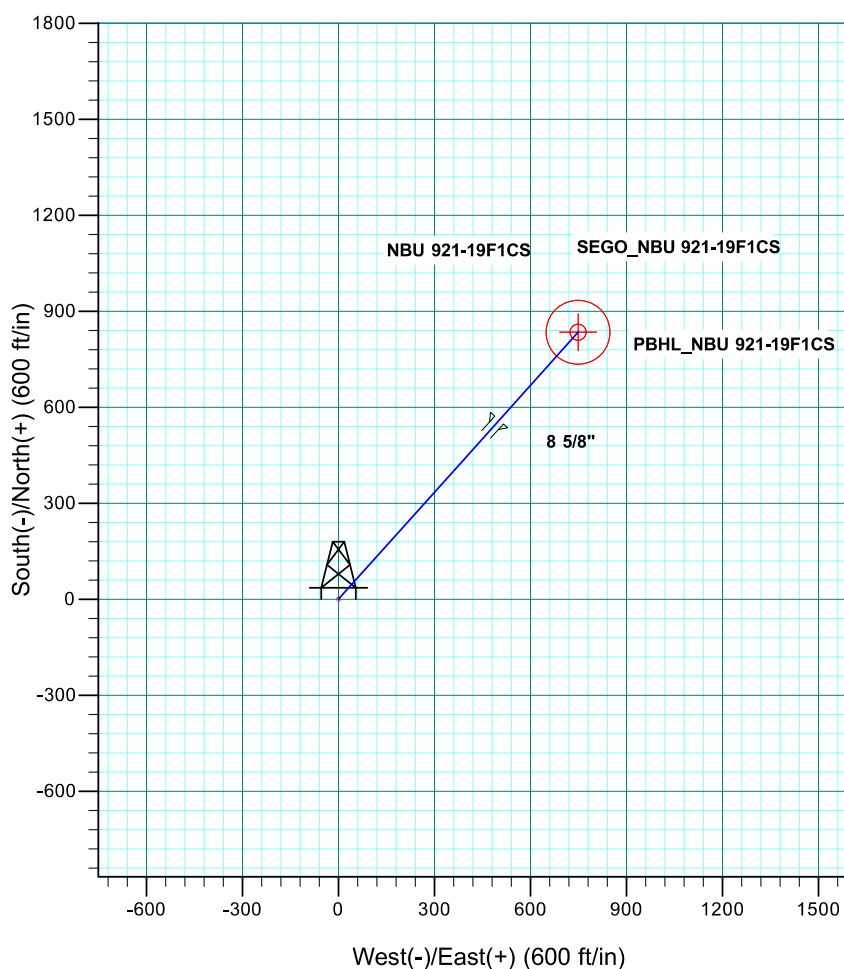
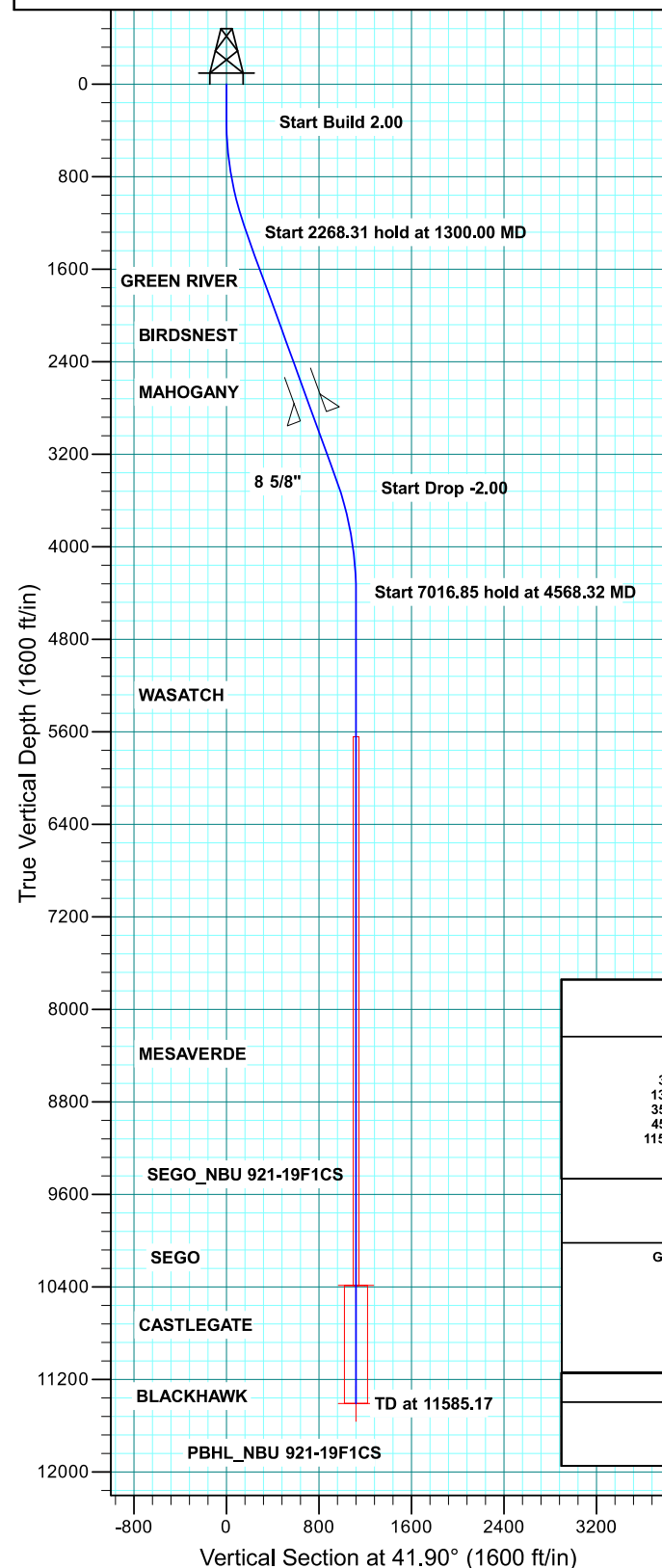
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10386.00	834.61	748.89	14537753.22	2033343.84	40.0236550	-109.5965210	Circle (25' Radius)
PBHL	11408.00	834.61	748.89	14537753.22	2033343.84	40.0236550	-109.5965210	Circle (Radius: 100.00)



Azimuths to True North
 Magnetic North: 10.89°

Magnetic Field
 Strength: 52006.2snT
 Dip Angle: 65.79°
 Date: 11/12/2013
 Model: BGGM2013



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00
1300.00	20.00	41.90	1279.82	128.59	115.38	2.00	41.90	172.77
3568.32	20.00	41.90	3411.34	706.02	633.51	0.00	0.00	948.58
4568.32	0.00	0.00	4391.15	834.61	748.89	2.00	180.00	1121.35
11585.17	0.00	0.00	11408.00	834.61	748.89	0.00	0.00	1121.35

PBHL_NBU 921-19F1CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

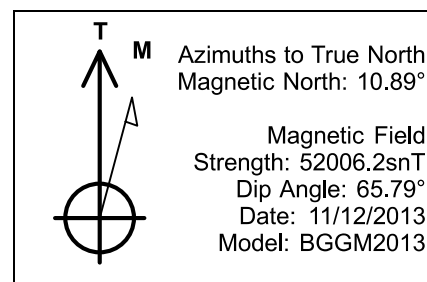
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1666.00	1710.97	GREEN RIVER
1929.00	1990.85	BIRDSNEST
2422.00	2515.49	MAHOGANY
5041.00	5218.17	WASATCH
8144.00	8321.17	MESAVERDE
10386.00	10563.17	SEGO
10490.00	10667.17	CASTLEGATE
10808.00	10985.17	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2872.00	2994.37	8 5/8"	8.625



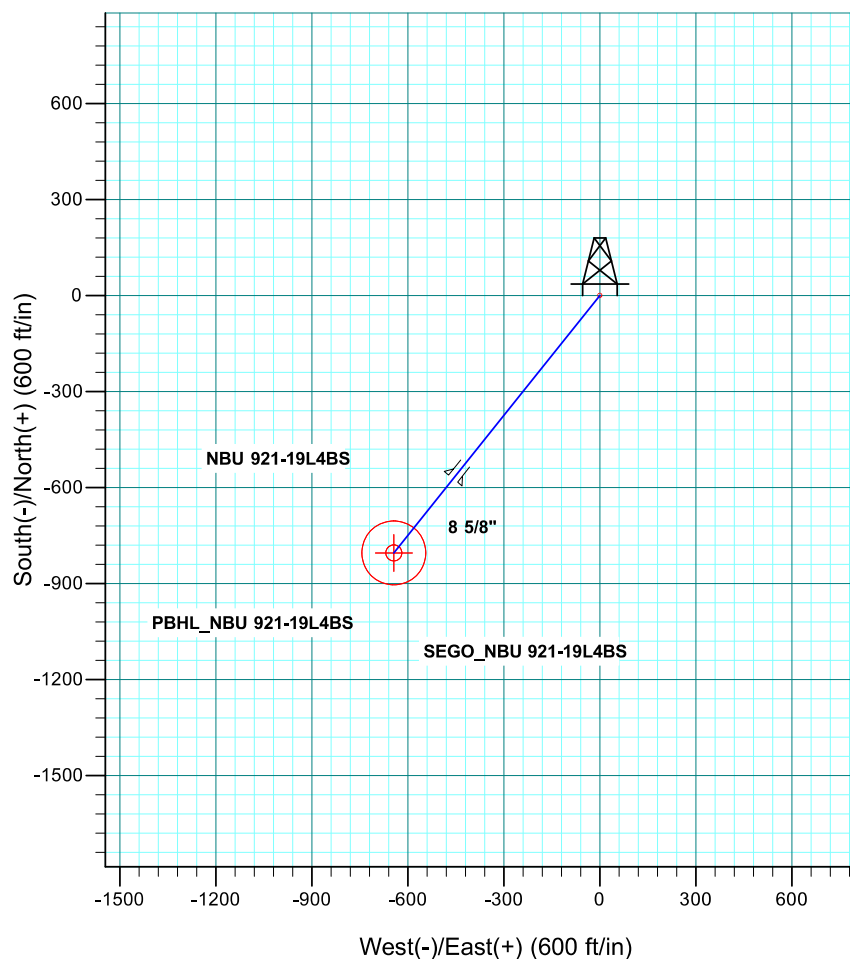
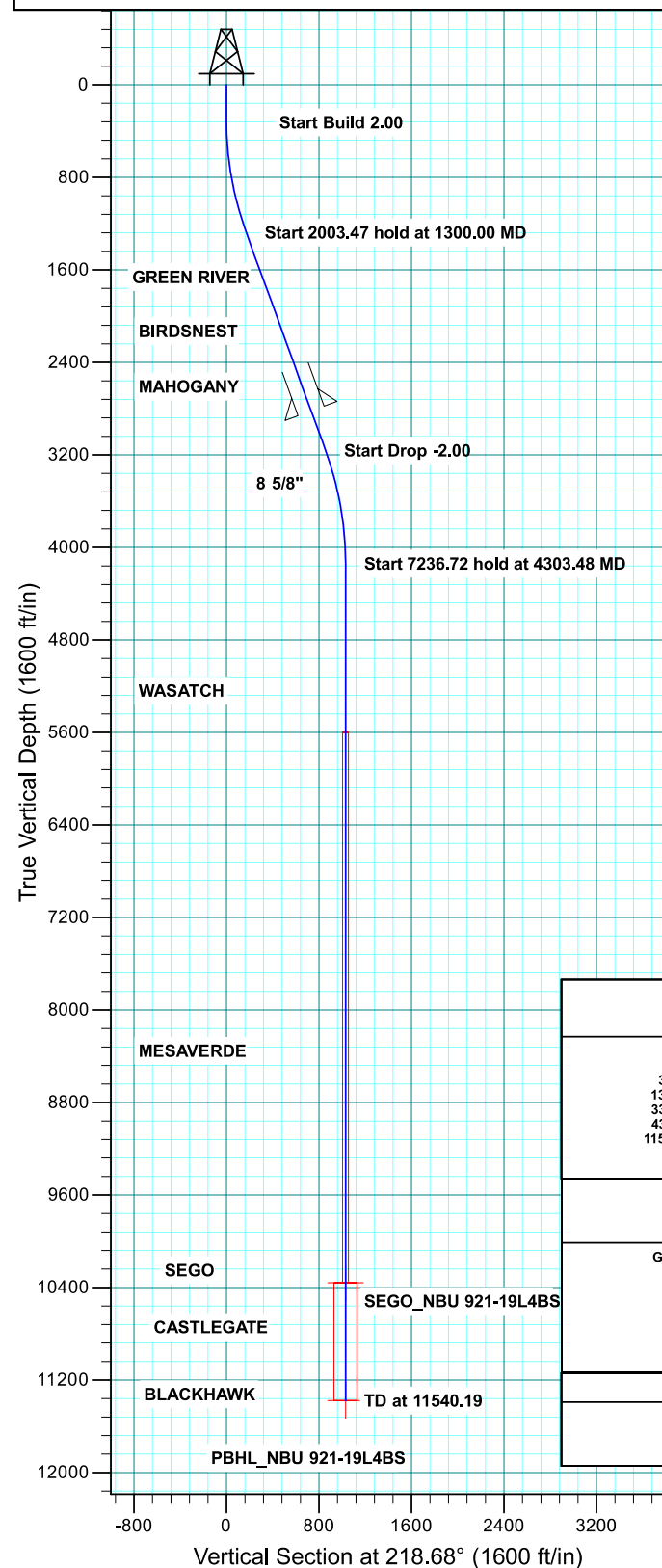
WELL DETAILS: NBU 921-19L4BS

GL 4827 & KB 4 @ 4831.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536867.33	2032614.39	40.0212544	-109.5991755

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10359.00	-804.65	-644.21	14536052.65	2031982.91	40.0190450	-109.6014760	Circle (25' Radius)
PBHL	11379.00	-804.65	-644.21	14536052.65	2031982.91	40.0190450	-109.6014760	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00
1300.00	20.00	218.68	1279.82	-134.87	-107.98	2.00	218.68	172.77
3303.47	20.00	218.68	3162.47	-669.78	-536.23	0.00	0.00	858.00
4303.48	0.00	0.00	4142.28	-804.65	-644.21	2.00	180.00	1030.76
11540.19	0.00	0.00	11379.00	-804.65	-644.21	0.00	0.00	1030.76

PBHL_NBU 921-19L4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

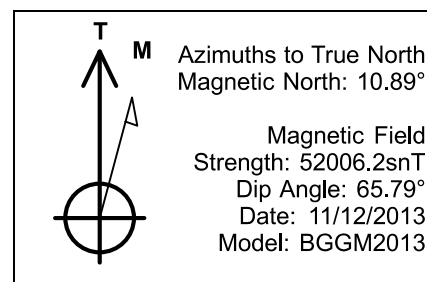
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1637.00	1680.11	GREEN RIVER
1890.00	1949.34	BIRDSNEST
2371.00	2461.21	MAHOGANY
5001.00	5162.19	WASATCH
8115.00	8276.19	MESAVERDE
10359.00	10520.19	SEGO
10442.00	10603.19	CASTLEGATE
10779.00	10940.19	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2821.00	2940.09	8 5/8"	8.625



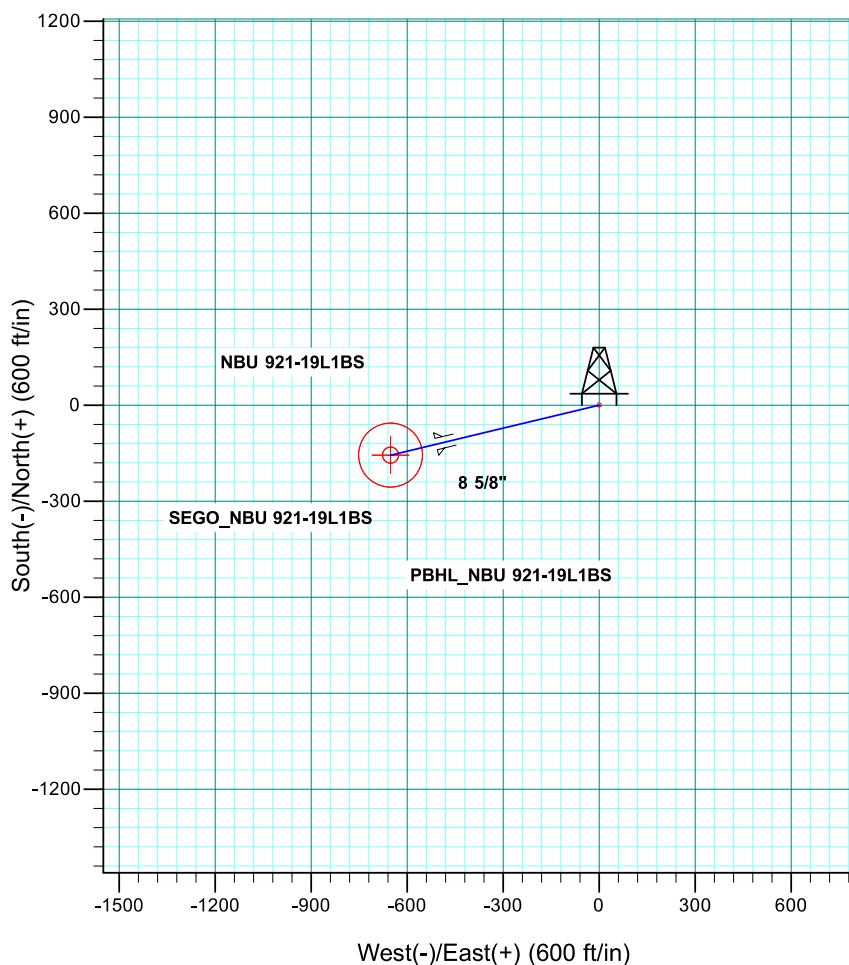
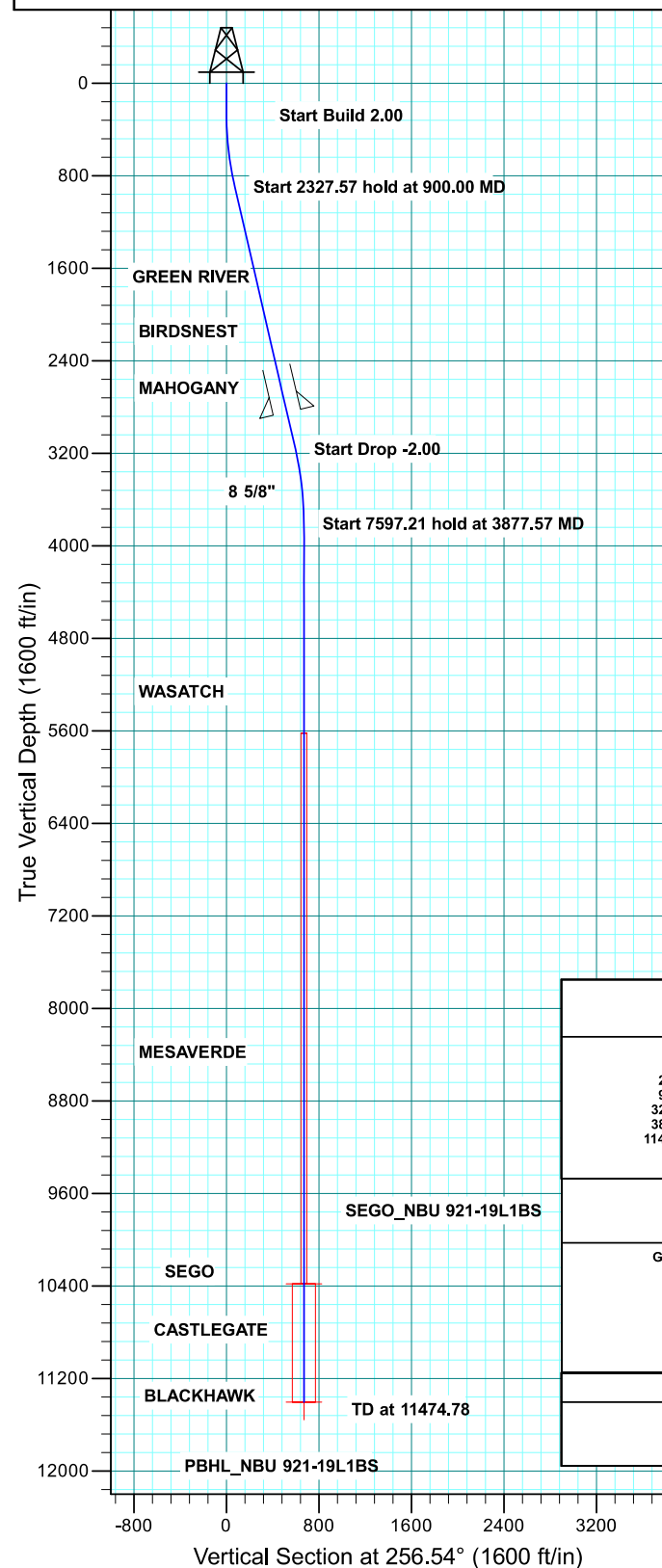
WELL DETAILS: NBU 921-19L1BS

GL 4827 & KB 4 @ 4831.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14536886.95	2032611.28	40.0213084	-109.5991855

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10382.00	-156.01	-652.03	14536720.70	2031961.78	40.0208800	-109.6015140	Circle (25' Radius)
PBHL	11404.00	-156.01	-652.03	14536720.70	2031961.78	40.0208800	-109.6015140	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
900.00	13.00	256.54	894.44	-17.09	-71.41	2.00	256.54	73.42
3227.57	13.00	256.54	3162.35	-138.93	-580.62	0.00	0.00	597.01
3877.57	0.00	0.00	3806.79	-156.01	-652.03	2.00	180.00	670.44
11474.78	0.00	0.00	11404.00	-156.01	-652.03	0.00	0.00	670.44

PBHL_NBU 921-19L1BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

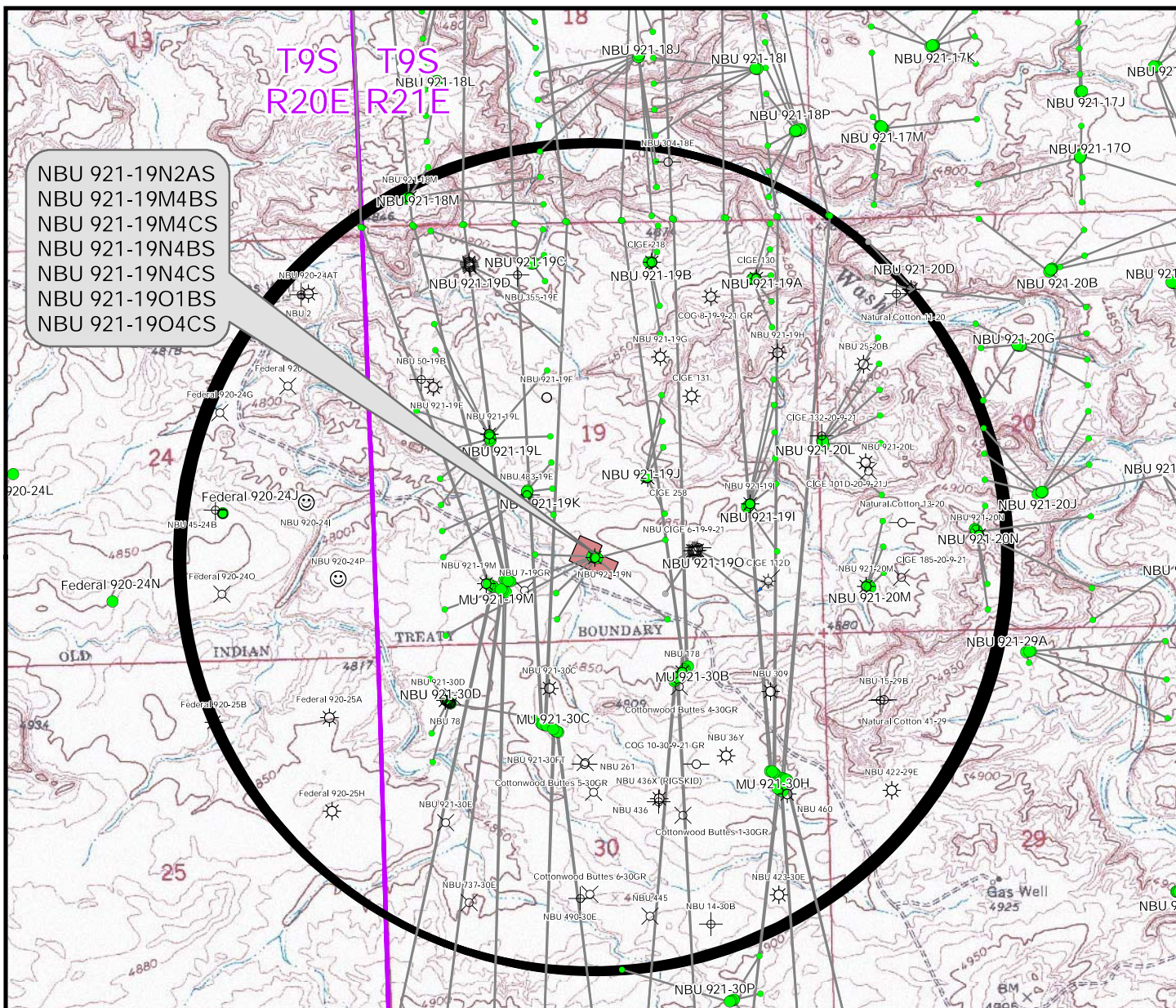
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1645.00	1670.31	GREEN RIVER
1904.00	1936.12	BIRDSNEST
2395.00	2440.03	MAHOGANY
5019.00	5089.78	WASATCH
8137.00	8207.78	MESAVERDE
10382.00	10452.78	SEGO
10475.00	10545.78	CASTLEGATE
10804.00	10874.78	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2845.00	2901.87	8 5/8"	8.625



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well	Bore	Footage
NBU 921-19N2AS	NBU 921-19M		723ft
NBU 921-19M4BS	NBU 921-19M		623ft
NBU 921-19M4CS	NBU 921-30D		824ft
NBU 921-19N4BS	NBU 921-19N		672ft
NBU 921-19N4CS	NBU 921-30C		888ft
NBU 921-19O1BS	NBU 921-19O1CS	BH	330ft
NBU 921-19O4CS	NBU 921-19O4BS	BH	331ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- ☀ Producing
- ☺ Spudded
- APD Approved
- ⊗ Preliminary Location
- ⊕ Deferred
- ✕ Cancelled
- ⊖ Temporarily Abandoned
- ⚡ Active Injector
- ⊕ Plugged & Abandoned
- ⊗ Location Abandoned
- ⊖ Shut-In

WELL PAD - NBU 921-19N

TOPO C
NBU 921-19N2AS,
NBU 921-19M4BS, NBU 921-19M4CS,
NBU 921-19N4BS, NBU 921-19N4CS,
NBU 921-19O1BS & NBU 921-19O4CS
LOCATED IN SECTION 19, T9S, R21E
S.L.B.&M., Uintah County, Utah

**Kerr-McGee Oil &
Gas Onshore L.P.**

1099 18th Street
Denver, Colorado 80202



CONSULTING, LLC
2155 North Main Street
Sheridan, Wyoming 82801
Phone 307-674-0609
Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED: TL

NAD83 USP Central

DATE: 28 Sep 2012

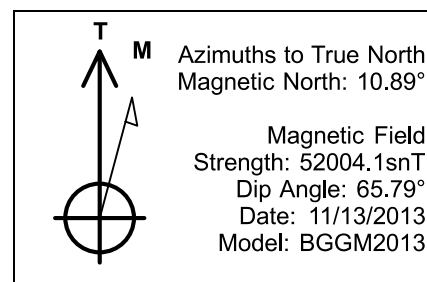
DATE: 17 Dec 2013

SHEET NO:

15

15 OF 19

Received: July 20, 2014



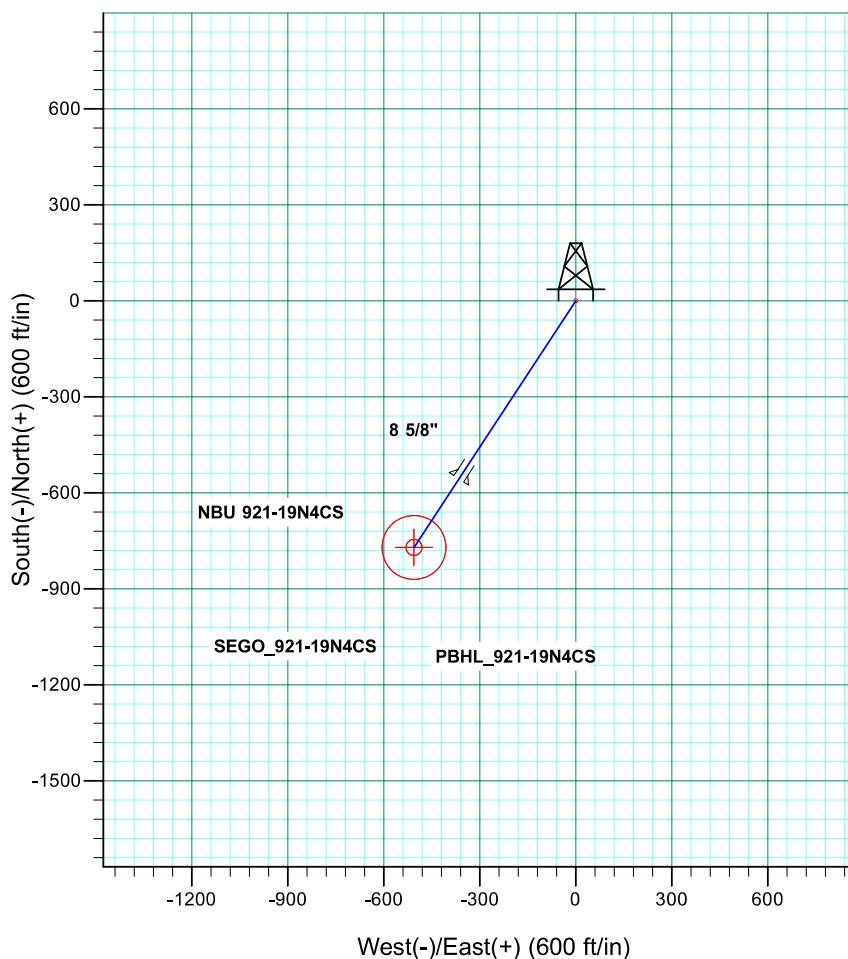
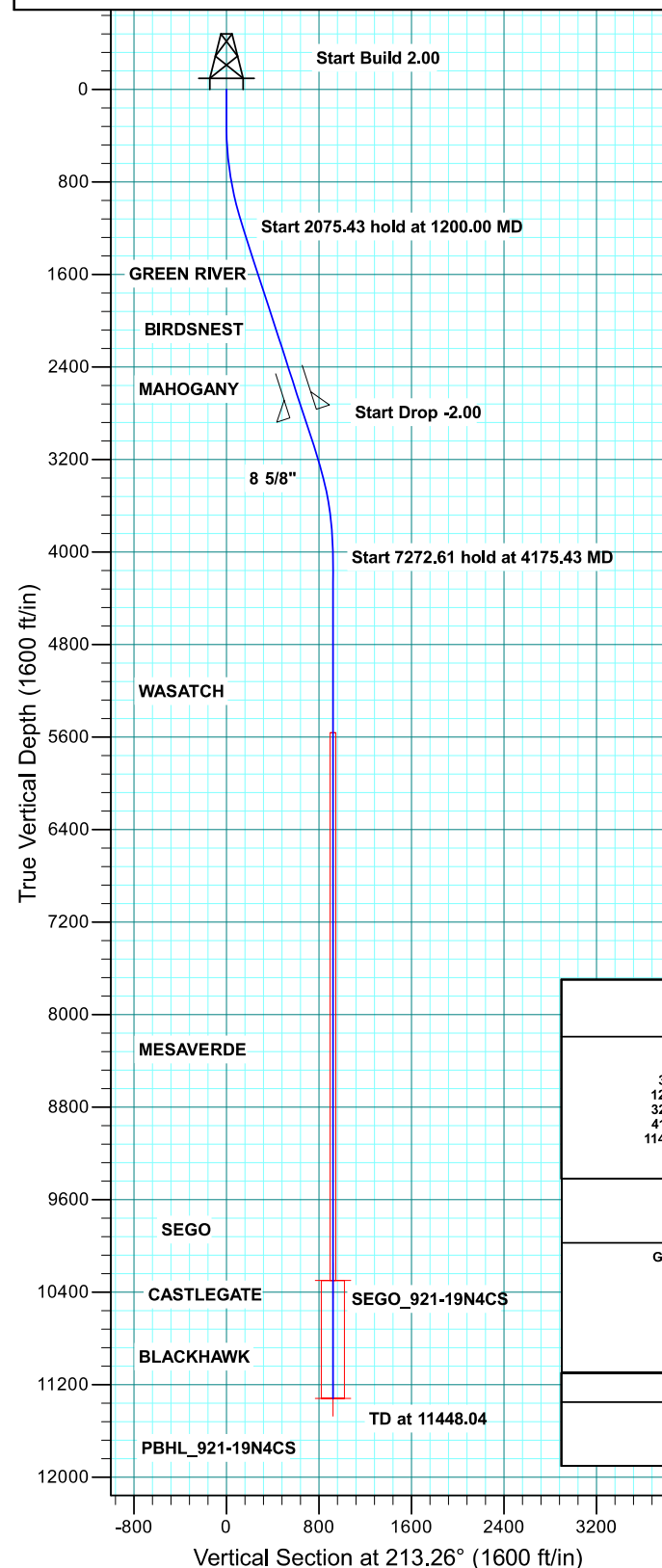
WELL DETAILS: NBU 921-19N4CS

GL 4842 & KB 4 @ 4846.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535362.48	2033948.18	40.0170653	-109.5944977

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10299.00	-770.75	-505.57	14534583.85	2033454.83	40.0149490	-109.5963030	Circle (25' Radius)
PBHL	11317.00	-770.75	-505.57	14534583.85	2033454.83	40.0149490	-109.5963030	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00
1200.00	18.00	213.26	1185.27	-117.24	-76.90	2.00	213.26	140.21
3275.43	18.00	213.26	3159.12	-653.51	-428.67	0.00	0.00	781.56
4175.43	0.00	0.00	4044.39	-770.75	-505.57	2.00	180.00	921.77
11448.04	0.00	0.00	11317.00	-770.75	-505.57	0.00	0.00	921.77

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

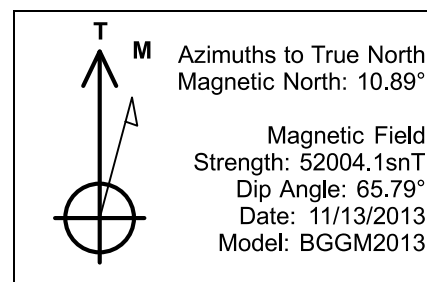
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1621.00	1658.16	GREEN RIVER
1872.00	1922.07	BIRDSNEST
2352.00	2426.77	MAHOGANY
4963.00	5084.04	WASATCH
8062.00	8193.04	MESAVERDE
10299.00	10430.04	SEGO
10359.00	10490.04	CASTLEGATE
10717.00	10848.04	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2802.00	2899.93	8 5/8"	8.625



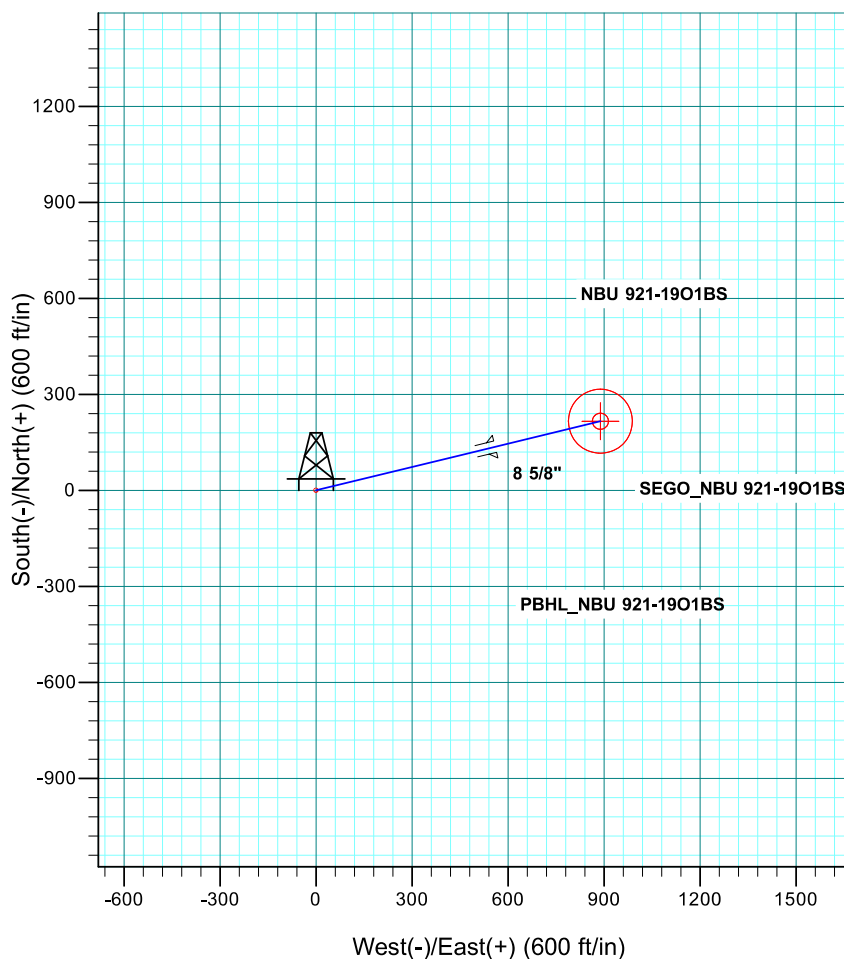
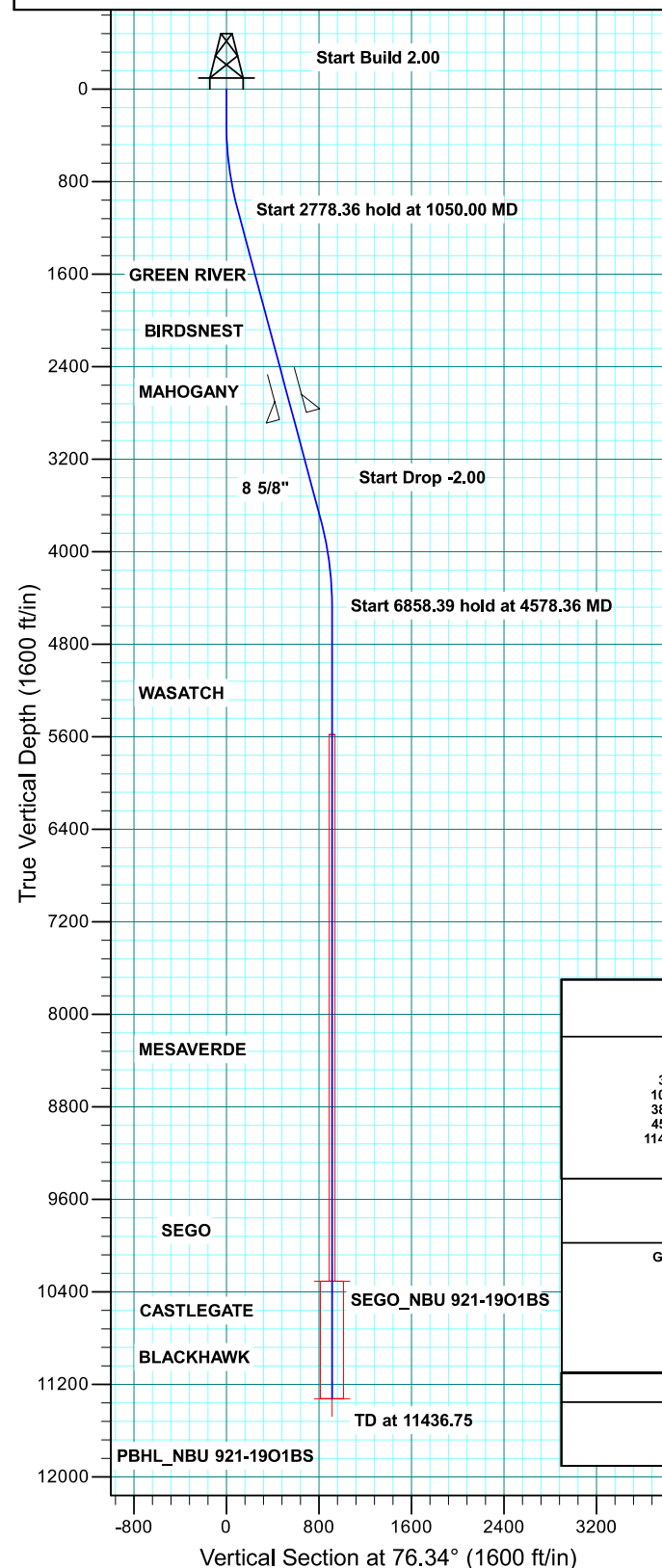
WELL DETAILS: NBU 921-19O1BS

GL 4842 & KB 4 @ 4846.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535358.62	2033957.48	40.0170543	-109.5944647

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10309.00	215.88	888.47	14535588.49	2034842.43	40.0176470	-109.5912920	Circle (25' Radius)
PBHL	11325.00	215.88	888.47	14535588.49	2034842.43	40.0176470	-109.5912920	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00
1050.00	15.00	76.34	1041.46	23.05	94.86	2.00	76.34	97.62
3828.36	15.00	76.34	3725.15	192.83	793.62	0.00	0.00	816.71
4578.36	0.00	0.00	4466.61	215.88	888.47	2.00	180.00	914.32
11436.75	0.00	0.00	11325.00	215.88	888.47	0.00	0.00	914.32

PBHL_NBU 921-19O1BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

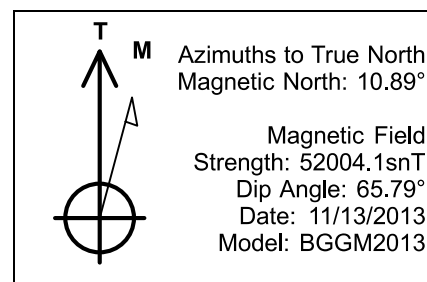
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1636.00	1665.51	GREEN RIVER
1890.00	1928.47	BIRDSNEST
2377.00	2432.65	MAHOGANY
4983.00	5094.75	WASATCH
8064.00	8175.75	MESAVERDE
10309.00	10420.75	SEGO
10350.00	10461.75	CASTLEGATE
10725.00	10836.75	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2827.00	2898.52	8 5/8"	8.625



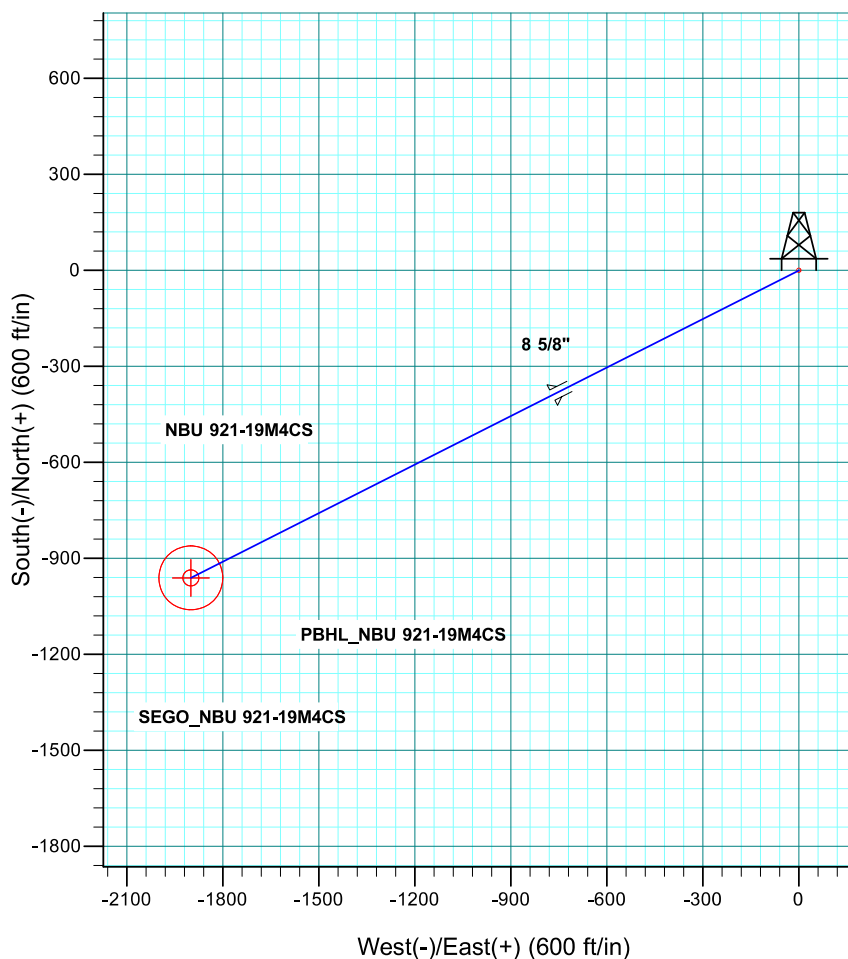
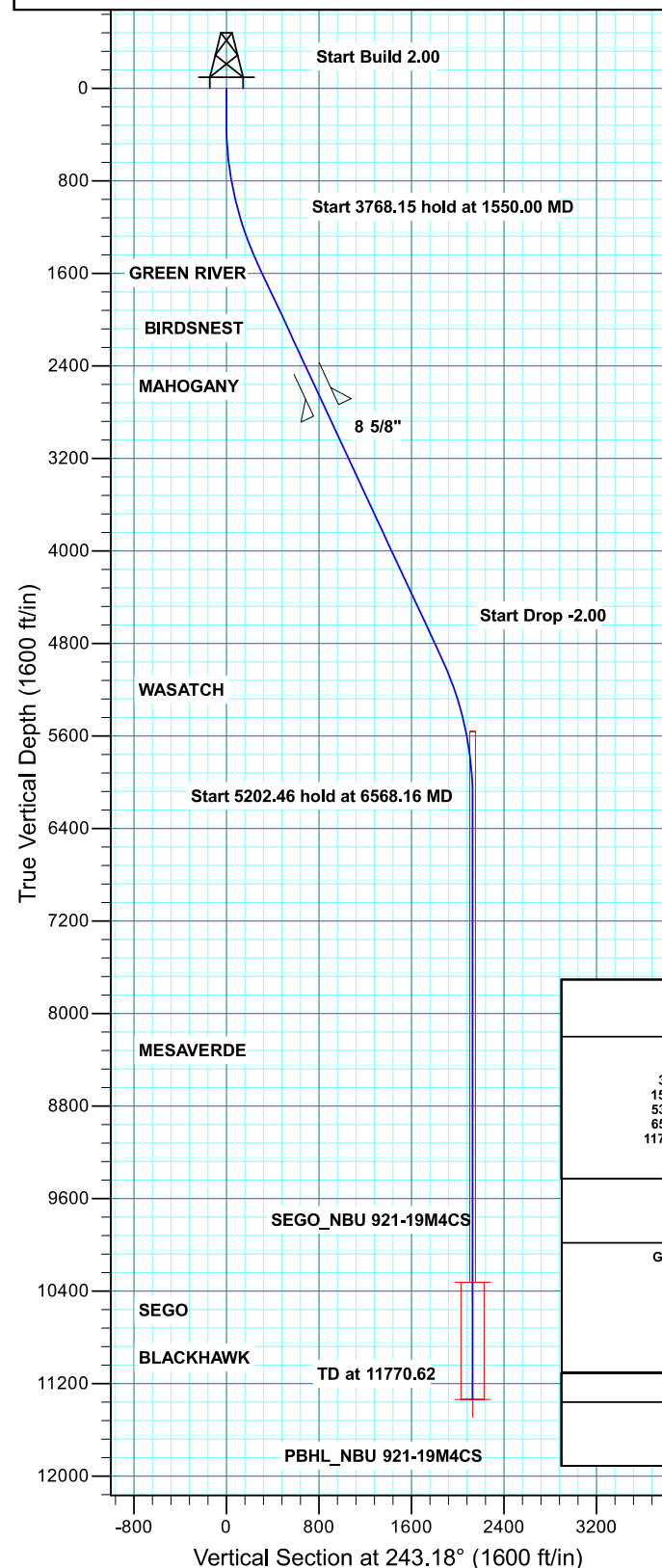
WELL DETAILS: NBU 921-19M4CS

GL 4842 & KB 4 @ 4846.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535374.80	2033920.81	40.0171003	-109.5945947

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10325.00	-960.79	-1900.22	14534384.15	2032035.99	40.0144620	-109.6013800	Circle (25' Radius)
PBHL	11339.00	-960.79	-1900.22	14534384.15	2032035.99	40.0144620	-109.6013800	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00
1550.00	25.00	243.18	1510.71	-121.11	-239.53	2.00	243.18	268.41
5318.16	25.00	243.18	4925.82	-839.68	-1660.69	0.00	0.00	1860.90
6568.16	0.00	0.00	6136.54	-960.79	-1900.22	2.00	180.00	2129.31
11770.62	0.00	0.00	11339.00	-960.79	-1900.22	0.00	0.00	2129.31

PBHL_NBU 921-19M4CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

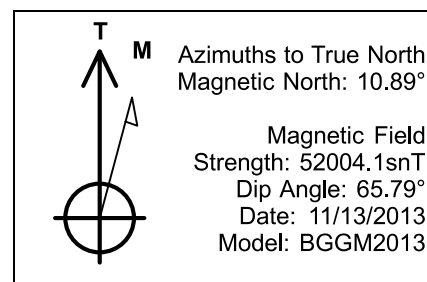
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1626.00	1677.21	GREEN RIVER
1873.00	1949.74	BIRDSNEST
2337.00	2461.71	MAHOGANY
4962.00	5357.95	WASATCH
8079.00	8510.62	MESAVERDE
10325.00	10756.62	SEGO
10397.00	10828.62	CASTLEGATE
10739.00	11170.62	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2787.00	2958.23	8 5/8"	8.625



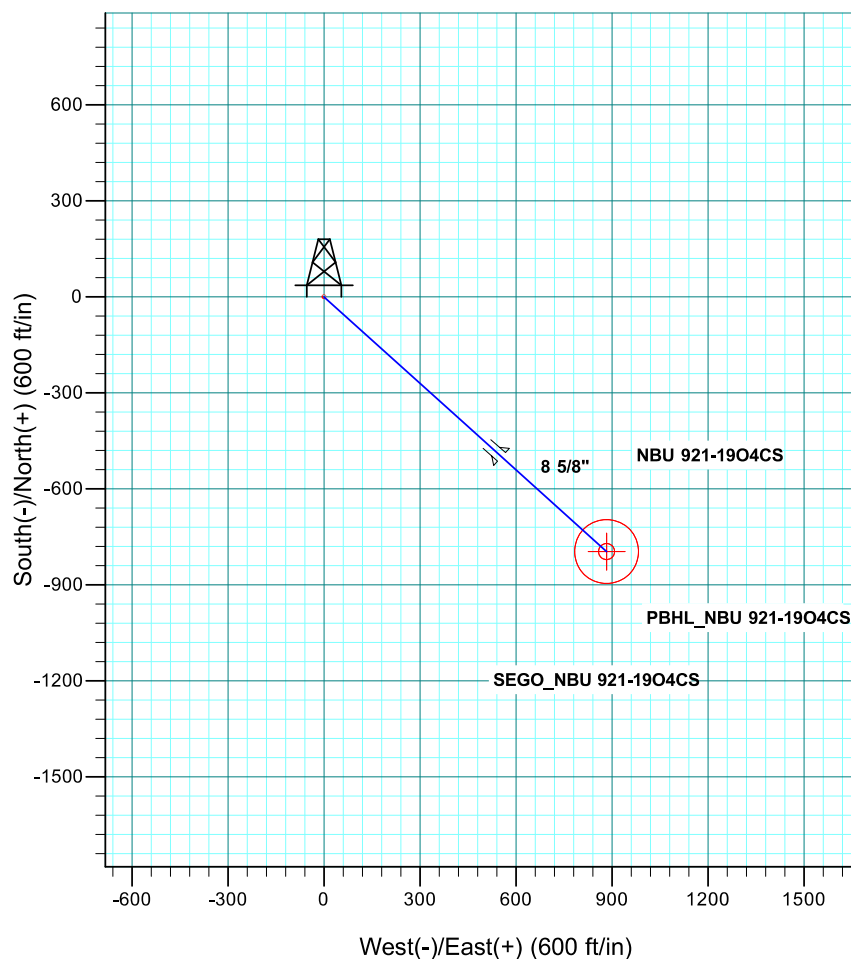
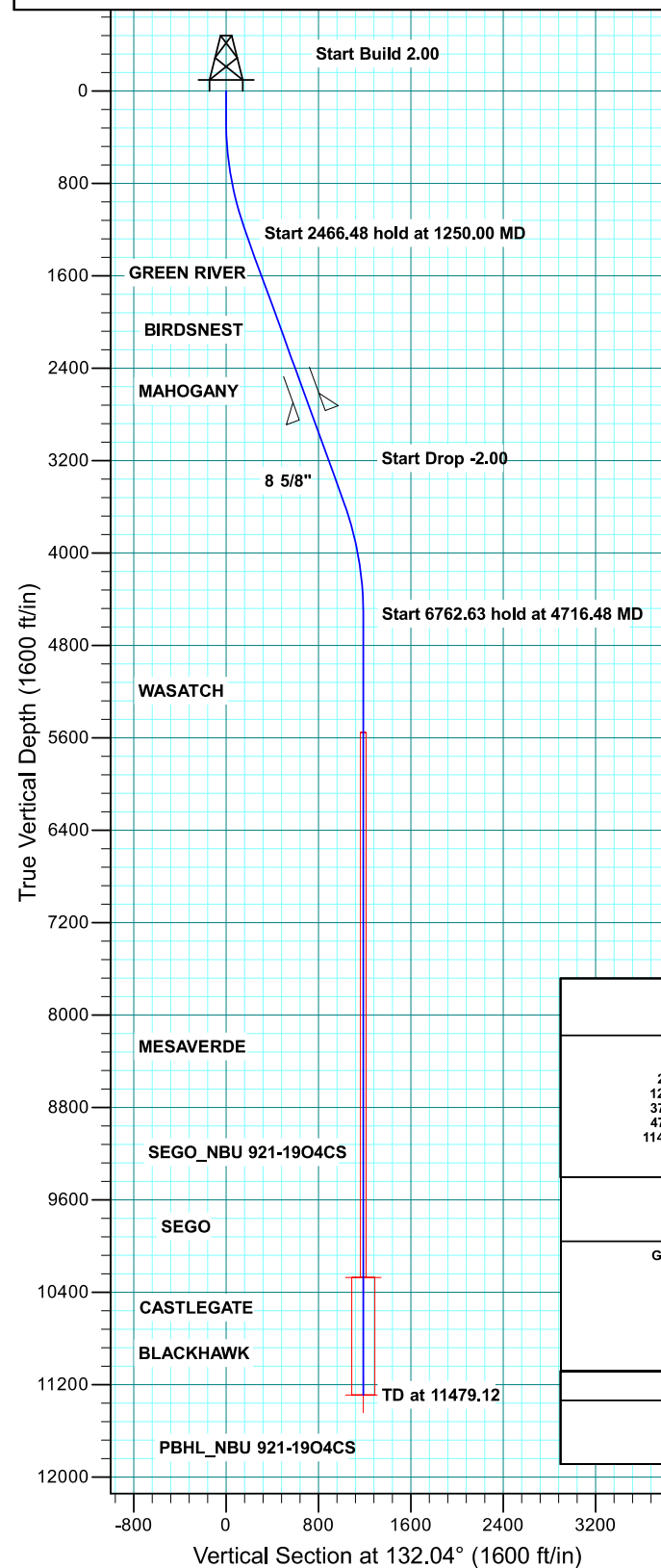
WELL DETAILS: NBU 921-19O4CS

GL 4842 & KB 4 @ 4846.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535354.39	2033966.51	40.0170423	-109.5944327

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10273.00	-796.24	883.19	14534572.19	2034862.14	40.0148560	-109.5912790	Circle (25' Radius)
PBHL	11290.00	-796.24	883.19	14534572.19	2034862.14	40.0148560	-109.5912790	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
1250.00	20.00	132.04	1229.82	-115.69	128.32	2.00	132.04	172.77
3716.48	20.00	132.04	3547.55	-680.55	754.87	0.00	0.00	1016.35
4716.48	0.00	0.00	4527.37	-796.24	883.19	2.00	180.00	1189.12
11479.12	0.00	0.00	11290.00	-796.24	883.19	0.00	0.00	1189.12

PBHL_NBU 921-19O4CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

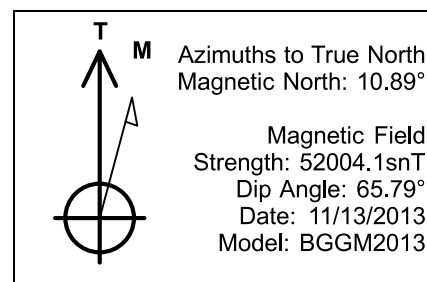
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1602.00	1646.07	GREEN RIVER
1866.00	1927.01	BIRDSNEST
2359.00	2451.65	MAHOGANY
4954.00	5143.12	WASATCH
8034.00	8223.12	MESAVERDE
10273.00	10462.12	SEGO
10322.00	10511.12	CASTLEGATE
10690.00	10879.12	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2809.00	2930.53	8 5/8"	8.625



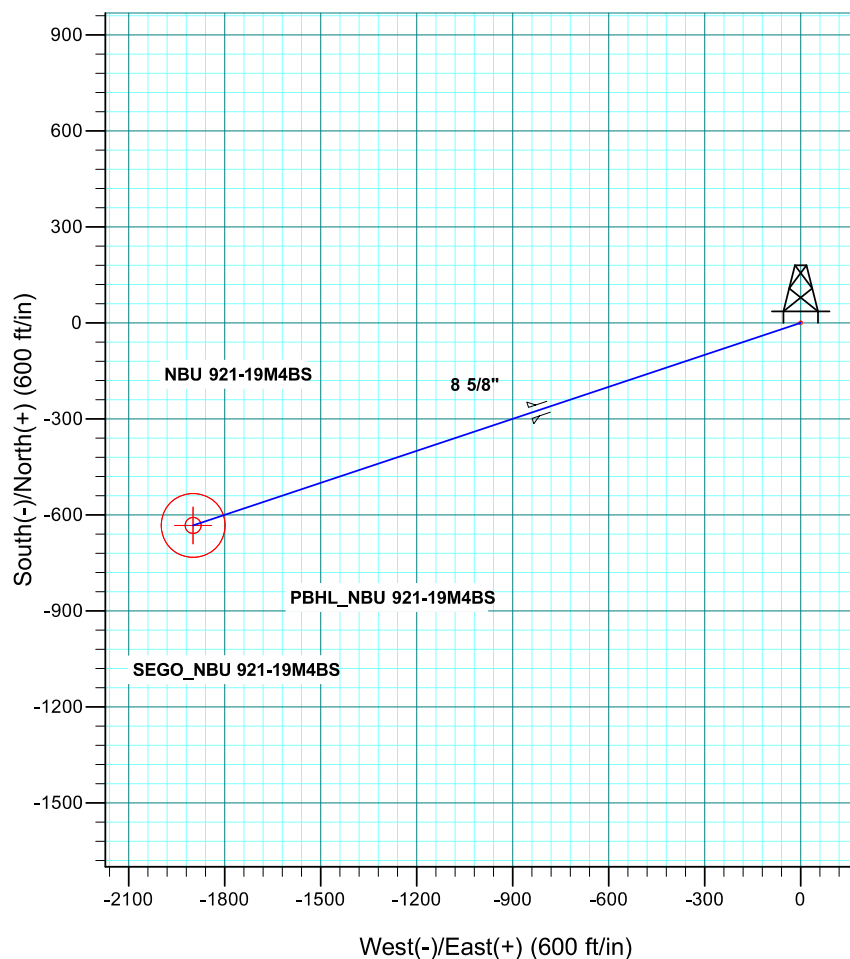
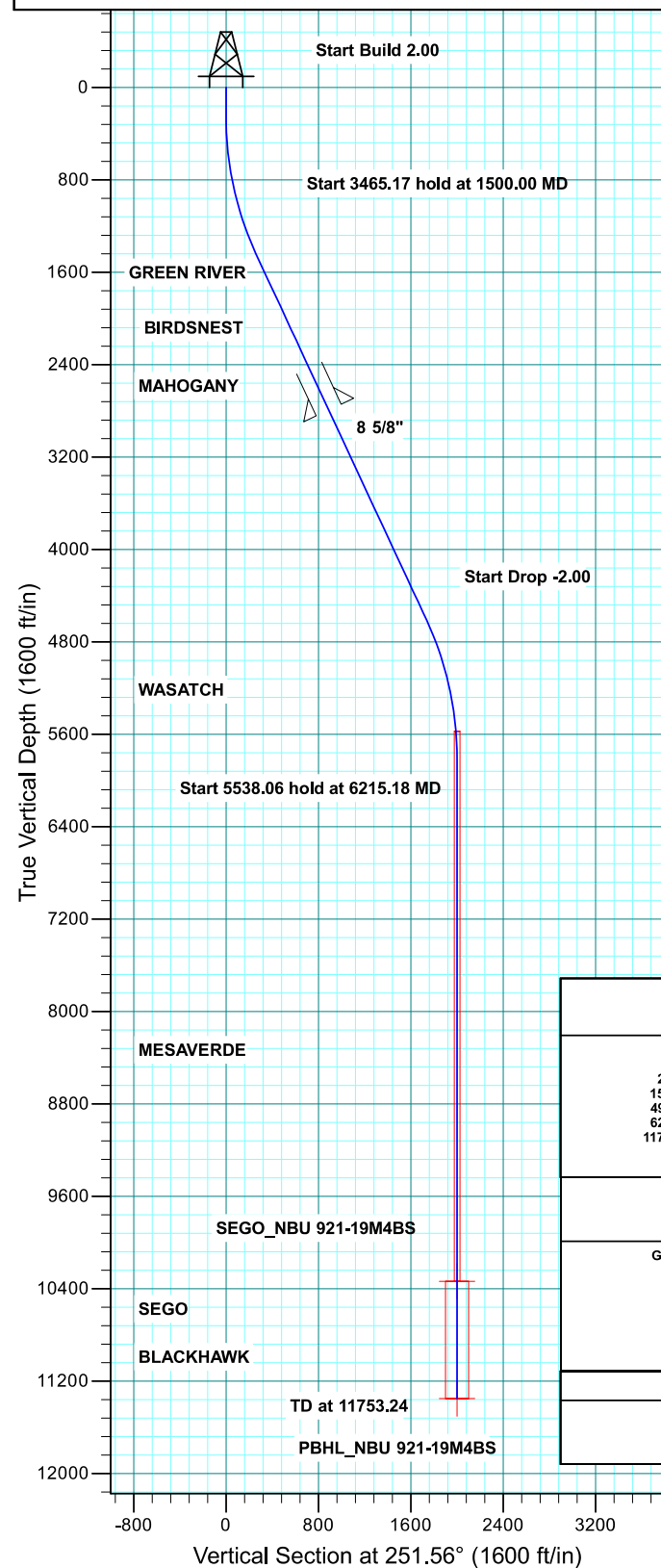
WELL DETAILS: NBU 921-19M4BS

GL 4842 & KB 4 @ 4846.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535378.66	2033911.79	40.0171113	-109.5946267

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10336.00	-633.01	-1898.51	14534715.78	2032023.50	40.0153730	-109.6014060	Circle (25' Radius)
PBHL	11350.00	-633.01	-1898.51	14534715.78	2032023.50	40.0153730	-109.6014060	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
1500.00	25.00	251.56	1460.71	-84.90	-254.63	2.00	251.56	268.41
4965.18	25.00	251.56	4601.23	-548.11	-1643.88	0.00	0.00	1732.85
6215.18	0.00	0.00	5811.94	-633.01	-1898.51	2.00	180.00	2001.26
11753.24	0.00	0.00	11350.00	-633.01	-1898.51	0.00	0.00	2001.26

PBHL_NBU 921-19M4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

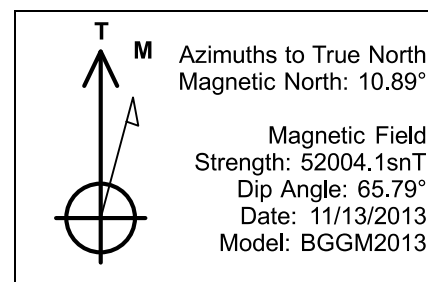
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1631.00	1687.89	GREEN RIVER
1878.00	1960.43	BIRDSNEST
2344.00	2474.60	MAHOGANY
4974.00	5364.80	WASATCH
8093.00	8496.24	MESAVERDE
10336.00	10739.24	SEGO
10409.00	10812.24	CASTLEGATE
10750.00	11153.24	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2794.00	2971.12	8 5/8"	8.625



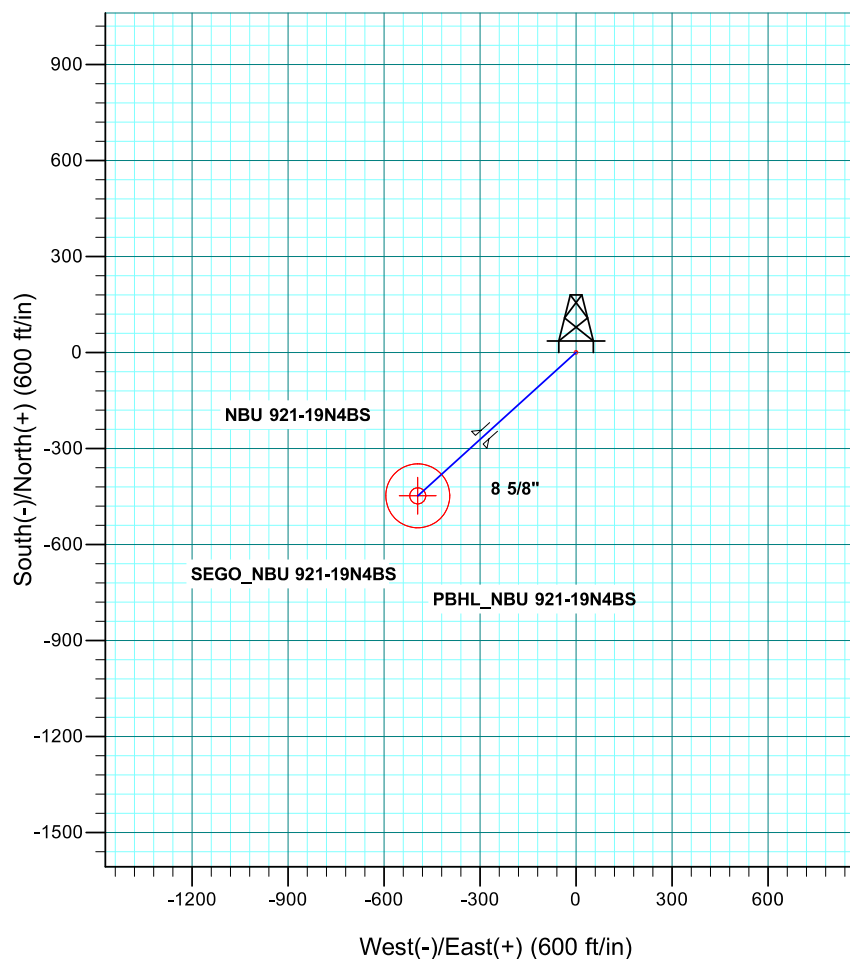
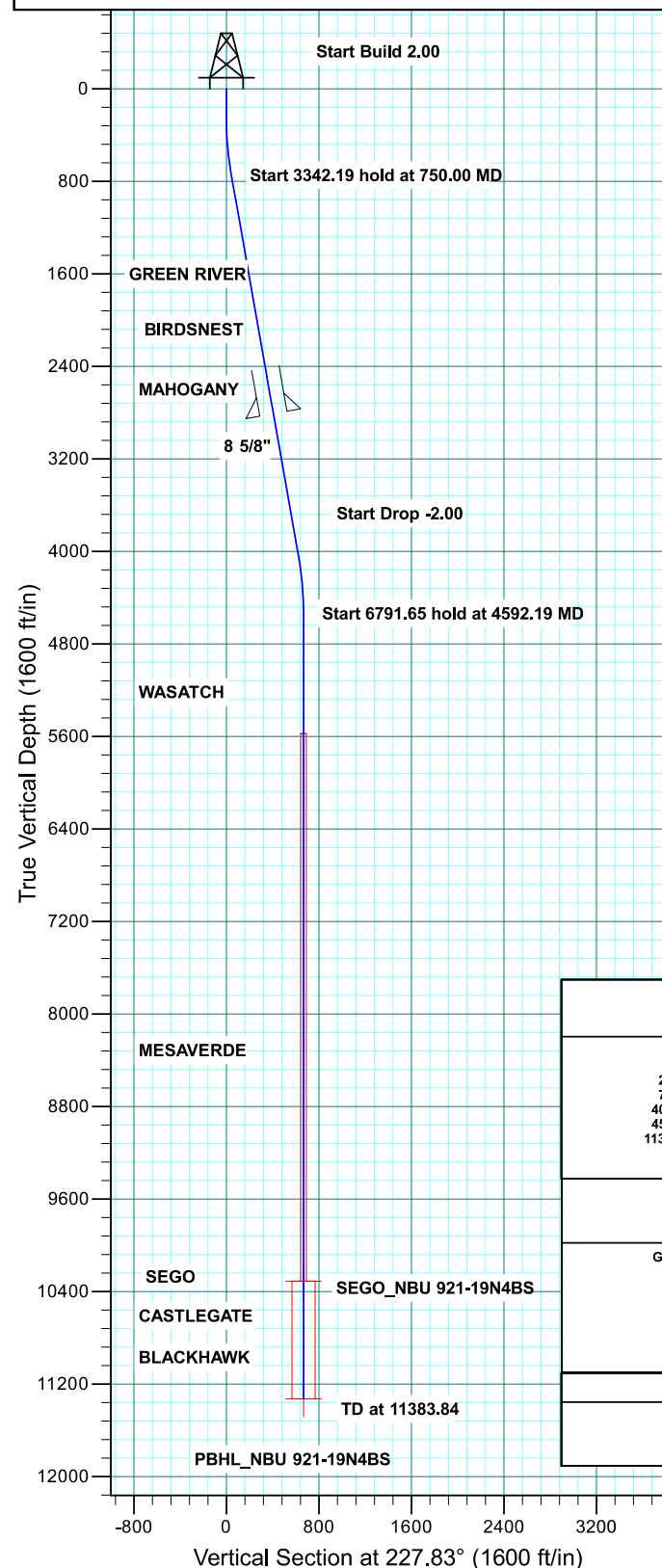
WELL DETAILS: NBU 921-19N4BS

GL 4842 & KB 4 @ 4846.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535370.57	2033929.84	40.0170883	-109.5945627

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10311.00	-448.07	-494.64	14534914.75	2033442.33	40.0158580	-109.5963290	Circle (25' Radius)
PBHL	11328.00	-448.07	-494.64	14534914.75	2033442.33	40.0158580	-109.5963290	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
750.00	10.00	227.83	747.47	-29.22	-32.26	2.00	227.83	43.52
4092.19	10.00	227.83	4038.88	-418.85	-462.39	0.00	0.00	623.89
4592.19	0.00	0.00	4536.35	-448.07	-494.64	2.00	180.00	667.41
11383.84	0.00	0.00	11328.00	-448.07	-494.64	0.00	0.00	667.41

PBHL_NBU 921-19N4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

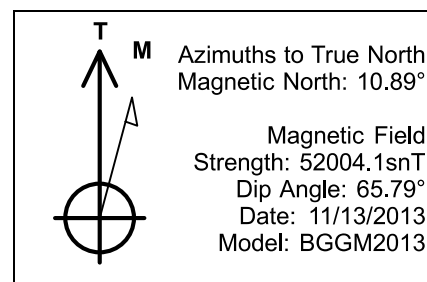
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1630.00	1646.15	GREEN RIVER
1878.00	1897.97	BIRDSNEST
2359.00	2386.40	MAHOGANY
4976.00	5031.84	WASATCH
8073.00	8128.84	MESAVERDE
10311.00	10366.84	SEGO
10369.00	10424.84	CASTLEGATE
10728.00	10783.84	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2809.00	2843.34	8 5/8"	8.625



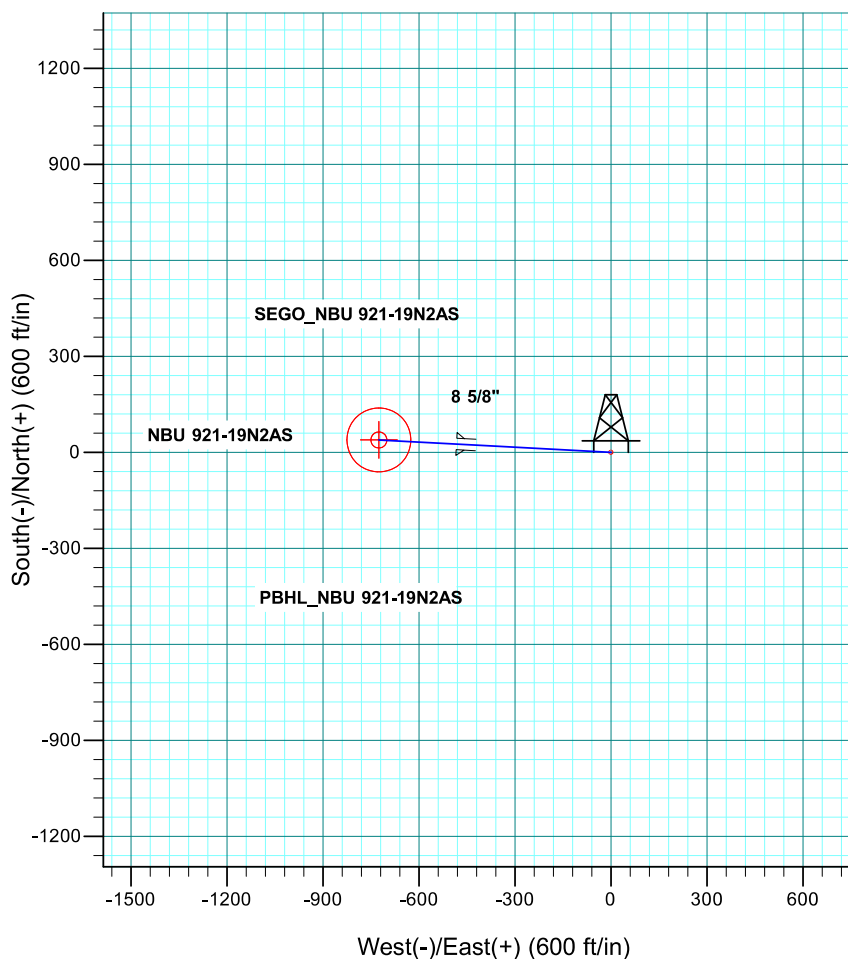
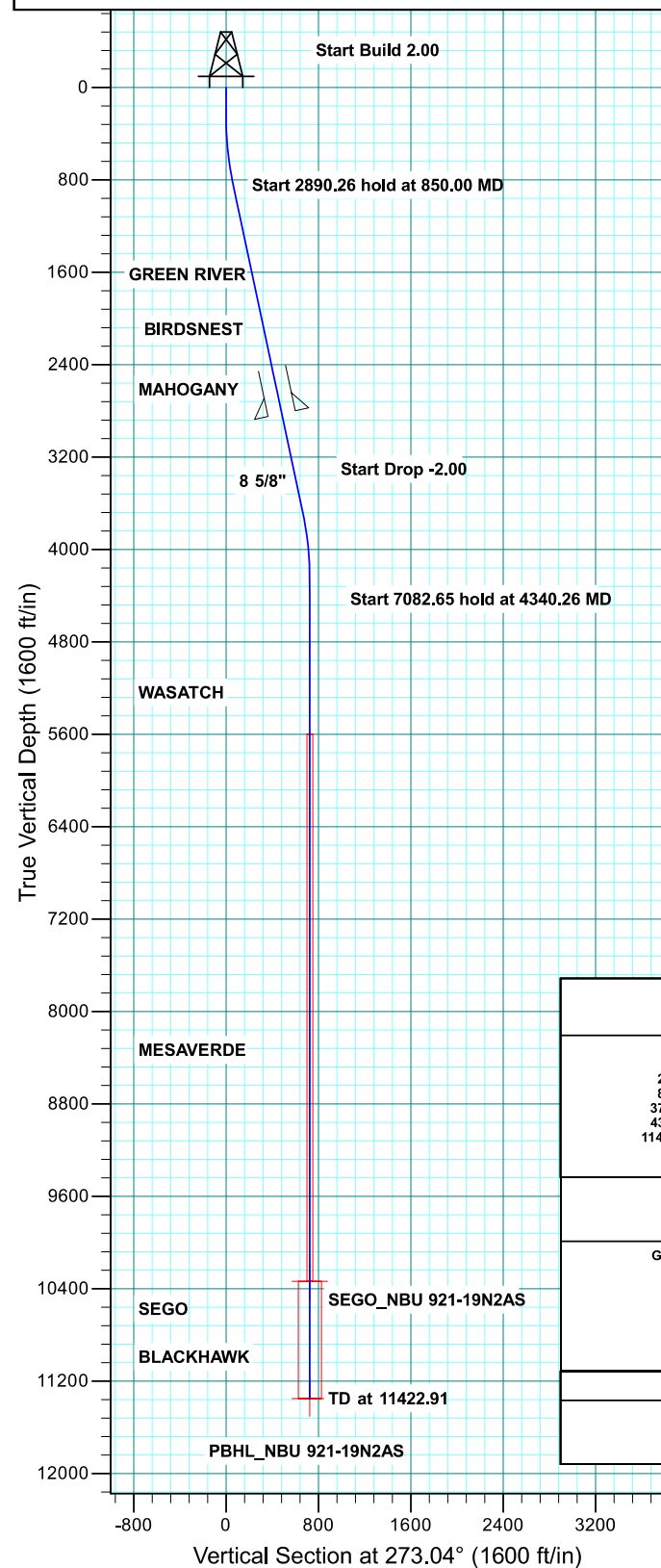
WELL DETAILS: NBU 921-19N2AS

GL 4842 & KB 4 @ 4846.00ft (ASSUMED)

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	14535382.89	2033902.48	40.0171233	-109.5946597

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
SEGO	10336.00	38.51	-725.10	14535409.95	2033176.86	40.0172290	-109.5972490	Circle (25' Radius)
PBHL	11351.00	38.51	-725.10	14535409.95	2033176.86	40.0172290	-109.5972490	Circle (Radius: 100.00)



SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSec
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
250.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00
850.00	12.00	273.04	845.62	3.32	-62.51	2.00	273.04	62.60
3740.26	12.00	273.04	3672.72	35.19	-662.59	0.00	0.00	663.52
4340.26	0.00	0.00	4268.35	38.51	-725.10	2.00	180.00	726.12
11422.91	0.00	0.00	11351.00	38.51	-725.10	0.00	0.00	726.12

PBHL_NBU 921-19N2AS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N

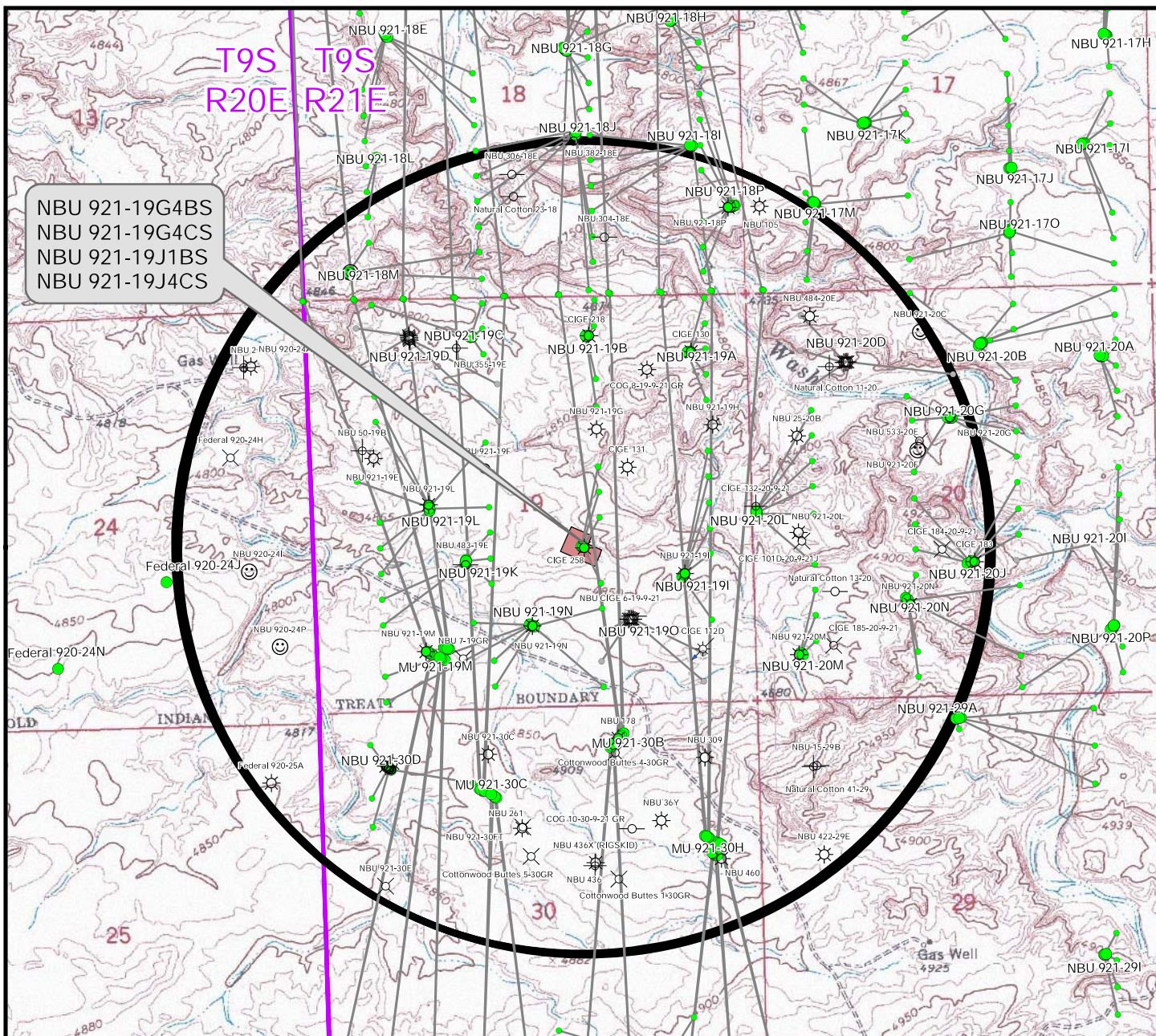
Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD 1927 (NADCON CONUS)
 Ellipsoid: Clarke 1866
 Zone: Zone 12N (114 W to 108 W)
 Location: SECTION 19 T9S R21E
 System Datum: Mean Sea Level

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1647.00	1669.28	GREEN RIVER
1892.00	1919.75	BIRDSNEST
2374.00	2412.52	MAHOGANY
4998.00	5069.91	WASATCH
8093.00	8164.91	MESAVERDE
10336.00	10407.91	SEGO
10396.00	10467.91	CASTLEGATE
10751.00	10822.91	BLACKHAWK

CASING DETAILS

TVD	MD	Name	Size
2824.00	2872.57	8 5/8"	8.625



Well locations derived from Utah Division of Oil, Gas and Mining (UDOGM) (oilgas.ogm.utah.gov). The estimated distances from proposed bore locations to the nearest existing bore locations are based on UDOGM data.

Proposed Well	Nearest Well Bore	Footage
NBU 921-19G4BS	CIGE 131	380ft
NBU 921-19G4CS	CIGE 131	493ft
NBU 921-19J1BS	CIGE 258	440ft
NBU 921-19J4CS	CIGE 258	510ft

Legend

- Well - Proposed
- Bottom Hole - Proposed
- Bottom Hole - Existing
- Well Path
- Well Pad
- Well - 1 Mile Radius
- ☀ Producing
- ☺ Spudded
- APD Approved
- ⊗ Preliminary Location
- ⊕ Deferred
- ✕ Cancelled
- ⊖ Temporarily Abandoned
- ⚡ Active Injector
- ⊕ Plugged & Abandoned
- ⊗ Location Abandoned
- ⊖ Shut-In

WELL PAD - NBU 921-19J

TOPO C
NBU 921-19G4BS, NBU 921-19G4CS,
NBU 921-19J1BS & NBU 921-19J4CS
LOCATED IN SECTION 19, T9S, R21E
S.L.B.&M., UINTAH COUNTY, UTAH

**Kerr-McGee Oil &
 Gas Onshore L.P.**

**1099 18th Street
 Denver, Colorado 80202**



CONSULTING, LLC
 2155 North Main Street
 Sheridan, Wyoming 82801
 Phone 307-674-0609
 Fax 307-674-0182

SCALE: 1" = 2,000ft

DRAWN: TL

REVISED: TL

NAD83 USP Central

DATE: 28 Sep 2012

DATE: 17 Dec 2013

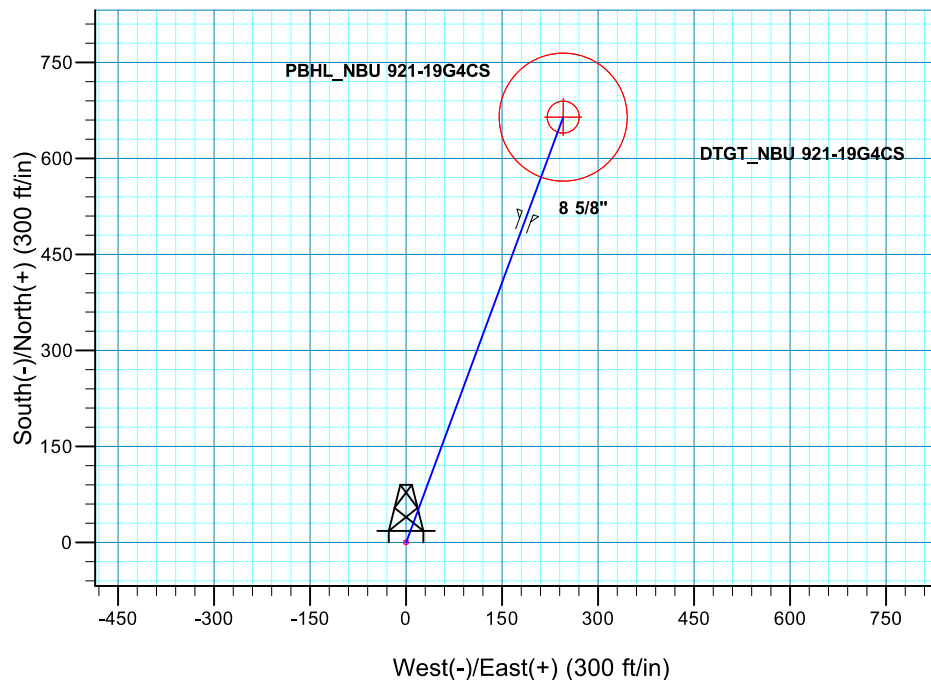
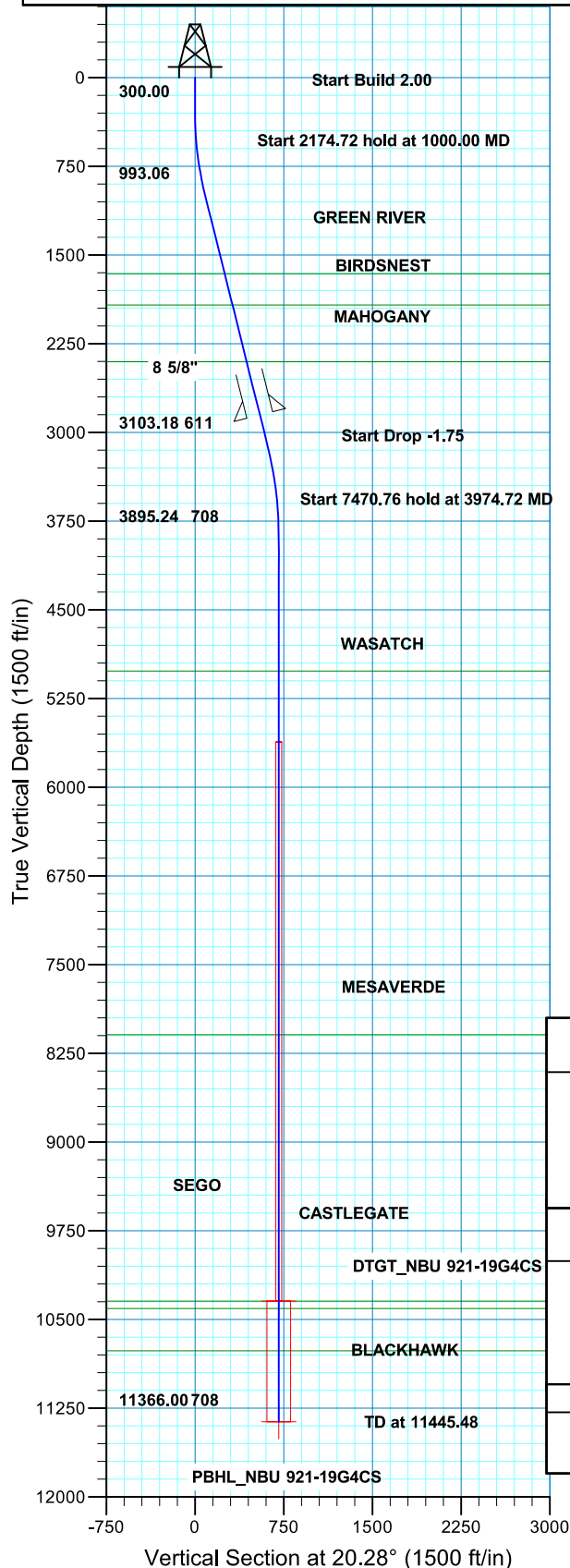
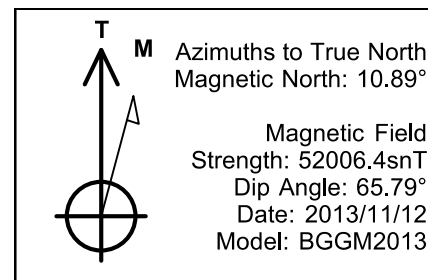
SHEET NO:

12

12 OF 16

Received: July 29, 2014

WELL DETAILS: NBU 921-19G4CS							
GL 4829 & KB 4 @ 4833.00ft (ASSUMED)							
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
	0,00	0,00	14536391,42	2034590,90	40,0198623	-109,5921448	
DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
DTGT	10346,00	664,56	245,52	14537059,78	2034825,89	40,0216870	-109,5912680
	- plan hits target center						
PBHL	11366,00	664,56	245,52	14537059,78	2034825,89	40,0216870	-109,5912680
	- plan hits target center						
							Shape
							Circle (Radius: 25,00)
							Circle (Radius: 100,00)

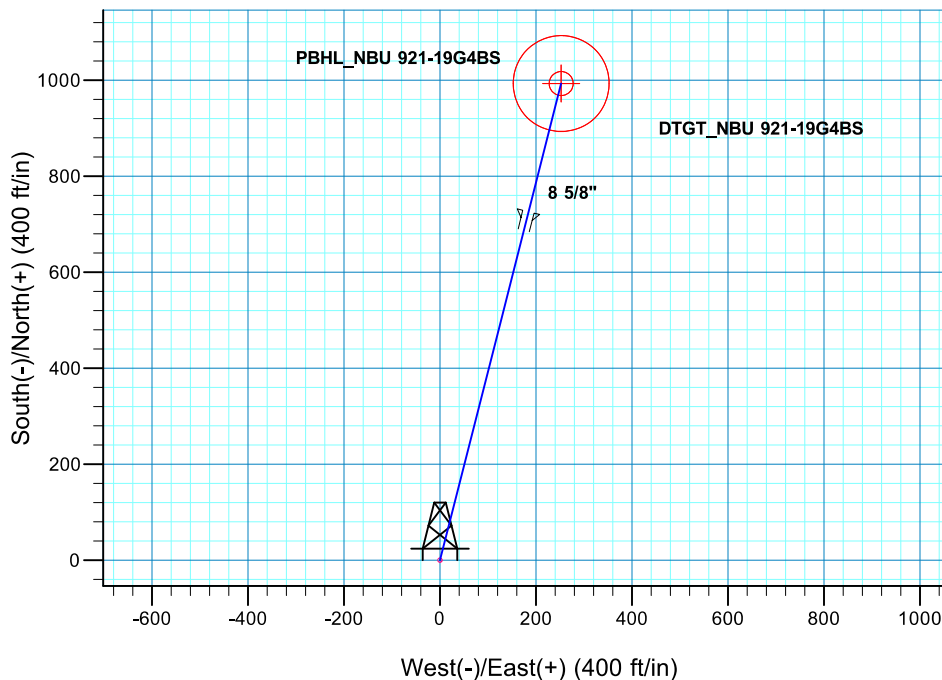
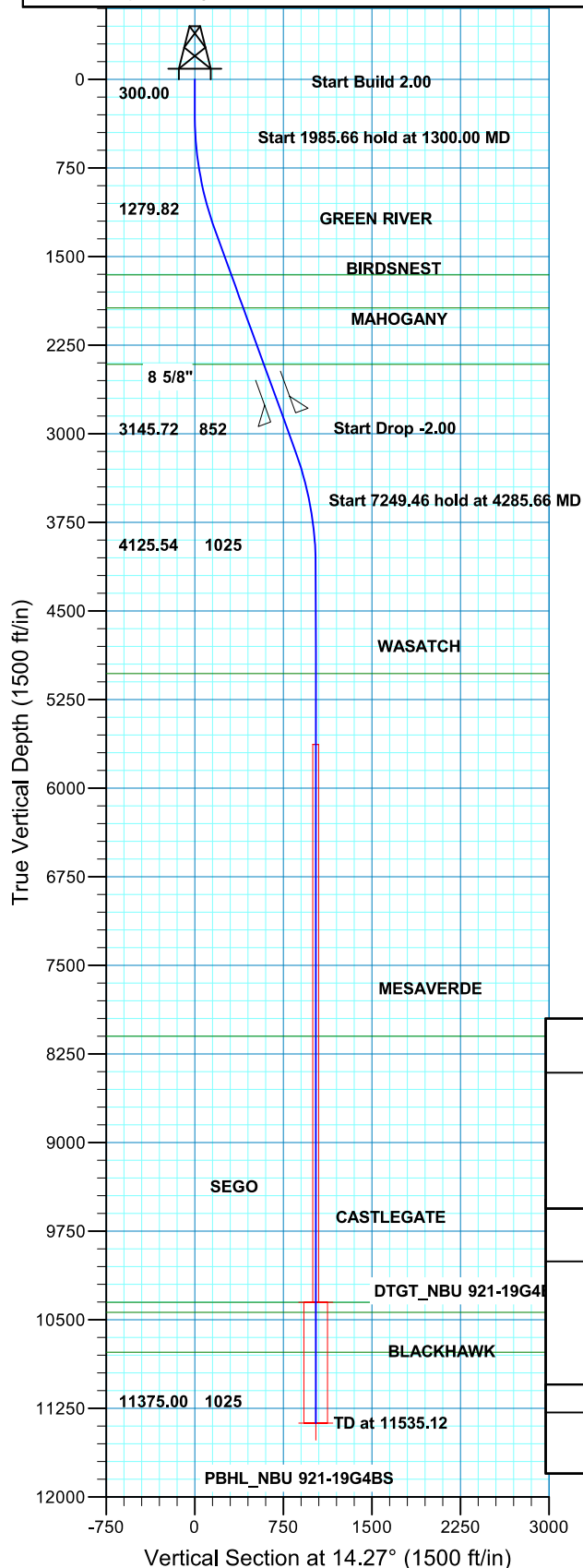
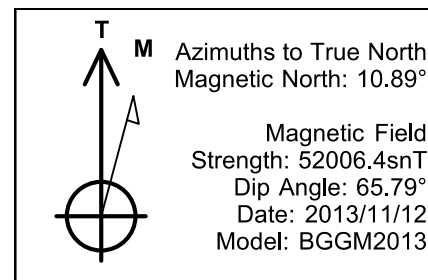


SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1000.00	14.00	20.28	993.06	79.82	29.49	2.00	20.28	85.10	
3174.72	14.00	20.28	3103.18	573.33	211.82	0.00	0.00	611.21	
3974.72	0.00	0.00	3895.24	664.56	245.52	1.75	180.00	708.46	
11445.48	0.00	0.00	11366.00	664.56	245.52	0.00	0.00	708.46	PBHL_NBU 921-19G4CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N				FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet)				TVDPath	MDPath	Formation	
Datum: NAD 1927 (NADCON CONUS)				1660.00	1687.36	GREEN RIVER	
Ellipsoid: Clarke 1866				1923.00	1958.41	BIRDSNEST	
Zone: Zone 12N (114 W to 108 W)				2403.00	2453.11	MAHOGANY	
Location: SECTION 19 T9S R21E				5018.00	5097.48	WASATCH	
System Datum: Mean Sea Level				8093.00	8172.48	MESAVERDE	
				10346.00	10425.48	SEGO	
				10408.00	10487.48	CASTLEGATE	
				10766.00	10845.48	BLACKHAWK	

CASING DETAILS			
TVD	MD	Name	Size
2853.00	2916.88	8 5/8"	8.625

WELL DETAILS: NBU 921-19G4BS							
GL 4829 & KB 4 @ 4833.00ft (ASSUMED)							
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
	0,00	0,00	14536395,65	2034581,87	40,0198743	-109,5921768	
DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
DTGT	10353,00	993,07	252,52	14537392,58	2034818,66	40,0226010	-109,5912750
	- plan hits target center						
PBHL	11375,00	993,07	252,52	14537392,58	2034818,66	40,0226010	-109,5912750
	- plan hits target center						
							Shape
							Circle (Radius: 25,00)
							Circle (Radius: 100,00)

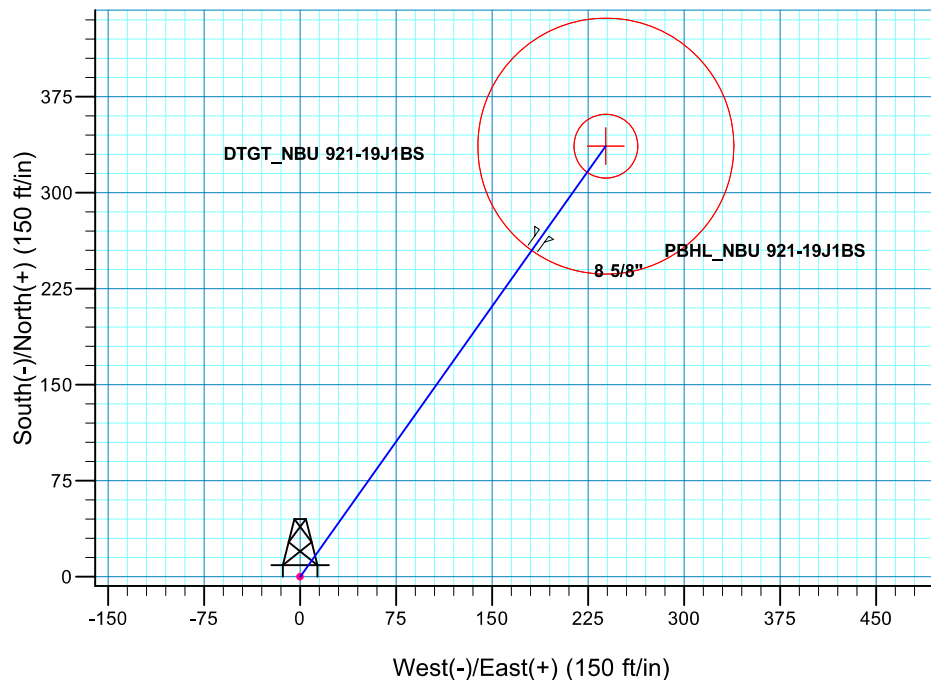
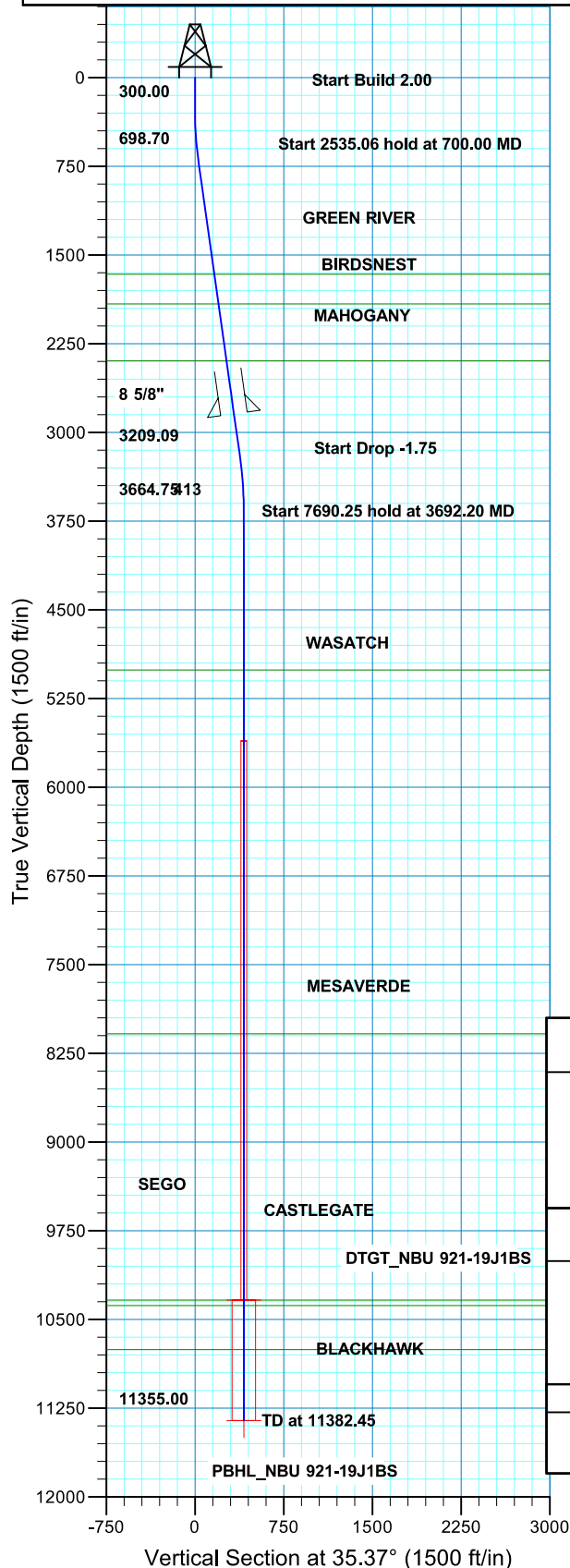
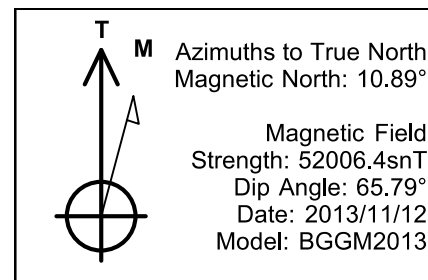


SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSeet	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1300.00	20.00	14.27	1279.82	167.44	42.58	2.00	14.27	172.77	
3285.66	20.00	14.27	3145.72	825.63	209.94	0.00	0.00	851.90	
4285.66	0.00	0.00	4125.54	993.07	252.52	2.00	180.00	1024.67	
11535.12	0.00	0.00	11375.00	993.07	252.52	0.00	0.00	1024.67	PBHL_NBU 921-19G4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N				FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet)				TVDPath	MDPath	Formation	
Datum: NAD 1927 (NADCON CONUS)				1655.00	1699.26	GREEN RIVER	
Ellipsoid: Clarke 1866				1935.00	1997.23	BIRDSNEST	
Zone: Zone 12N (114 W to 108 W)				2413.00	2505.91	MAHOGANY	
Location: SECTION 19 T9S R21E				5030.00	5190.12	WASATCH	
System Datum: Mean Sea Level				8101.00	8261.12	MESAVERDE	
				10353.00	10513.12	SEGO	
				10437.00	10597.12	CASTLEGATE	
				10775.00	10935.12	BLACKHAWK	

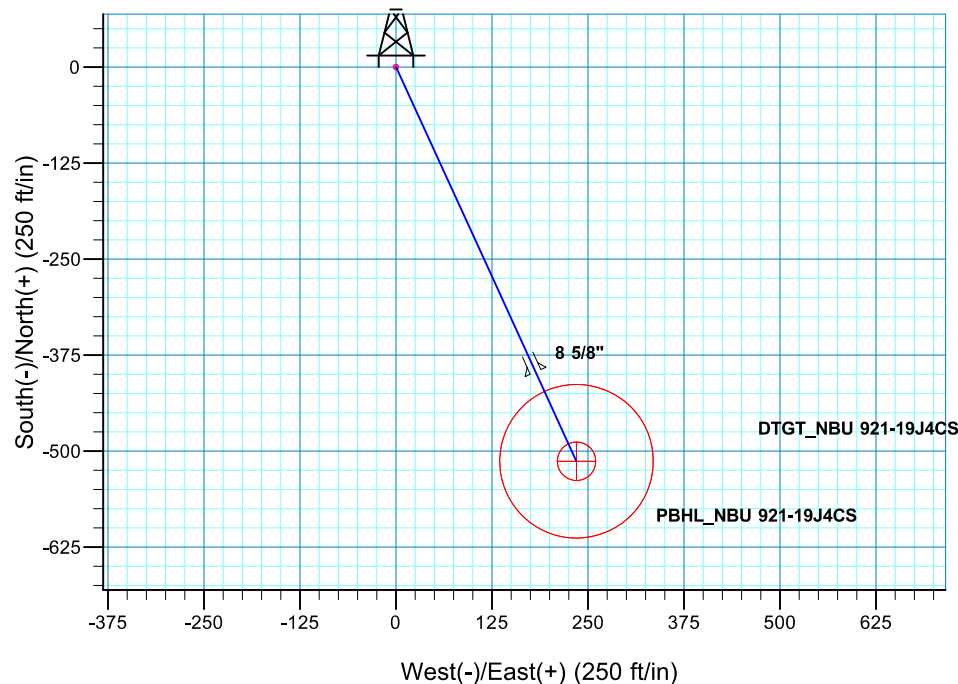
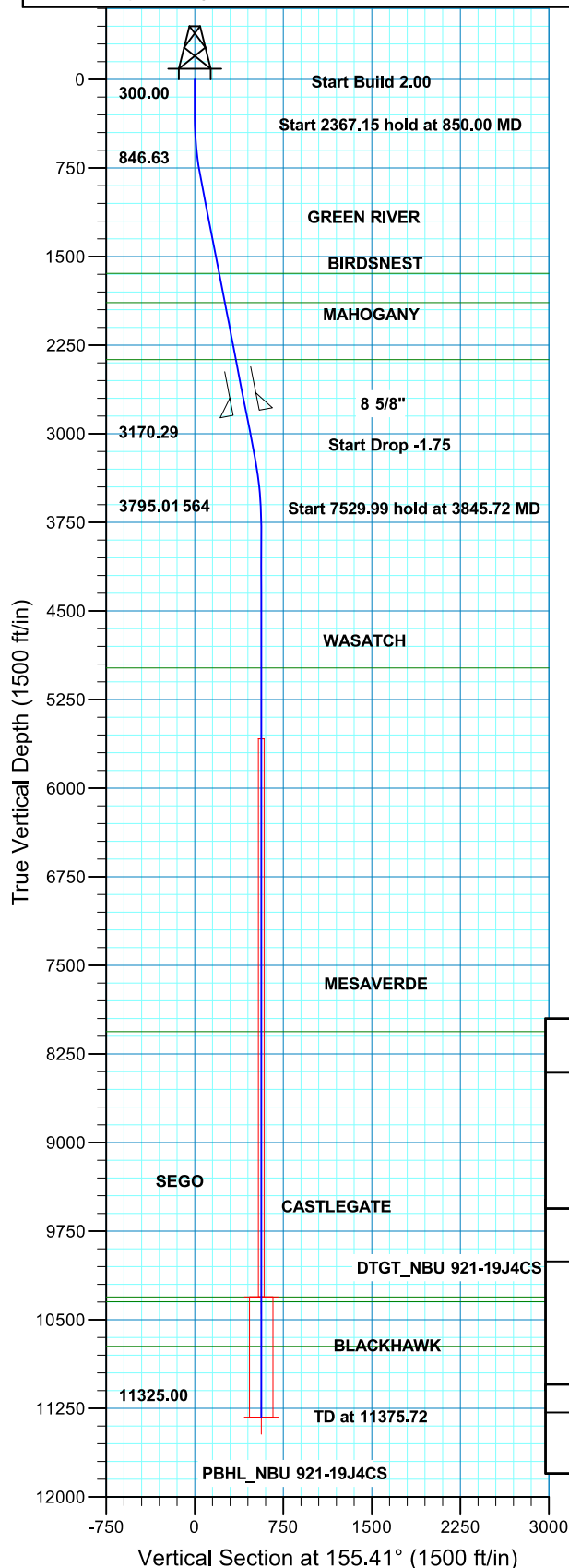
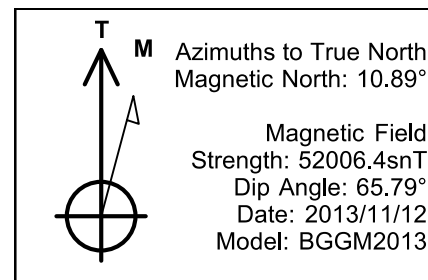
CASING DETAILS			
TVD	MD	Name	Size
2863.00	2984.79	8 5/8"	8.625

WELL DETAILS: NBU 921-19J1BS							
GL 4829 & KB 4 @ 4833.00ft (ASSUMED)							
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
	0,00	0,00	14536387,56	2034599,92	40,0198513	-109,5921128	
DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
DTGT	10337,00	336,41	238,80	14536727,70	2034833,38	40,0207750	-109,5912600
	- plan hits target center						
PBHL	11355,00	336,41	238,80	14536727,70	2034833,38	40,0207750	-109,5912600
	- plan hits target center						
							Shape
							Circle (Radius: 25,00)
							Circle (Radius: 100,00)



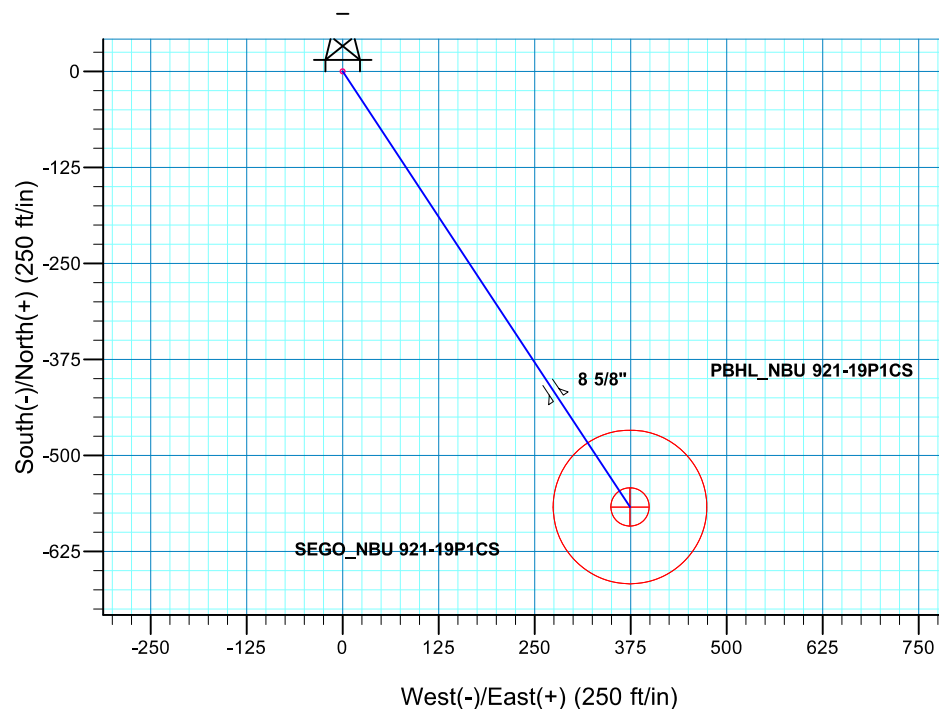
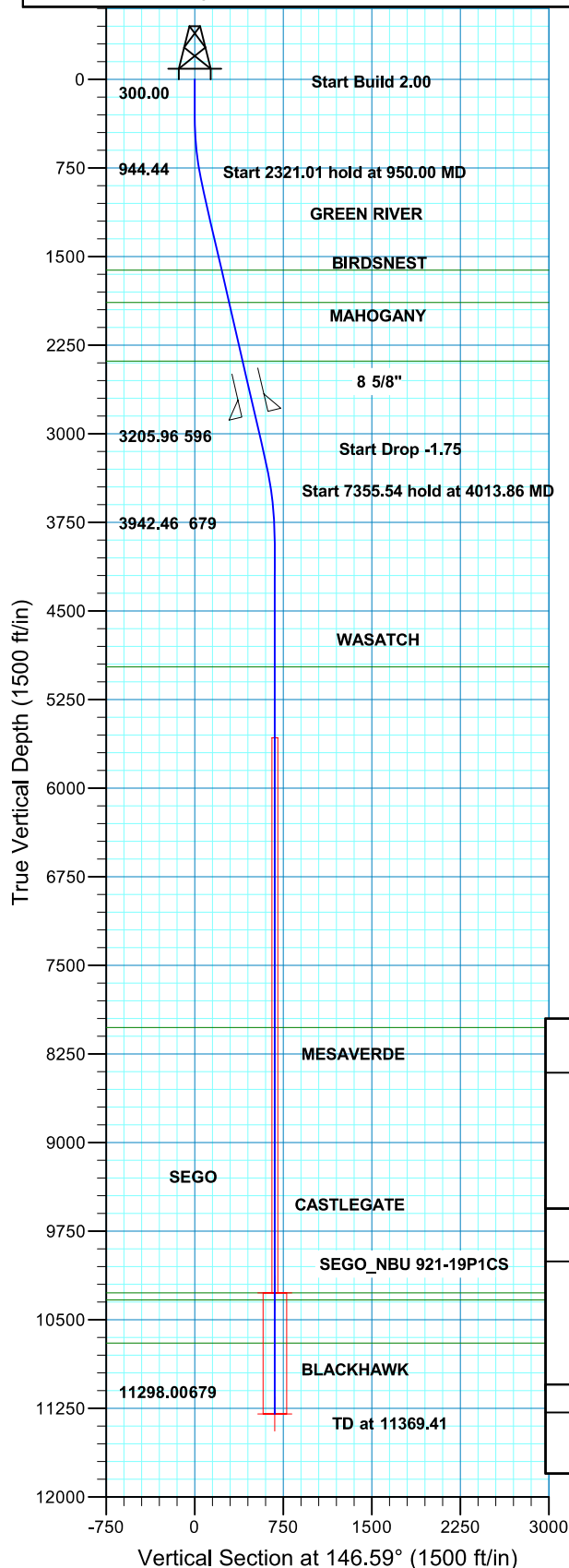
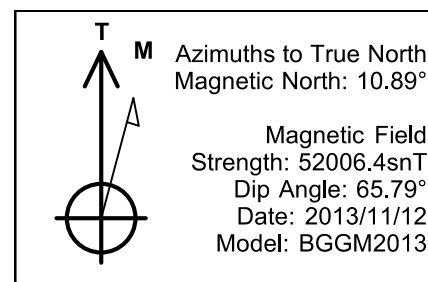
SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
700.00	8.00	35.37	698.70	22.73	16.14	2.00	35.37	27.88	
3235.06	8.00	35.37	3209.09	310.43	220.36	0.00	0.00	380.69	
3692.20	0.00	0.00	3664.75	336.41	238.80	1.75	180.00	412.55	
11382.45	0.00	0.00	11355.00	336.41	238.80	0.00	0.00	412.55	PBHL_NBU 921-19J1BS
PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N							FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)							TVDPath	MDPath	Formation
Datum: NAD 1927 (NADCON CONUS)							1662.00	1672.77	GREEN RIVER
Ellipsoid: Clarke 1866							1914.00	1927.24	BIRDSNEST
Zone: Zone 12N (114 W to 108 W)							2394.00	2411.96	MAHOGANY
Location: SECTION 19 T9S R21E							5009.00	5036.45	WASATCH
System Datum: Mean Sea Level							8086.00	8113.45	MESAVERDE
							10337.00	10364.45	SEGO
							10383.00	10410.45	CASTLEGATE
							10755.00	10782.45	BLACKHAWK
CASING DETAILS									
TVD	MD	Name	Size						
2844.00	2866.38	8 5/8"	8.625						

WELL DETAILS: NBU 921-19J4CS					
GL 4829 & KB 4 @ 4833.00ft (ASSUMED)					
	+N/-S	+E/-W	Northing	Easting	Latitude
	0.00	0.00	14536383.34	2034609.23	40,0198393
DESIGN TARGET DETAILS					
Name	TVD	+N/-S	+E/-W	Northing	Easting
DTGT	10309.00	-513.27	234.89	14535873.85	2034852.20
- plan hits target center					
PBHL	11325.00	-513.27	234.89	14535873.85	2034852.20
- plan hits target center					
	Latitude	Longitude	Shape		
	40,0184300	-109,5912410	Circle (Radius: 25.00)		
	40,0184300	-109,5912410	Circle (Radius: 100.00)		



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
850.00	11.00	155.41	846.63	-47.86	21.90	2.00	155.41	52.63	
3217.15	11.00	155.41	3170.29	-458.57	209.86	0.00	0.00	504.31	
3845.72	0.00	0.00	3795.01	-513.27	234.89	1.75	180.00	564.46	
11375.72	0.00	0.00	11325.00	-513.27	234.89	0.00	0.00	564.46	PBHL_NBU 921-19J4CS
PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N							FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)							TVDPath	MDPath	Formation
Datum: NAD 1927 (NADCON CONUS)							1643.00	1661.28	GREEN RIVER
Ellipsoid: Clarke 1866							1890.00	1912.90	BIRDSNEST
Zone: Zone 12N (114 W to 108 W)							2373.00	2404.94	MAHOGANY
Location: SECTION 19 T9S R21E							4983.00	5033.72	WASATCH
System Datum: Mean Sea Level							8062.00	8112.72	MESAVERDE
							10309.00	10359.72	SEGO
							10348.00	10398.72	CASTLEGATE
							10725.00	10775.72	BLACKHAWK
CASING DETAILS									
TVD	MD	Name	Size						
2823.00	2863.36	8 5/8"	8.625						

WELL DETAILS: NBU 921-19P1CS						
GL 4844 & KB 4 @ 4848.00ft (ASSUMED)						
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
	0.00	0.00	14535993.75	2035884.87	40,0187143	-109,5875470
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
SEGO	10273.00	-567.17	374.13	14535432.59	2036267.95	40,0171570
- plan hits target center						
PBHL	11298.00	-567.17	374.13	14535432.59	2036267.95	40,0171570
- plan hits target center						
						Longitude
						-109,5862110
						Shape
						Circle (Radius: 25.00)

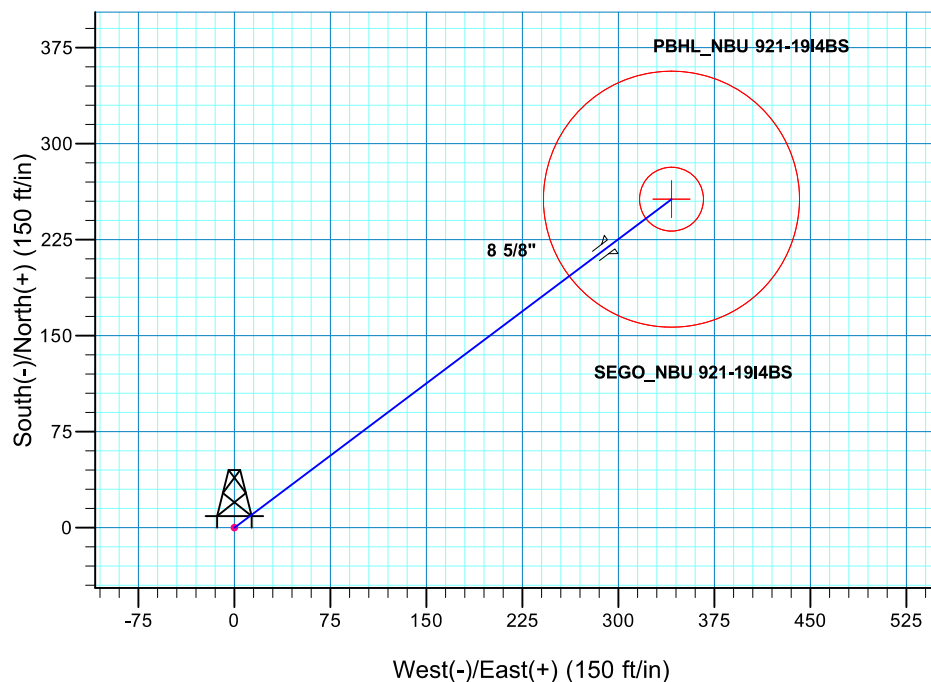
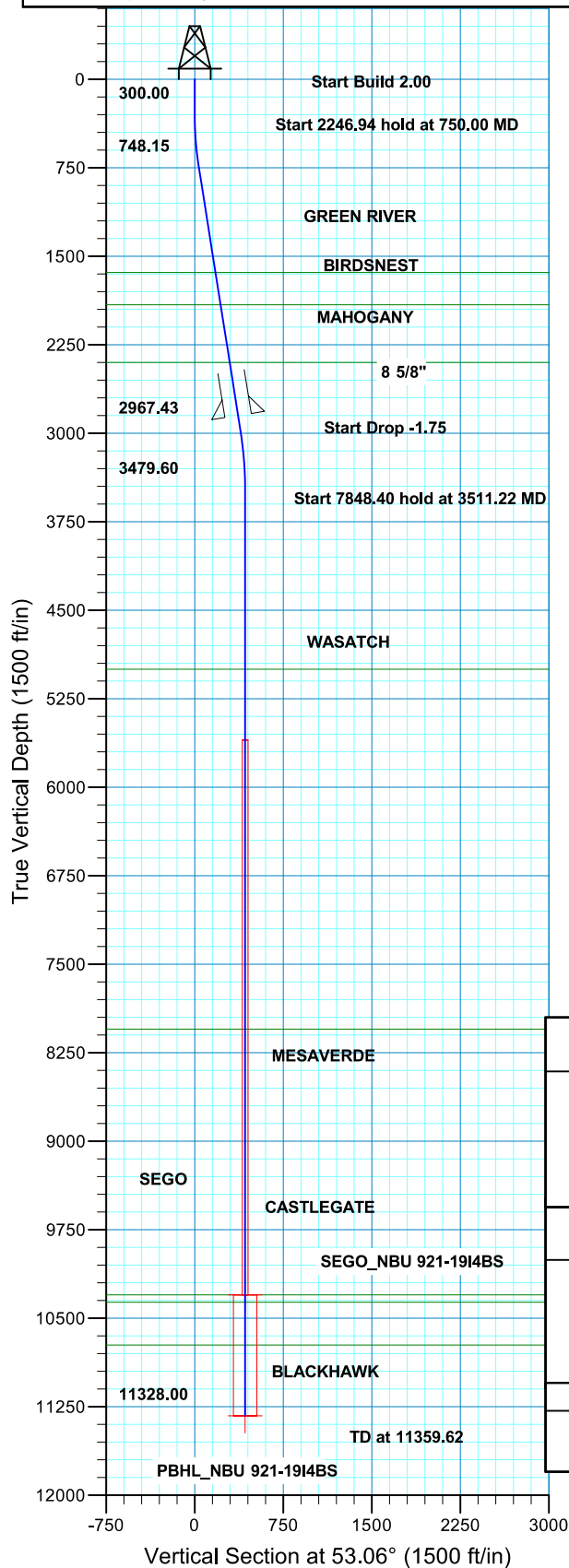
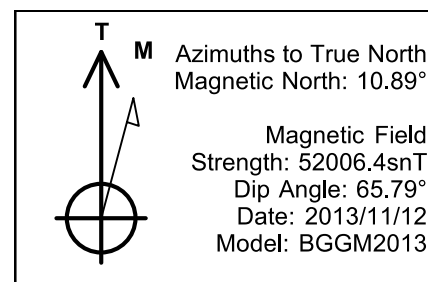


SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
950.00	13.00	146.59	944.44	-61.29	40.43	2.00	146.59	73.42	
3271.01	13.00	146.59	3205.96	-497.12	327.93	0.00	0.00	595.54	
4013.86	0.00	0.00	3942.46	-567.17	374.13	1.75	180.00	679.45	
11369.41	0.00	0.00	11298.00	-567.17	374.13	0.00	0.00	679.45	PBHL_NBU 921-19P1CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N				FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet)				TVDPath	MDPath	Formation	
Datum: NAD 1927 (NADCON CONUS)				1889.00	1639.23	GREEN RIVER	
Ellipsoid: Clarke 1866				2386.00	1919.41	BIRDSNEST	
Zone: Zone 12N (114 W to 108 W)				4974.00	2429.48	MAHOGANY	
Location: SECTION 19 T9S R21E				8027.00	5045.41	WASATCH	
System Datum: Mean Sea Level				10273.00	8098.41	MESAVERDE	
				10332.00	10344.41	SEGO	
				10698.00	10403.41	CASTLEGATE	
					10769.41	BLACKHAWK	

CASING DETAILS			
TVD	MD	Name	Size
2836.00	2891.32	8 5/8"	8.625

WELL DETAILS: NBU 921-19I4BS						
GL 4844 & KB 4 @ 4848.00ft (ASSUMED)						
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
	0.00	0.00	14536032.14	2035917.03	40,0188183	-109,5874300
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
SEGO	10302.00	256.65	341.36	14536294.18	2036254.28	40,0195230
- plan hits target center						
PBHL	11328.00	256.65	341.36	14536294.18	2036254.28	40,0195230
- plan hits target center						
						Shape
						Circle (Radius: 25.00)
						Circle (Radius: 100.00)

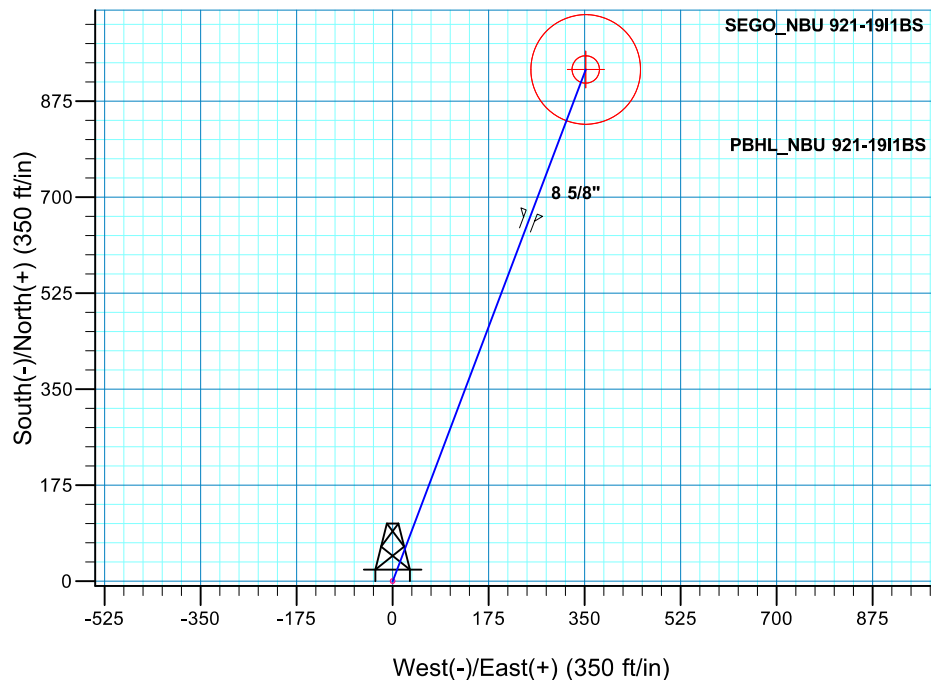
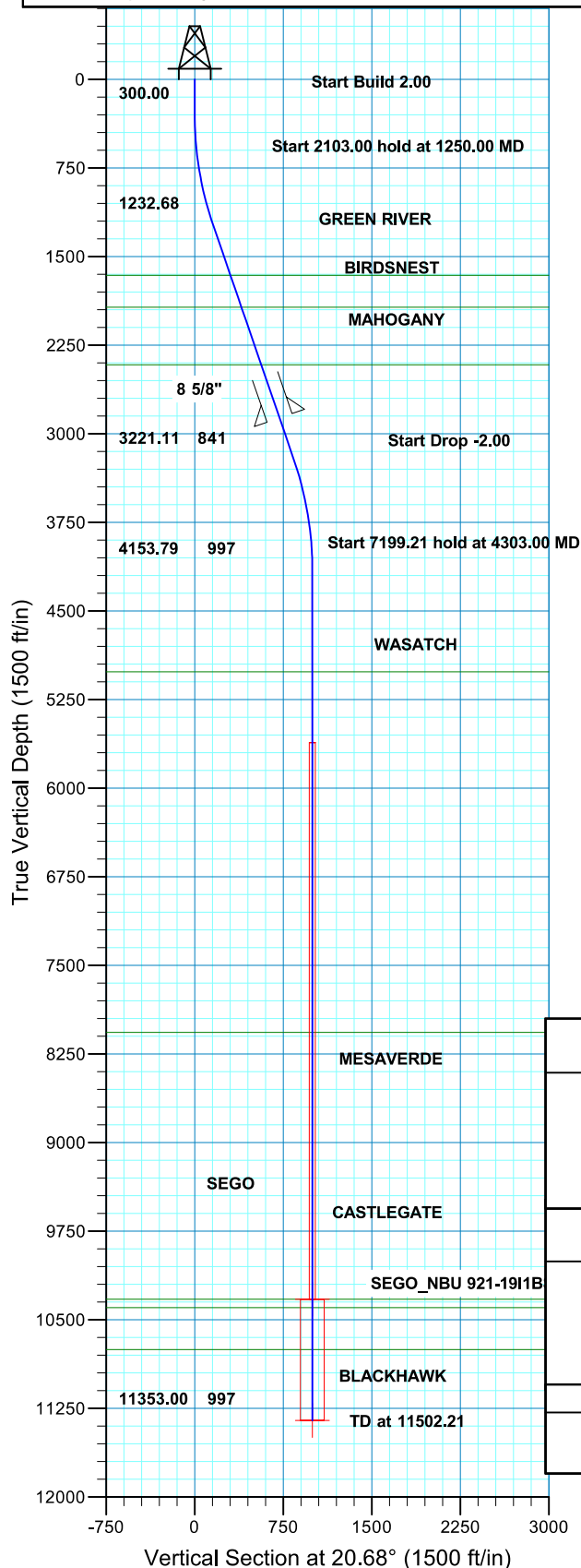
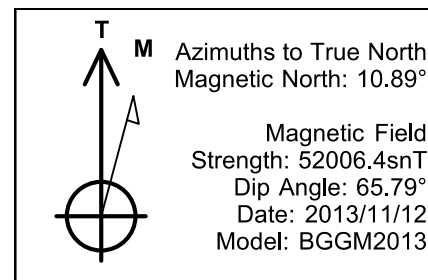


SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
750.00	9.00	53.06	748.15	21.20	28.19	2.00	53.06	35.27	
2986.94	9.00	53.06	2967.43	232.43	309.14	0.00	0.00	386.77	
3511.22	0.00	0.00	3479.60	256.65	341.36	1.75	180.00	427.08	
11359.62	0.00	0.00	11328.00	256.65	341.36	0.00	0.00	427.08	PBHL_NBU 921-19I4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N				FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet)				TVDPath	MDPath	Formation	
Datum: NAD 1927 (NADCON CONUS)				1639.00	1651.95	GREEN RIVER	
Ellipsoid: Clarke 1866				1912.00	1928.36	BIRDSNEST	
Zone: Zone 12N (114 W to 108 W)				2401.00	2423.45	MAHOGANY	
Location: SECTION 19 T9S R21E				5000.00	5031.62	WASATCH	
System Datum: Mean Sea Level				8051.00	8082.62	MESAVERDE	
				10302.00	10333.62	SEGO	
				10365.00	10396.62	CASTLEGATE	
				10728.00	10759.62	BLACKHAWK	

CASING DETAILS			
TVD	MD	Name	Size
2851.00	2879.06	8 5/8"	8.625

WELL DETAILS: NBU 921-191BS						
GL 4844 & KB 4 @ 4848.00ft (ASSUMED)						
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
	0.00	0.00	14536016.64	2035904.12	40,0187763	-109,5874770
DESIGN TARGET DETAILS						
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude
SEGO	10326.00	932.61	351.99	14536954.72	2036241.27	40,0213370
- plan hits target center						
PBHL	11353.00	932.61	351.99	14536954.72	2036241.27	40,0213370
- plan hits target center						
	Shape					
	Circle (Radius: 25.00)					
	Circle (Radius: 100.00)					

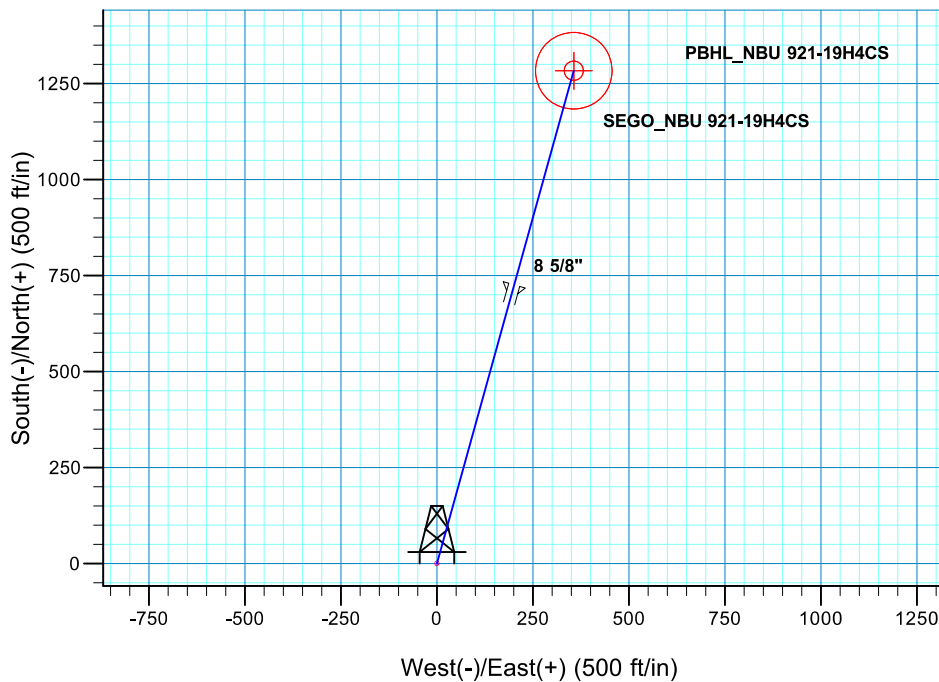
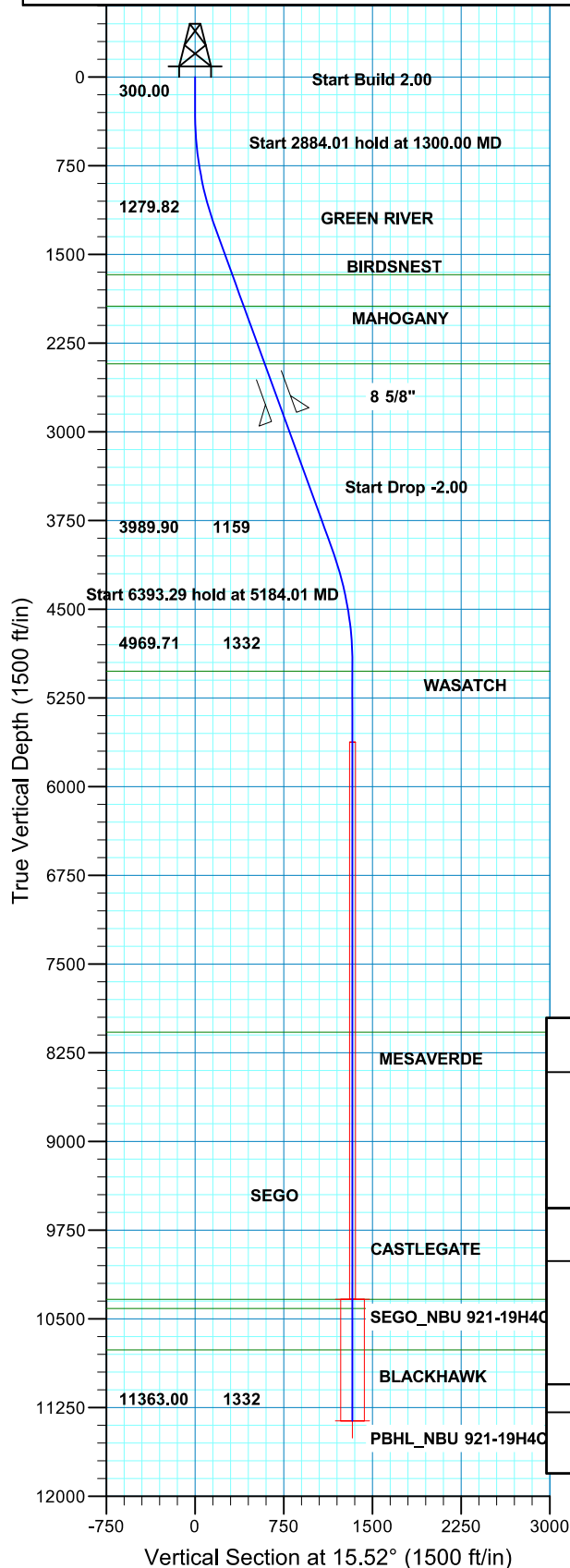
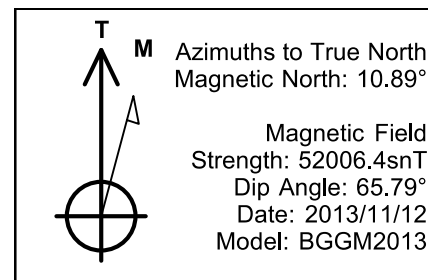


SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1250.00	19.00	20.68	1232.68	146.02	55.11	2.00	20.68	156.08	
3353.00	19.00	20.68	3221.11	786.59	296.88	0.00	0.00	840.75	
4303.00	0.00	0.00	4153.79	932.61	351.99	2.00	180.00	996.83	
11502.21	0.00	0.00	11353.00	932.61	351.99	0.00	0.00	996.83	PBHL_NBU 921-191BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N				FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet)				TVDPath	MDPath	Formation	
Datum: NAD 1927 (NADCON CONUS)				1660.00	1701.94	GREEN RIVER	
Ellipsoid: Clarke 1866				1930.00	1987.50	BIRDSNEST	
Zone: Zone 12N (114 W to 108 W)				2417.00	2502.56	MAHOGANY	
Location: SECTION 19 T9S R21E				5015.00	5164.21	WASATCH	
System Datum: Mean Sea Level				8067.00	8216.21	MESAVERDE	
				10326.00	10475.21	SEGO	
				10398.00	10547.21	CASTLEGATE	
				10753.00	10902.21	BLACKHAWK	

CASING DETAILS			
TVD	MD	Name	Size
2867.00	2978.49	8 5/8"	8.625

WELL DETAILS: NBU 921-19H4CS							
GL 4844 & KB 4 @ 4848.00ft (ASSUMED)							
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
	0,00	0,00	14536009,26	2035897,79	40,0187563	-109,5875000	
DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
SEGO	10336,00	1283,34	356,46	14537298,08	2036233,86	40,0222800	-109,5862270
	- plan hits target center						
PBHL	11363,00	1283,34	356,46	14537298,08	2036233,86	40,0222800	-109,5862270
	- plan hits target center						
							Shape
							Circle (Radius: 25,00)
							Circle (Radius: 100,00)

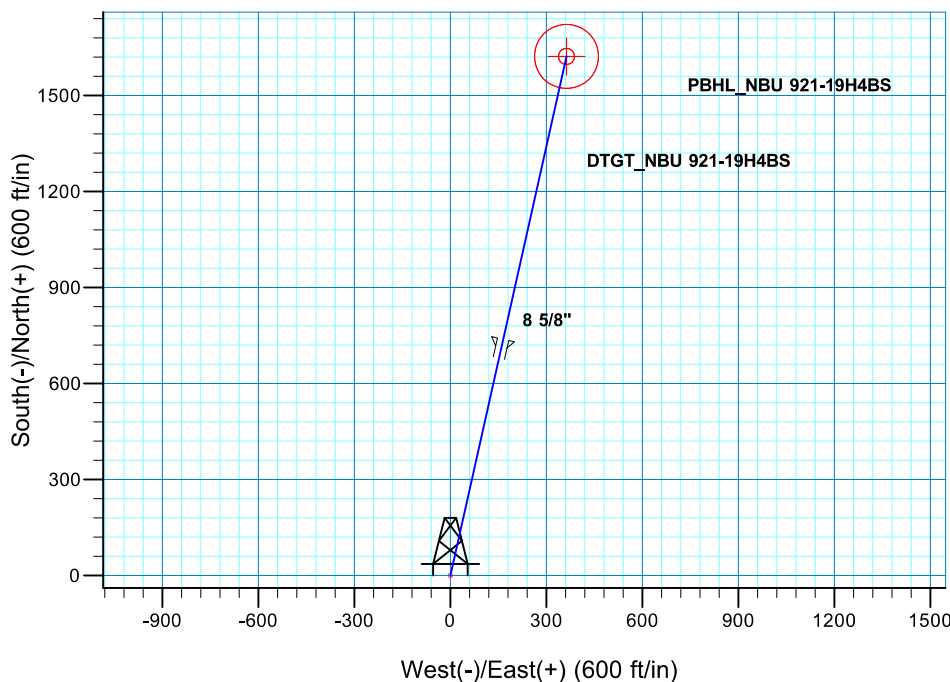
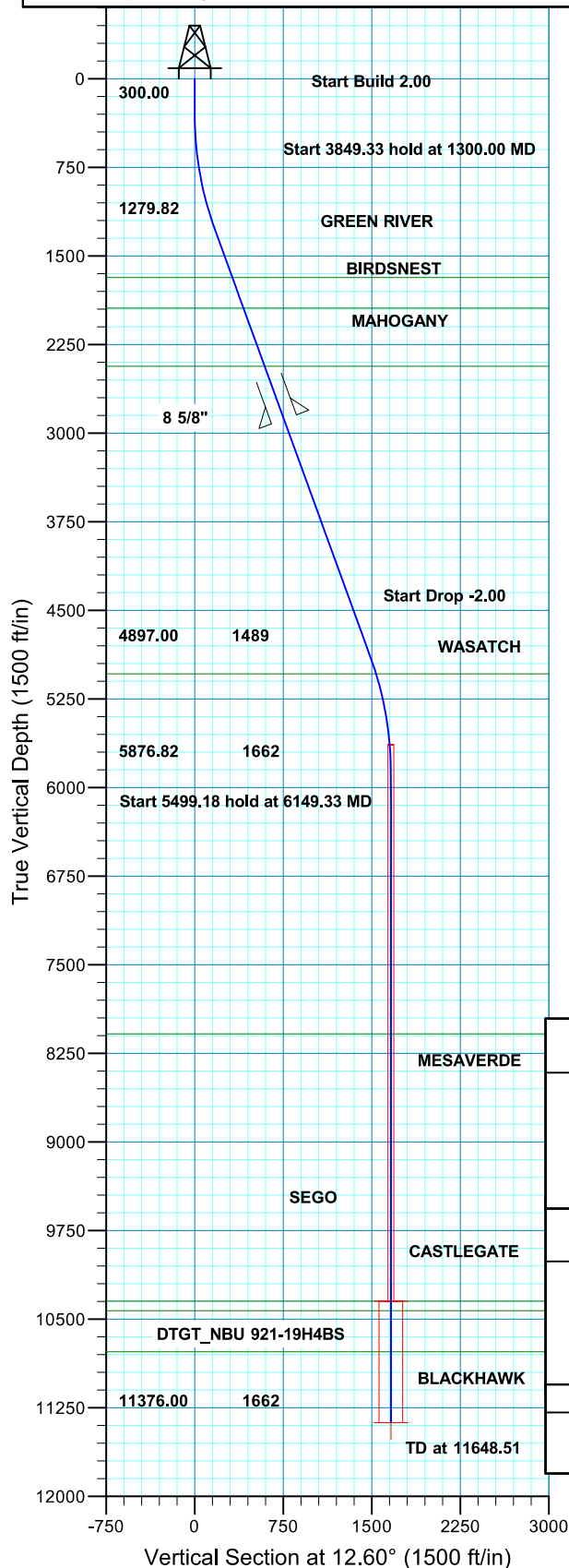
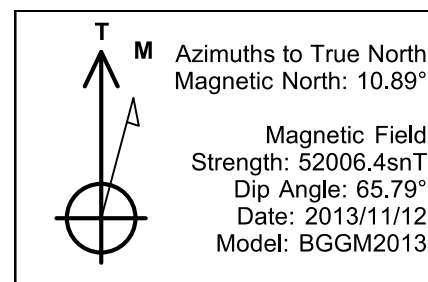


SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1300.00	20.00	15.52	1279.82	166.47	46.24	2.00	15.52	172.77	
4184.01	20.00	15.52	3989.90	1116.87	310.23	0.00	0.00	1159.16	
5184.01	0.00	0.00	4969.71	1283.34	356.46	2.00	180.00	1331.92	
11577.30	0.00	0.00	11363.00	1283.34	356.46	0.00	0.00	1331.92	PBHL_NBU 921-19H4CS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N					FORMATION TOP DETAILS		
Geodetic System: Universal Transverse Mercator (US Survey Feet)					TVDPath	MDPath	Formation
Datum: NAD 1927 (NADCON CONUS)					1671.00	1716.23	GREEN RIVER
Ellipsoid: Clarke 1866					1937.00	1999.36	BIRDSNEST
Zone: Zone 12N (114 W to 108 W)					2424.00	2517.62	MAHOGANY
Location: SECTION 19 T9S R21E					5024.00	5238.30	WASATCH
System Datum: Mean Sea Level					8076.00	8290.30	MESAVARDE
					10336.00	10550.30	SEGO
					10412.00	10626.30	CASTLEGATE
					10763.00	10977.30	BLACKHAWK

CASING DETAILS			
TVD	MD	Name	Size
2874.00	2996.50	8 5/8"	8.625

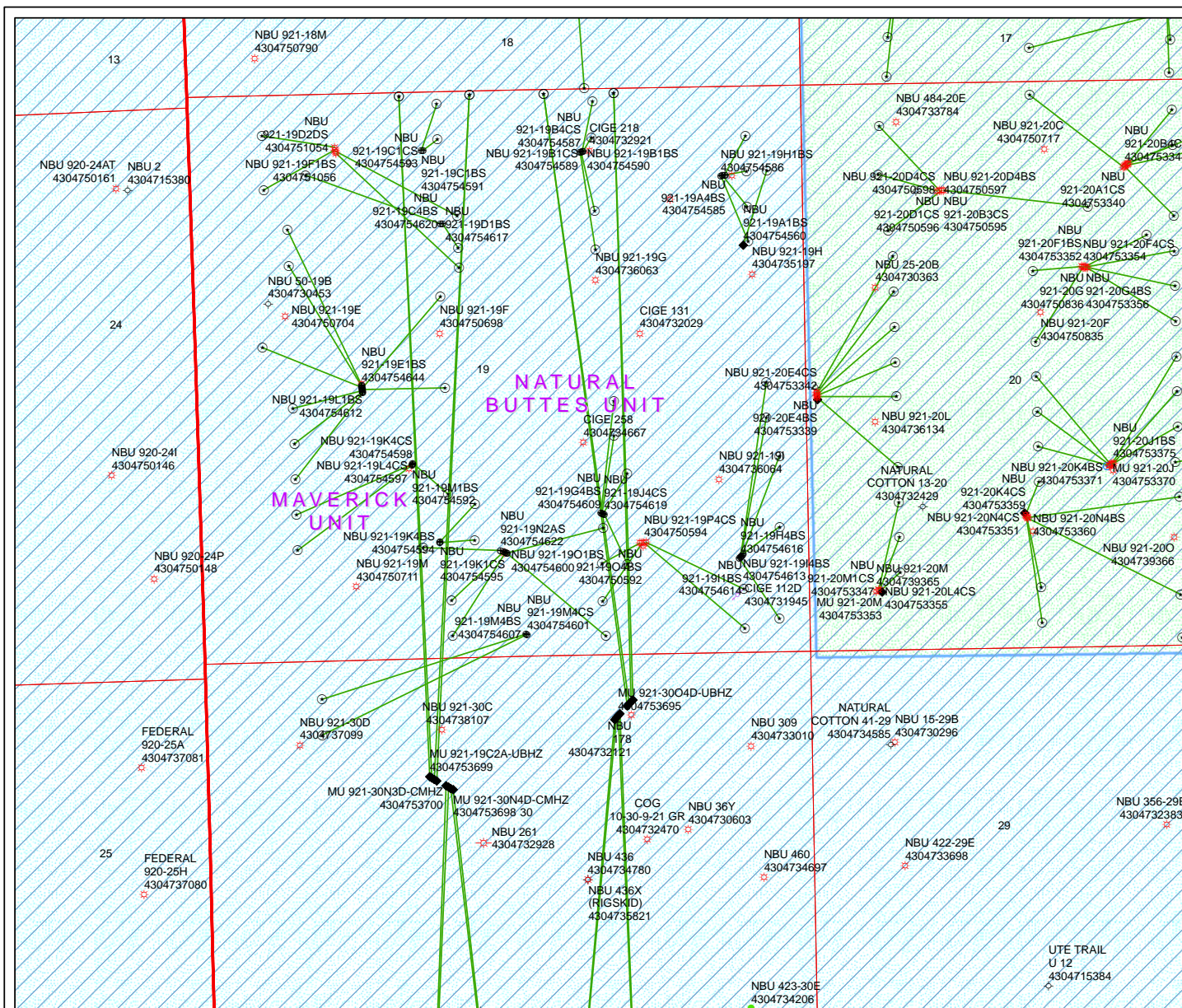
WELL DETAILS: NBU 921-19H4BS							
GL 4844 & KB 4 @ 4848.00ft (ASSUMED)							
	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
	0,00	0,00	14536001,50	2035891,19	40,0187353	-109,5875240	
DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
DTGT	10348,00	1622,05	362,62	14537629,09	2036228,05	40,0231890	-109,5862290
	- plan hits target center						
PBHL	11376,00	1622,05	362,62	14537629,09	2036228,05	40,0231890	-109,5862290
	- plan hits target center						
							Shape
							Circle (Radius: 25,00)
							Circle (Radius: 100,00)



SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	
1300.00	20.00	12.60	1279.82	168.61	37.69	2.00	12.60	172.77	
5149.33	20.00	12.60	4897.00	1453.44	324.93	0.00	0.00	1489.32	
6149.33	0.00	0.00	5876.82	1622.05	362.62	2.00	180.00	1662.08	
11648.51	0.00	0.00	11376.00	1622.05	362.62	0.00	0.00	1662.08	PBHL_NBU 921-19H4BS

PROJECT DETAILS: UTAH - UTM (feet), NAD27, Zone 12N				FORMATION TOP DETAILS			
Geodetic System: Universal Transverse Mercator (US Survey Feet)				TVDPath	MDPath	Formation	
Datum: NAD 1927 (NADCON CONUS)				1682.00	1728.00	GREEN RIVER	
Ellipsoid: Clarke 1866				1942.00	2004.68	BIRDSNEST	
Zone: Zone 12N (114 W to 108 W)				2433.00	2527.19	MAHOGANY	
Location: SECTION 19 T9S R21E				5037.00	5296.99	WASATCH	
System Datum: Mean Sea Level				8086.00	8358.51	MESAVERDE	
				10348.00	10620.51	SEGO	
				10429.00	10701.51	CASTLEGATE	
				10776.00	11048.51	BLACKHAWK	

CASING DETAILS			
TVD	MD	Name	Size
2883.00	3006.07	8 5/8"	8.625



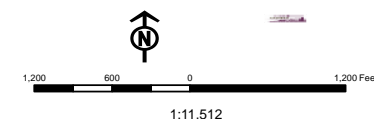
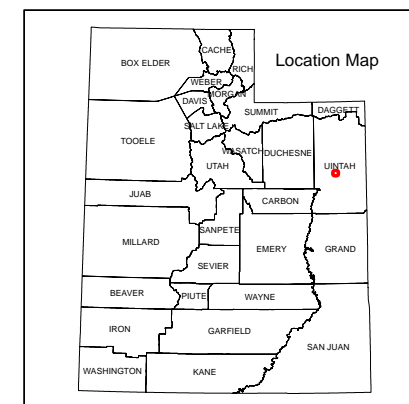
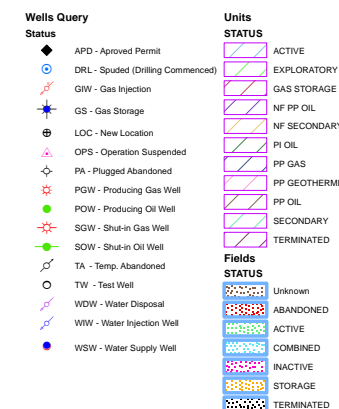
API Number: 4304754619

Well Name: NBU 921-19J4CS

Township: T09.0S Range: R21.0E Section: 19 Meridian: S

Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared: 7/23/2014
Map Produced by Diana Mason



Received: July 23, 2014



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 921-19J4CS
API Well Number: 43047546190000
Lease Number: UTU 0581
Surface Owner: INDIAN
Approval Date: 8/4/2014

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingling:

In accordance with Board Cause No. 173-14, commingling of the production from the Wasatch formation and the Mesaverde formation in this well is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil

shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 02 2014

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU0581
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator KERR MCGEE OIL & GAS LP Contact: JOEL MALEFYT E-Mail: joel.malefyt@anadarko.com		7. If Unit or CA Agreement, Name and No. UTU63047A
3a. Address PO BOX 173779 DENVER, CO 80202-3779		8. Lease Name and Well No. NBU 921-19J4CS
3b. Phone No. (include area code) Ph: 720-929-6828 Fx: 720-929-7828		9. API Well No. 43 04754619
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWSE 2026FSL 2175FEL 40.019804 N Lat, 109.592770 W Lon At proposed prod. zone NWSE 1557FSL 1957FEL 40.018518 N Lat, 109.591988 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* APPROXIMATELY 46.7 MILES SOUTH OF VERNAL, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 19 T9S R21E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1957	16. No. of Acres in Lease 2399.60	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 510	19. Proposed Depth 11376 MD 11325 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4829 GL	22. Approximate date work will start 06/01/2014	17. Spacing Unit dedicated to this well
		20. BLM/BIA Bond No. on file WYB000291
		23. Estimated duration 60-90 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) JOEL MALEFYT Ph: 720-929-6828	Date 12/31/2013
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date AUG 07 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #230787 verified by the BLM Well Information System
For KERR MCGEE OIL & GAS LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE BUHLER on 01/10/2014 ()

RECEIVED

AUG 29 2014

UDOGM

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	KERR MCGEE OIL & GAS ONSHORE LP	Location:	NWSE SEC 19 T09S R21E
Well No:	NBU 921-19J4CS	Lease No:	UTU0581
API No:	43-047-54619	Agreement:	UTU63047A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm ut vn opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

1. Paint facilities "Shadow Gray."
2. Conduct a raptor survey prior to construction operations if such activities would take place during raptor nesting season (January 1 through September 30). If active raptor nests are identified during the survey, operations should be conducted according to the seasonal restrictions detailed in the Uinta Basin-specific RMP guidelines and spatial offsets specified by the USFWS Utah Raptor Guidelines.
3. If construction and/or drilling operations have not been initiated prior to October 1, 2013, conduct a biological survey to determine the presence of Uinta Basin hookless cactus in accordance with the guidelines specified in the USFWS Rare Plant Conservation Measures and the BLM RMP ROD. KMG will implement commitments contained in the GNB BO.
4. Monitor construction activities with a permitted archaeologist.
5. Monitor ground disturbing activities with a qualified paleontologist.
6. Utilize applicable erosion BMPs to protect fill slopes.

Generic COAs for all locations within the Greater Natural Buttes EIS (MAY 2012)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All new and replacement internal combustion gas field engines of greater than 300 design-rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- A Class III archeological survey has been conducted on all federal and/or Indian Trust lands in the GNBPA. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. KMG will be responsible for informing all persons in the area who are associated with this Project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities will be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials were to be uncovered during construction, KMG will immediately stop surface disturbing activities that might further disturb such materials and contact the appropriate Authorized Officer (AO).

- If blasting operations are scheduled to occur within 2 miles of an active gilsonite mine, the mine operator will be notified at least 48 hours prior to blasting to coordinate activities for mine worker safety.
- KMG will conduct a paleontological survey on all of its federal locations. All personnel will refrain from collecting fossils and from disturbing any significant fossil in the GNBPA.
- If paleontological materials were to be uncovered during construction, KMG will immediately stop construction and contact the appropriate AO. A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontological material before construction can continue.
- Damage to livestock and livestock facilities will be reported as quickly as possible to the BLM and affected livestock operators. Operators will develop and employ prevention measures to avoid damaging fences, gates, and cattleguards, including upgrading cattleguard gate widths and load-bearing requirements and fencing all open pits and cellars.
- If partial or complete removal of a fence cannot be avoided, the fence will be braced and tied off per the BLM guidance. Where the fence is crossed by a road, the fence will be braced and a cattleguard and gate installed per BLM guidance.
- Speed limits will be followed and signs will be erected in lambing/calving areas, shipping pastures, or adjacent to working corrals to warn vehicle operators. (April 1 to June 1)
- In accordance with the procedures described in its Pesticide/ Herbicide Use Plan, KMG will monitor for the growth of invasive species resulting from surface disturbance caused by Project activities and will control weeds caused by Project activities.
- KMG will use its best efforts to control noxious weeds along access road authorizations, pipeline route authorizations, well sites, or other proposed facilities by spraying or mechanical removal. A list of noxious weeds will be obtained from the BLM or the appropriate County Extension Office. On BLM-administered land, a Pesticide Use Proposal will be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.
- KMG will conduct pre-disturbance weed inventories to identify locations of noxious and invasive weed species.
- A 1- or 2-year rest period or mechanical control will be required prior to reseeding on areas treated with herbicide spraying.

- An integrated weed management plan will be developed, and include the following components:
 - Surveying for special status plant species before treating an area,
 - Considering effects to special status species when designing herbicide treatment programs,
 - Using drift reduction agents to reduce the risk of drift hazard, and
 - Using selective herbicide and a wick to backpack sprayer to minimize risks to special plants.
- Dirt ramps will be built and maintained at an angle not to exceed 45 degrees every 150 to 200 feet along open pipeline trenches to reduce habitat fragmentation and increase accessibility of small animals (mammals, reptiles, amphibians) to adjacent habitats.
- On level or gently sloping ground (5 percent slope or less), surface pipelines (4 inches or greater in diameter) will be elevated a minimum of 6 inches above the ground to allow passage of small animals beneath the pipe. This ground clearance will be achieved by placing the pipeline on blocks at intervals of 150 or 200 feet or as appropriate.
- Bird Exclusion netting will be installed over reserve pits containing water that are left open for more than 30 days to reduce possibility of exposure to hazardous chemicals.
- KMG will install bird-excluding devices that prevent the perching and entry of migratory birds on or into its new fired vessel exhaust stacks.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

Kerr-McGee Oil & Gas Onshore L.P.. shall adhere to all referenced requirements in the SOP (version: "Standard Operating Practice Agreement for the Greater Natural Buttes Field", Oct 21, 2012). The operator shall also comply with applicable laws and regulations; with lease terms Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the, authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in CD (compact disc) format to the Vernal BLM Field Office. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and/or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover

equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/15/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input checked="" type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: <input style="width: 100px;" type="text"/></td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input checked="" type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. KERR MCGEE REQUESTS AUTHORIZATION TO CHANGE THE WASATCH/MESAVERDE DRILLING PROGRAM FOR ALL OF THE PROPOSED WELLS IN 921-19. THE WASATCH/MESAVERDE DRILLING PROGRAM IN THIS SECTION WAS PERMITTED AS HCP-110 PRODUCTION CASING FROM SURFACE TO TD. THIS WILL CHANGE TO I-80 CASING FROM SURFACE - 5000' AND HCP-110 FROM 5000' - TD. THIS IS A COURTESY COPY. THANK YOU.																																
NAME (PLEASE PRINT) Kay E. Kelly		PHONE NUMBER 720 929 6582																														
SIGNATURE N/A		TITLE Regulatory Analyst																														
DATE 12/15/2014		Accepted by the Utah Division of Oil, Gas and Mining Date: December 16, 2014 By: <i>[Signature]</i>																														

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/24/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.		
<div style="color: red; font-weight: bold;"> Approved by the June 25, 2015 Oil, Gas and Mining </div> <div style="margin-top: 10px;"> Date: _____ By: </div>		
NAME (PLEASE PRINT) Jennifer Thomas		PHONE NUMBER 720 929-6808
SIGNATURE N/A		TITLE Regulatory Specialist
DATE 6/24/2015		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047546190000

API: 43047546190000

Well Name: NBU 921-19J4CS

Location: 2026 FSL 2175 FEL QTR NWSE SEC 19 TWNP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 8/4/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Jennifer Thomas

Date: 6/24/2015

Title: Regulatory Specialist **Representing:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0581
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 921-19J4CS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2026 FSL 2175 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 19 Township: 09.0S Range: 21.0E Meridian: S		9. API NUMBER: 43047546190000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		COUNTY: UINTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		STATE: UTAH
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/24/2016 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.		
<div style="color: red; font-weight: bold;"> Approved by the June 27, 2016 Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: _____ By: </div>		
NAME (PLEASE PRINT) Joel Malefy		PHONE NUMBER 720 929-6828
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 6/24/2016		



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047546190000

API: 43047546190000

Well Name: NBU 921-19J4CS

Location: 2026 FSL 2175 FEL QTR NWSE SEC 19 TWNP 090S RNG 210E MER S

Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Date Original Permit Issued: 8/4/2014

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Joel Malefyt

Date: 6/24/2016

Title: Regulatory Analyst **Representing:** KERR-MCGEE OIL & GAS ONSHORE, L.P.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JUN 23 2016
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM VERNAL UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NBU 921-19J4CS
2. Name of Operator KERR MCGEE OIL & GAS ONSHORE Contact: JOEL MALEFYT E-Mail: JOEL.MALEFYT@ANADARKO.COM		9. API Well No. 43-047-54619
3a. Address 1368 SOUTH1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 720-929-6828	10. Field and Pool, or Exploratory GREATER NATURAL BUTTES
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T9S R21E Mer SLB NWSE 2026FSL 2175FEL 40.019804 N Lat, 109.592770 W Lon		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests an extension to this APD for the maximum time allowed. Please contact the undersigned with any questions and/or comments. Thank you.

A. 8/7/14

N. 2014-193 EA

RECEIVED

SEP 27 2016


CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE
ENG. Boyd 9/9/16
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct. Electronic Submission #342998 verified by the BLM Well Information System For KERR MCGEE OIL & GAS ONSHORE, sent to the Vernal Committed to AFMSS for processing by C. BETH HAMANN on 06/24/2016 ()	
Name (Printed/Typed) JOEL MALEFYT	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 06/23/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u></u>	Title Assistant Field Manager Lands & Mineral Resources	Date SEP 19 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	INTERNAL FIELD OFFICE Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED * OPERATOR-SUBMITTED ****

ATOR SUBMITTED TO APPROVAL ATTACHED
CONDITIONS OF APPROVAL ATTACHED

160BH 0280SE